



Schedule NBT  
Net Billing Tariff

Sheet 1

APPLICABILITY

This Schedule is applicable to Eligible Customer-Generators (Customers) served on an Eligible Rate (as described in the Rates section below) who elect to install a Renewable Electrical Generating Facility(ies) (referred hereafter as Generating Facility(ies)) pursuant to California Public Utilities (PU) Code Section 2827.1 and California Public Utilities Commission (Commission, or CPUC) Decision (D).22-12-056, and subject to the additional terms and conditions contained herein and any other applicable state or federal laws. Customers who are receiving service on this Schedule, or who have submitted all documentation necessary to receive service on this Schedule, are subject to the NBT Legacy Provisions pursuant to Special Condition 7 below.

(P)

Customers who participate in Direct Access (DA), Community Choice Aggregation (CCA) or Community Aggregation (CA) Service are eligible for service under this Schedule consistent with the services that SCE provides to its Bundled Service Customers, except as otherwise provided herein, provided the Customer's Electric Service Provider (ESP), Community Choice Aggregator or Community Aggregator offers a tariff, schedule or program that compensates Customers for energy produced by the Generating Facility and exported to the grid and such tariff, schedule or program is consistent with the provisions of this Schedule. DA, CCA or CA Service Customers must look to their ESP, Community Choice Aggregator or Community Aggregator for information related to the generation charges and credits that result from receiving service under this Schedule.

This Schedule is also applicable to (a) Customers who elect to participate in NBT Aggregation (NBT-A) (see Special Condition 10 below), (b) Customers who install eligible NBT-Paired Storage Systems (see Special Condition 5 below), or (c) Customers whose generating facility(ies) meets the definition of a NBT Multiple Tariff Generating Facility (NBT-MT) (see Special Condition 6 below).

(T)  
(P)  
(T)(P)  
(D)

Customers served under this Schedule that are eligible for the NBT Legacy Provisions (as defined in Special Condition 8) and who replace a Generating Facility due to impacts of a Natural Disaster will remain eligible for service under this Schedule pursuant to Special Condition 9 for the remainder of their original legacy period, starting on the Original Permission to Operate (PTO) Date.

This Schedule is also applicable to Customers served under Schedule NEM or Schedule NEM-ST who (a) voluntarily elect to enroll in this Schedule, or (b) are enrolled into this Schedule because the term of the 20-Year Transition Period of Schedule NEM or Schedule NEM-ST have expired, or (c) are no longer eligible for Schedules NEM or NEM-ST due to a material modification to their Generating Facilities or any other reason.

NBT Transition Customers. Customers with a new Generating Facility (that is, not already taking service under Schedule NEM or Schedule NEM-ST) seeking service under this Schedule and who have an Original PTO Date prior to SCE's billing systems being ready to serve customers under this Schedule will be initially served under Schedule NEM-ST. NBT Transition Customers will be transferred to this Schedule at the end of their NEM-ST Relevant Period following SCE's implementation of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)  
Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
Resolution \_\_\_\_\_



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Sheet 2

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TERRITORY

Within the entire territory served.

RATES

All terms and conditions of the Customer's Otherwise Applicable Tariff (OAT) apply, except as provided below.

1. Eligible Rates.

To be an Eligible Customer-Generator, the Customer must receive service on an eligible Time-of-Use (TOU) rate schedule, as described below, which is considered the Customer's OAT for the purpose of this Schedule, with no exceptions and no option to opt-out to a rate option that is not time differentiated, at the time the Customer begins service on this Schedule, except as provided in 1.d below. (T)

a. Residential Customers taking service under this Schedule must be on the Prime Option of Schedule TOU-D. (P)

b. Non-Residential Customers are required to receive service on a TOU rate. Non-Residential Customers may remain on their existing TOU rate or may elect any TOU rate option for which they are eligible.

c. Customers enrolled in this Schedule may choose to enroll in Critical Peak Pricing rates.

d. Residential Customers for whom an eligible TOU rate option does not exist (e.g., Customers served on Schedules DM, DMS-1, DMS-2 and DMS-3) are eligible for service on this Schedule while on a non-TOU rate but must begin receiving service on a TOU rate option for which they are eligible as soon as one becomes available to continue receiving service on this Schedule. Customers served on a non-TOU rate are not eligible for the Residential Equity Customer ACC Plus Adder. (N)

