

*Southern California Edison*

***WSD-011 – Resolution implementing the requirements of Public Utilities Code Sections 8389(d)(1), (2) and (4) related to catastrophic wildfire caused by electrical corporations subject to the Commission’s regulatory authority***

**DATA REQUEST SET W S D - S C E - 0 0 4**

**To: WSD**

**Prepared by: Kevin Ruble**

**Job Title: Senior Advisor**

**Received Date: 3/12/2021**

**Response Date: 3/17/2021**

---

**Question 001:**

SCE did not provide any of the following information in its Q4 GIS data submission. The data status tracker indicates that each was submitted. Provide the following or explain why it is not available:

- 1(a). “PSPS Customer Meter Point” data
- 1(b). “Transmission VM outage” data
- 1(c). “PSPS event conductor damage detail” table
- 1(d). “PSPS event support structure damage detail” table

**Response to Question 001:**

SCE makes every effort to provide the best quality data at a specific point in time to meet the WSD GIS Data Quarterly Deliverable. The second Quarterly Report GIS data submission (12/9/20) was SCE’s second time submitting the GIS data so there were still many data fields that may have resulted in a blank field or we were unable to modify our Extract, Transfer, & Load (ETL) process quickly enough to provide in the geodatabase. “PSPS Customer Meter Point” table data was collected, but SCE was not able to successfully process that data in time to include in the geodatabase. SCE does intend to submit this data as part of the Q1 2021 Quarterly Data Report submittal due on May 1, 2021. Both the “PSPS event conductor damage detail” and “PSPS event support structure damage detail” tables were left blank as no information was identified related to the PSPS damage data at the time of report development for the period in question. Lastly, the “Transmission VM Outage” data table was left blank due to no known Transmission VM related outages for the period in question.