

Attachment 2 (Draft)

Retail and Wholesale Transmission Rates

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Southern California Edison

Retail Base Transmission Rates*

Effective Date: January 1, 2025

CPUC Rate Schedules	Regular Service			Standby Service		Transmission Electrification (TE) Energy Charge - \$/kWh
	\$/kWh	\$/kW	\$/HP	\$/kW	\$/HP	
Domestic ^{1/}	\$0.02343					
LSMP						
TOU-GS-1 ^{2/}	\$0.01688	\$3.47		\$3.47		\$0.01688
TC-1 ^{3/}	\$0.01098					
TOU-GS-2 ^{4/}		\$4.22		\$4.22		\$0.01539
TOU-GS-3 ^{5/}		\$5.08		\$4.39		\$0.01539
Large Power						
TOU-8-Sec ^{6/}		\$5.27				\$0.01348
TOU-8-Pri ^{6/}		\$5.18				\$0.01213
TOU-8-Sub ^{6/}		\$5.25				\$0.01044
TOU-8-Standby-Sec ^{7/}		\$5.27		\$4.39		
TOU-8-Standby-Pri ^{7a/}		\$5.18		\$1.91		
TOU-8-Standby-Sub ^{7b/}		\$5.25		\$0.98		
Ag. & Pumping						
TOU-PA-2 ^{8/}		\$2.49	\$1.86	\$2.49	\$1.86	
TOU-PA-3 ^{9/}		\$3.40		\$3.40		
Total Street Lights ^{10/}	\$0.00994					

* Retail Base Transmission Rates are based on the Retail Base Transmission Revenue Requirement of: \$1,345,305,397

^[1] Includes Schedules D, D-CARE, D-FERA, TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.

D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3, TOU-D-T-CPP, TOU-D (Options 4-9 PM, 5-8 PM, PRIME, and CPP)

^[2] Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C, A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).

^[3] Includes Schedules TC-1, Wi-Fi-1, and WTR.

^[4] Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).

^[5] Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).

^[6] Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).

^[7] Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

^[7a] Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

^[7b] Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

^[8] Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-1).

^[9] Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, Standby, and AP-1).

^[10] Includes Schedules AL-2, AL-2-B, AL-2-F, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.

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Wholesale Transmission Rates*

Effective Date: January 1, 2025

<u>Wholesale Rates:</u>	<u>Rate</u>	
High Voltage Existing Contracts Access Charge	\$5.71	per kW
High Voltage Utility Specific Rate	\$0.0114345	per kWh
Low Voltage Access Charge	\$0.00067	per kWh

*The above wholesale rates are based on the following:

Base Wholesale TRR:	\$1,333,230,233
Wholesale TRBAA:	-\$281,574,058
Standby Revenues	-\$9,930,780
Wholesale TRR	\$1,041,725,396
SCE's 12-CP Load (See Schedule 32 of Attachment 1):	172,451
SCE's Gross Load (See Schedule 32 of Attachment 1):	86,093,719