(Continued)

(To be inserted by utility)  
Advice 5533-E  
Decision \_\_\_\_\_

Issued by  
Michael Backstrom  
Sr. Vice President

(To be inserted by Cal. PUC)  
Date Submitted Apr 23, 2025  
Effective Apr 23, 2025  
Resolution E-4792



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Sheet 3

(Continued)

RATES (continued)

2. Non-Bypassable Charges (NBCs).

For the purpose of this Schedule only, NBCs include the following rate components (or their successors, as modified and approved by the Commission), as provided in the Customer's OAT: (1) Public Purpose Programs Charge (PPPC), (2) Nuclear Decommissioning Charge (NDC), (3) Competition Transition Charge (CTC), and (4) Wildfire Fund Charge (WFC).

Customers enrolled in the California Alternate Rates for Energy (CARE) program or who receive a Medical Baseline Exemption are currently exempt from the Wildfire Fund Charge (WFC). Therefore, the WFC component of the NBCs for these Customers under this Schedule is \$0.00/kWh.

As determined in each billing period, in accordance with their OAT, Customers are responsible for NBCs, assessed on a dollar (\$) per kilowatt-hour (kWh) basis using the factors for each NBC component contained in the Customer's OAT, for each kWh of electricity that is consumed/imported from the grid (Energy Consumption) as registered by the Customer's meter import channel in each metered interval (e.g., 15-minute).

For DA, CCA or CA Service Customers, the CTC and WFC NBC components are based on the factors contained in Schedules DA-CRS and CCA-CRS, as applicable, and the PPPC and NDC NBC components are based on the factors contained within the Customer's OAT.

For Residential Customers, the assessed NBCs will be included in the Minimum Charge calculation consistent with how these components are used in the Minimum Charge calculation within the Customer's OAT.

(Continued)

(To be inserted by utility)

Advice 4961-E  
Decision 22-12-056

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Jan 30, 2023  
Effective Mar 1, 2023  
Resolution E-5301



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Sheet 4

(Continued)

RATES (continued)

3. Charges and Credits.

a. Monthly Energy Charges and Credits.

i. Energy Charges.

As determined in each billing period, the monthly Energy Charges will be calculated as follows:

- For Bundled Service Customers, multiplying the Customer’s Energy Consumption (import channel) in kWh (per TOU period, when applicable) by the applicable energy rate components (\$/kWh) of the Customer’s OAT for Delivery Service and Generation.
- For DA, CA or CCA Customers, multiplying the Customer’s Energy Consumption in kWh (per TOU period, when applicable) by the applicable Delivery Service rate components of the Customer’s OAT and multiplying the Customer’s Energy Consumption in kWh (by TOU period, when applicable) by the applicable Cost Responsibility Surcharge (CRS) rate components (e.g., PCIA) of Schedules DA-CRS or CCA-CRS that are not defined as NBCs above, in each TOU period. The Customer’s ESP or Community Choice Aggregator/Community Aggregator is responsible for providing the generation-related energy charges.

NBCs, as defined above, are not included as part of these calculations.

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(To be inserted by utility)

Advice 4961-E-A  
Decision 22-12-056

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Mar 27, 2023  
Effective Mar 1, 2023  
Resolution E-5301



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Sheet 5

(Continued)

RATES (continued)

3. Charges and Credits.

a. Monthly Energy Charges and Credits.

ii. Energy Export Credits.

As determined in each billing period, the monthly Energy Export Credits will be calculated as follows:

- For Bundled Service Customers, multiplying the hourly-differentiated Customer's Energy Export (channel 2) in kWh by the applicable Energy Export Credit Price (EEC Price), as defined below, derived from the approved Avoided Cost Calculator (ACC) for each hour of the billing period.
- For DA, CA or CCA Customers, multiplying the hourly-differentiated Customer's Energy Export (channel 2) in kWh by the Delivery Service component of the applicable hourly EEC Price derived from the approved ACC for each hour of the billing period. The Customer's ESP or Community Choice Aggregator/Community Aggregator is responsible for providing the generation-related energy credits associated with the Energy Export from the Customer's Generating Facility.

The Energy Export Credit Price (EEC Price) is a \$/kWh value which represents the estimated value of exports to the grid. Each year, the EEC Price is calculated using the CPUC Avoided Cost Calculator (ACC) approved as of January 1 of the calculation year (the "vintage year"). For each "vintage year", the simple average EEC Price is calculated for each month of a 9-year horizon period, and it is differentiated by hour (24 hours) and by weekdays and weekend/holidays. In addition, each hourly EEC Price is broken down in two components: (1) the Generation EEC Price (energy, cap and trade and generation capacity) component, and (2) the Delivery Service EEC Price (transmission, distribution, greenhouse adder and methane leakage) component. (T)

(Continued)

(To be inserted by utility)  
Advice 5170-E-A  
Decision \_\_\_\_\_

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)  
Date Submitted Jan 11, 2024  
Effective Dec 14, 2023  
Resolution E-5301



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RATES (continued)

3. Charges and Credits.

a. Monthly Energy Charges and Credits.

ii. Energy Export Credits.

Energy Export Credits, as described in this section, will be calculated monthly and they can be used to offset Energy Charges (as calculated above) incurred during the calculation month but at no point they can offset NBCs, Minimum Charges, demand charges, or any fixed charge within the Customer's OAT. Any unused Energy Export Credits can be used to offset Energy Charges within the Customer's Relevant Period. Refer to Special Condition 4.e, Annual True-Up Process, for details about the final disposition of Energy Export Credits at the end of the Relevant Period.

For Customers with an Original PTO Date between April 15, 2023 and December 31, 2027, EEC Prices will be fixed during the first 9 years (the "lock-in period") beginning on the Original PTO Date so long as the Interconnection Agreement remains valid and under the name of the original Customer (or an Eligible Same Party In). During the "lock-in period," these Customers will have the EEC Prices derived from the Avoided Cost Calculator adopted as of January 1 of the calendar year of the Customer's Original PTO Date. Upon written request, SCE shall permit the Customer to opt out from the "lock-in period" described above. A new Customer, other than an Eligible Same Party In, moving into a dwelling with an existing Generating Facility served under this Schedule will not be eligible to retain the EEC Prices associated with the Original PTO Date of the Generating Facility.

For Customers with an Original PTO Date after December 31, 2027, Customers that have elected to opt-out from the "lock-in period", and for Customers that have exceeded their "lock-in period", the EEC Prices will change each year and will be based on the EEC Prices derived from the Avoided Cost Calculator adopted as of January 1 of the calendar year corresponding to the calculation month.

(Continued)

(To be inserted by utility)

Advice 4961-E-A  
 Decision 22-12-056

Issued by  
Michael Backstrom  
 Vice President

(To be inserted by Cal. PUC)

Date Submitted Mar 27, 2023  
 Effective Mar 1, 2023  
 Resolution E-5301

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(Continued)

RATES (continued)

3. Charges and Credits (continued)

b. Avoided Cost Calculator Plus (ACC Plus) Adder.<sup>i</sup>

Residential Customers enrolled during the first five (5) years of this Schedule are eligible for a credit calculated monthly by multiplying the Energy Export (in kWh) by the applicable \$/kWh ACC Plus Rate shown in the following table.

Avoided Cost Calculator Plus (ACC Plus) Rates - (\$/kWh)

EEC Vintage Year	Residential Non-Equity Customer	Residential Equity Customer	Non-Residential	(P)
2023	\$0.040/kWh	\$0.093/kWh	\$0.00/kWh	(P)
2024	\$0.032/kWh	\$0.074/kWh	\$0.00/kWh	(P)
2025	\$0.024/kWh	\$0.056/kWh	\$0.00/kWh	(P)
2026	\$0.016/kWh	\$0.037/kWh	\$0.00/kWh	(P)
2027	\$0.008/kWh	\$0.019/kWh	\$0.00/kWh	(P)
2028 and later	\$0.000/kWh	\$0.000/kWh	\$0.00/kWh	(P)

To be eligible for the ACC Plus Adder, Customers need to (a) be served on this Schedule, and (b) have an Original PTO Date between April 15, 2023 and December 31, 2027, or between February 15, 2024, and December 31, 2028, for NBT-A Customers). The ACC Plus Rates, as defined above, will be fixed during the first nine (9) years (the "lock-in period") beginning on the Original PTO Date, and will be set to \$0.00/kWh at the end of the lock-in period. Residential Customers will receive the ACC Plus Adder during their "lock-in period," so long as the Interconnection Agreement remains valid and under the name of the original Customer (or an Eligible Same Party In). A new Customer moving into a dwelling with an existing Generating Facility served under this Schedule will not be eligible for the ACC Plus Adder. Master metered customers are not eligible for the Residential Equity Customer ACC Plus Adder. (N)  
(N)

<sup>i</sup> The Avoided Cost Calculator Plus (ACC Plus) Adder may be presented on customers' bill and marketing materials under a different name if, in SCE's discretion, a different label is more effective to explain to customers the nature of this incentive.

(Continued)

(To be inserted by utility)

Advice 5533-E  
Decision \_\_\_\_\_

Issued by

Michael Backstrom  
Sr. Vice President

(To be inserted by Cal. PUC)

Date Submitted Apr 23, 2025  
Effective Apr 23, 2025  
Resolution E-4792

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RATES (continued)

3. Charges and Credits (continued)

b. Avoided Cost Calculator Plus (ACC Plus) Adder. (Continued)

Except for NBT Transition Customers, NEM and NEM-ST Customers that subsequently transfer into this Schedule are not eligible for the ACC Plus Adder. NBT Transition Customers are only eligible for the ACC Plus incentive once they are enrolled in this Schedule and for the remaining of the "lock-in period," as defined above. For NBT Transition Customers, the ACC Plus Rate will be based on their Original PTO Date, not the day they are enrolled in this Schedule. (L)

Notwithstanding the eligibility requirements for ACC Plus Adder (as described here), Customers that add Renewable Generators on a New Construction are not eligible to receive the ACC Plus Adder. (L)

On a monthly basis, the ACC Plus Adder can be used to offset any balance remaining after Energy Export Credits, as calculated above, are applied to charges for electric service assessed in accordance with the Customer's OAT during the calculation month. The ACC Plus Adder can be used to offset NBCs, the Minimum Charge, demand charges, or any fixed charges applicable to the Customer's OAT. Any remaining ACC Plus Adder will rollover to future bills until the ACC Plus Adder is fully used. The unapplied balance of the ACC Plus Adder may extend past the initial lock-in period to allow any remaining ACC Plus Adder to be applied.

4. Net Surplus Compensation (NSC).

Net Surplus Compensation (NSC) is equal to the Net Surplus Compensation Rate (NSCR, in \$/kWh) multiplied by Net Surplus Energy (in kWh).

The NSCR is based on the default load aggregation point (DLAP) price and is equal to the simple rolling average of SCE hourly \$-per-kWh prices from the Hour Ending 08 through the Hour Ending 17 (7 a.m. to 5 p.m.) for each day of the 12-month period corresponding to the Customer's 12-month Relevant Period. The rolling average is calculated on a monthly basis to be effective the first of each month and is applied to all Customers with a Relevant Period ending in that month. SCE uses a full 12 months (365 days, or 366 days for leap years) of DLAP prices, as published on the California Independent System Operator (CAISO) Open Access Same-time Information System (OASIS), ending the twentieth (20th) day of each month. SCE then calculates the NSCR within five days of the first of the month to allow the CAISO to finalize the day-ahead DLAP prices. The same NSCR is applied to all Customers eligible for NSC, irrespective of their rate class. The NSCR is posted on SCE's website and updated monthly.

See Special Condition 4.g (NSC Billing Provisions) below for eligibility and specific terms and provisions regarding NSC.

(Continued)

(To be inserted by utility)

Advice 4961-E  
Decision 22-12-056

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Jan 30, 2023  
Effective Mar 1, 2023  
Resolution E-5301

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RATES (continued)

4. Net Surplus Compensation (NSC). (Contiued)

a. NSC Renewable Attribute Adder (RAA).

Pursuant to D.11-06-016, SCE will include a Renewable Attribute Adder (RAA) with the NSC rate if the eligible Customer or the Customer's aggregator provides a completed and executed Form 14-935 verifying that the Customer: (1) has registered the Generating Facility at the Western Renewable Energy Generation Information System (WREGIS); (2) has obtained Renewables Portfolio Standard (RPS) ownership certification from the California Energy Commission (CEC) for the Customer's Net Surplus Energy and provides this certification to SCE; and (3) allows for the ownership of the Renewable Energy Credits (RECs) associated with the Customer's Net Surplus Energy to be transferred to SCE.

For details on the CEC and WREGIS certification process, refer to the CEC's RPS Eligibility Guidebook, which can be found at:

<https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>

The RAA will be calculated using the most recent Western Electricity Coordinating Council (WECC) average renewable premium, based on United States Department of Energy (DOE) published data. The RAA will only be paid to those Customers eligible for NSC who provide RECs to SCE.

Value of RECs = Net Surplus kWh x RAA.

The RAA will be updated annually and is available at:

<https://www.sce.com/regulatory/tariff-books/rates-pricing-choices/renewable-energy-credit>

At the conclusion of each Relevant Period, the eligible Customer will notify SCE that the Customer has transferred the RECs associated with the Net Surplus Energy in WREGIS by completing Form 14-935 and will send the CEC RPS certificate with the form to SCE.

5. Standby and Customer Generation Departing Load Charges.

No additional Standby or Customer Generation Departing Load charges are currently applicable to Customers served under this Schedule, as provided in SCE's Standby and Customer Generation Departing Load tariffs for the amount of capacity associated with the Generating Facilities. Non-Eligible Generators at the Customer's Premises, if any, are not eligible for this exemption.

(Continued)

(To be inserted by utility)

Advice 4961-E  
Decision 22-12-056

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Jan 30, 2023  
Effective Mar 1, 2023  
Resolution E-5301



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(Continued)

RATES (Continued)

6. NBT-A Billing Service Charges (N)

NBT-A Customers served pursuant to Special Condition 10 below are subject to the following additional billing service charges.

a. Manually Billed Accounts:

- i. Account Set Up Fee: \$25.00 per account in the NBT-A arrangement. Any account added to an NBT-A arrangement is subject to this one-time fee.
- ii. Monthly Billing Fee: \$20.00 per month per account in the NBT-A arrangement.

b. Automated Billed Accounts:

- i. Account Set-Up Fee: \$16.00 per account in the NBT-A arrangement. Any account added to an NBT-A arrangement is subject to this one-time fee.
- ii. Monthly Billing Fee: \$2.70 per month per account in the NBT-A arrangement. (N)

(Continued)

(To be inserted by utility)

Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
Resolution \_\_\_\_\_

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Sheet 11 (T)

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SPECIAL CONDITIONS

1. Definitions. Except as otherwise defined in SCE’s Electric Rule 1, capitalized terms utilized in the context of this Schedule are defined below and applicable to Customers receiving service under this Schedule.

a. Eligible Customer-Generator (Customer). An End-Use Customer served on an Eligible Rate (as described in the Rates section above) who uses a Generating Facility, or a combination of those facilities, that is (A) located on the Customer’s Premises, (B) interconnected and operates in parallel with SCE’s electric system, and (C) intended primarily to offset part or all of the Customer’s own electrical requirements.

b. Renewable Electrical Generating Facility (Generating Facility). A facility that qualifies for service under this Schedule pursuant to California Public Utilities (PU) Code Section 2827.1 and it is comprised of a Renewable Generator (as defined below) and appurtenant equipment that is (A) located on the Customer’s Premises, (B) interconnected and operating in parallel with SCE’s electric system in accordance with SCE’s Electric Rule 21, (C) intended primarily to offset part or all of the Customer’s own electrical requirements, and (D) complies with all requirements of this Schedule.

i. Renewable Generator. A facility that generates electricity from a renewable source listed below pursuant to paragraph (1) of subdivision (a) of Section 25741 of the Public Resources Code. These renewable sources are further defined in the CEC’s RPS Guidebook.<sup>i</sup>

Technologies using renewable sources include biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation, digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancements to the facility using that technology.

For certain technologies, Customers are required to sign an affidavit (Form 14-912) certifying that they are an Eligible Customer-Generator. Specifically, a Customer using municipal solid waste conversion, fuel cells using renewable fuel, or small hydroelectric generation will need to certify that the following technology specific criteria have been met:

<sup>i</sup> RPS Eligibility Guidebook: <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>

(Continued)

(To be inserted by utility)

Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
Resolution \_\_\_\_\_



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(Continued)

SPECIAL CONDITIONS

1. Definitions (Continued)

b. Renewable Electrical Generating Facility (Generating Facility). (Continued)

i. Renewable Generator. (Continued)

- A. For purposes of this Schedule, qualifying "municipal solid waste conversion" is as defined in Public Resources Code Section 25741(b).
- B. For purposes of qualifying as a "fuel cell using renewable fuels" under this Schedule, the Customer's fuel cell must be powered solely with renewable fuel.
- C. For purposes of qualifying as a "small hydroelectric generation facility" under this Schedule, the Customer must certify that the facility will neither cause an adverse impact on instream beneficial uses nor cause a change in the volume or timing of streamflow.

Integrated or Directly Connected Energy Storage Devices are considered an addition or enhancement to the Renewable Generator and not a separate Generating Facility.

- ii. Interconnection Requirements. To be eligible for service under this Schedule, Generating Facilities must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the Commission regarding safety and reliability (i.e., SCE's Electric Rule 21). This includes, but is not limited to, criteria listed in Sections L.2-L.4 and Section L.7 of Electric Rule No. 21. All Generating Facilities must have a warranty of at least 10 years (from the installation date) for all equipment and the associated installation from the system provider (not from SCE).<sup>i</sup> For all Generating Facilities, any other equipment, as determined by SCE, must be verified as having safety certification from a Nationally Recognized Testing Laboratory (NRTL).

<sup>i</sup> Warranties or service agreements conforming to requirements applicable to the Self-Generation Incentive Program (SGIP) may be used for technologies eligible for the SGIP. In appropriate circumstances conforming to industry practice, this requirement may also rely on and be satisfied by manufacturers' warranties for equipment and separate contractors' warranties for workmanship (i.e., installation).

(Continued)

(To be inserted by utility)

Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
Resolution \_\_\_\_\_

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SPECIAL CONDITIONS (Continued)

1. Definitions (Continued)

b. Renewable Electrical Generating Facility (Generating Facility) (Continued)

ii. Interconnection Requirements (Continued)

Customers served under Schedule NEM or Schedule NEM-ST who (a) voluntarily elect to enroll in this Schedule, or (b) are enrolled into this Schedule because the term of the legacy provisions of Schedule NEM or Schedule NEM-ST have expired, or (c) are NBT Transition Customers, are not required to submit a new Interconnection Request nor conduct new Interconnection Studies so long as the Customer is not proposing modifications to their Generating Facilities at the time of enrollment in this Schedule. There are no fees associated with transferring a Customer from Schedule NEM or Schedule NEM-ST into this Schedule under these scenarios. However, Customers served under Schedule NEM or Schedule NEM-ST that lose eligibility to those schedules due to proposed modifications of the Generating Facilities are required to submit a new Interconnection Request and conform to the then applicable SCE's Electric Rule 21 terms and conditions.

iii. Sizing. Customer's Generating Facilities must meet the sizing requirements outlined below in order to be eligible for service under this Schedule.

A. Sized to Load Requirement: To be eligible for service under this Schedule, a Generating Facility must be sized to offset part or all of the Customer's own electrical requirements. The estimated output (in kWh) should be calculated using (a) for inverter-based Generating Facilities, the CEC-AC nameplate capacity rating of each Renewable Generator, or (b) for non-inverter based Generating Facilities, the AC nameplate capacity rating of each Renewable Generator, and the expected, technology-specific capacity factor.

For Customers with 12 or more months of billing history, the aggregated estimated output of the Generating Facility must not exceed 150% of the Customer's previous annual usage (in kWh). Customers proposing to interconnect a Generating Facility with an aggregated estimated output greater than their previous annual usage must attest that the Generating Facility is sized to meet expected increase in electrical usage within 12 months from the expected operation date.

New Customers, or Customer with less than 12 months of previous recorded usage data, must attest that the Generating Facility is sized to meet expected electrical usage within 12 months from the expected operation date.

(Continued)

(To be inserted by utility)

Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
Resolution \_\_\_\_\_

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Sheet 14 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

1. Definitions (Continued)

b. Renewable Electrical Generating Facility (Generating Facility) (Continued)

iii. Sizing. (Continued)

B. Capacity. Except for the Sized-to-Load Requirement specified above, there is no limit on the capacity of a Generating Facility served under this Schedule. However, primarily for the purposes of interconnection and cost responsibility (as outlined in SCE's Electric Rule 21), and NSC eligibility (as outlined in Special Condition 4.g below), certain provisions apply differently to facilities having an aggregate nameplate capacity of (1) 1 MW or less or (2) greater than 1 MW. The aggregate nameplate capacity of the facility, including the Generating Facilities served under this Schedule, must not be greater than 1 MW for a facility to be considered 1 MW and smaller.

The capacity of each generator will be determined by using the "System Size Limiting Factor" table within SCE's Electric Rule 21, Section F, which, for solar systems, is the lesser of inverter name plate capacity (in kW) or the CEC-AC rating. The aggregate nameplate capacity of the facility is calculated by adding the capacity of all generators located at the Customer's Premises (including Integrated or Directly Connected Energy Storage Devices, if any).

C. Sizing Provisions applicable to NEM Legacy or NBT Transition Customers. Customers served under Schedule NEM or Schedule NEM-ST who (a) voluntarily elect to enroll in this Schedule, or (b) are enrolled into this Schedule because the term of the legacy provisions of Schedule NEM or Schedule NEM-ST have expired, are exempt from demonstrating the sizing requirements of sections 1.b.iii.A and 1.b.iii.B of this Special Condition at the time of enrollment into this Schedule, so long as the Customer is not proposing to make modifications to their Generating Facilities at the time of enrollment in this Schedule. However, Customers served under Schedule NEM or Schedule NEM-ST that lose eligibility to those schedules due to proposed modifications of the generating facilities are required to submit a new Interconnection Request and conform to the requirements of sections 1.b.ii and 1.b.iii of this Special Condition.

(Continued)

(To be inserted by utility)

Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
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(Continued)

SPECIAL CONDITIONS (Continued)

1. Definitions (Continued)

- c. NEM Eligible Generator. A generating facility served under Schedule NEM, Schedule NEM-ST, Schedule FC-NEM, Schedule BG-NEM, Schedule NEM-V, Schedule NEM-V-ST, Schedule MASH-VNM, Schedule MASH-VNM-ST or Schedule SOMAH-VNM.
- d. Group of Generators. Generators at the Customer's Premises served under the same tariff rate provisions would form a Group. For example, Generating Facilities served under this Schedule would form one group; generating facilities served under Schedule NEM or NEM-ST would form another group; biogas generators and fuel cell generators served under Schedules BG-NEM or FC-NEM without aggregated accounts would form a third group; and biogas generators and fuel cell generators served under Schedules BG-NEM or FC-NEM with aggregated accounts would form a fourth group.
- e. Non-Eligible Generator. An electrical generator that does not meet the definition of a Generating Facility in this Schedule and is not a NEM Eligible Generator.
- f. NBT Multiple Tariff Generating Facility. A Customer's Premises having (i) a Generating Facility served under this Schedule and (ii) one or more Non-Eligible Generators.
- g. NBT-Paired Storage System. A Generating Facility served under this Schedule that includes a Renewable Generator(s) and an Integrated or Directly Connected Energy Storage Device(s) behind the same SCE revenue meter and/or Service Account. Integrated or Directly Connected Energy Storage Devices are considered an addition or enhancement to the Renewable Generator and are not a separate generating facility.

An energy storage device shall be considered an addition or enhancement to the Renewable Generator if the energy storage device is either:

- i. Integrated into the Generating Facility, such that the energy storage device is capable of storing only energy produced by the Renewable Generator, either as an intermediary form of energy during the generation cycle or after electricity has been generated (Integrated Energy Storage Device); or,
- ii. Directly connected to the Generating Facility, such that electricity is delivered from the Renewable Generator to the energy storage device behind the meter used for RPS purposes and any electricity from a source other than the Renewable Generator is included as an energy input to the Generating Facility; the energy storage device must be operated as part of the Generating Facility represented in the Interconnection Request and not in conjunction with any other facility, renewable or otherwise (Directly Connected Energy Storage Device). As such, a Directly Connected Energy Storage Device is not required to be charged exclusively from the Renewable Generator and may also be charged from the grid.

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(To be inserted by utility)

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Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

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(Continued)

SPECIAL CONDITIONS (Continued)

1. Definitions (Continued)

- h. Large NBT-Paired Storage System. An NBT-Paired Storage System where the Integrated or Directly Connected Energy Storage Device(s) is sized larger than 10 kW (AC) (i.e., maximum aggregate discharge capacity) and that meets the applicable sizing and metering requirements included in Special Condition 5 below.
- i. Small NBT-Paired Storage System. A NBT-Paired Storage System where the Integrated or Directly Connected Energy Storage Device(s) is sized 10 kW (AC) or smaller (i.e., maximum aggregate discharge capacity) and that meets the applicable sizing and metering requirements included in Special Condition 5 below.
- j. Relevant Period.

A twelve-month period, or portion thereof, commencing on the scheduled read-date on or following the Original PTO Date of the Customer's Generating Facility to SCE's electric system and on every subsequent anniversary thereof.

For Customers electing to receive service under this Schedule for a Generating Facility that is already interconnected to SCE's electrical system, the Relevant Period will commence on the date that the Customer begins receiving service under this Schedule and on every subsequent anniversary thereof. This provision also applies to Customers served under Schedule NEM or Schedule NEM-ST who (a) voluntarily elect to enroll in this Schedule, or (b) are enrolled into this Schedule because the term of the legacy provisions of Schedule NEM or Schedule NEM-ST have expired or because, due to modifications to their generating facilities, or any other reason, they are no longer eligible for NEM or NEM-ST.

If a Customer served under this Schedule modifies an existing Generating Facility and, after receiving a PTO notice for the new configuration, remains in this Schedule, then the Relevant Period will remain the same as prior to the modifications.

If a Customer terminates service or experiences a change from SCE Bundled Service to CCA/CA Service or DA Service or from CCA/CA Service or DA Service to SCE Bundled Service prior to the end of the 12-month period, the Relevant Period will consist of that period from the anniversary date until the effective date of the termination or change in service.

Customers may elect to change the start date of their Relevant Period on a one-time prospective basis by completing and returning Form 14-936, *One-Time Relevant Period Change Request Form*. When the start date change is effectuated, it will cause a shortened existing Relevant Period and the new 12-month Relevant Period will begin. In no case will a Relevant Period extend beyond 12 months.

The initial Relevant Period of an aggregated account added to an NBT-A arrangement, pursuant to Special Condition 10 below, during an arrangement's ongoing Relevant Period may be less than 12 months to align with the other accounts in the NBT-A arrangement.

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Advice 5228-E  
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Issued by

Michael Backstrom  
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(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
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(Continued)

SPECIAL CONDITIONS (Continued)

1. Definitions (Continued)

- k. Permission to Operate Notice (PTO, or PTO notice). SCE’s written approval authorizing Customer to commence parallel operation of the Generating Facility or approving Customer’s proposed modifications of the Generating Facility. The date that SCE provides the Customer with the original PTO to commence parallel operation of the Generating Facility is referred to as the Original PTO Date. A Customer may receive subsequent PTO notices after the original PTO following Customer’s requests for modifications to the Generating Facilities. The NBT Legacy Provisions, as defined in Special Condition 8, will be based on the Original PTO Date.
- l. Net Surplus Energy. All electricity generated by a Customer’s Generating Facility that is exported to SCE’s grid (Energy Export, as measured by SCE’s metering equipment – export channel) measured in kWh over the Relevant Period that exceeds the amount of electricity consumed by that Customer (Energy Consumption, as measured by SCE’s metering equipment – import channel) during the same Relevant Period.<sup>iv</sup>
- m. Otherwise Applicable Tariff (OAT). The Customer’s regularly filed rate schedule under which service is rendered.
- n. Equity Customer. Either (i) a Residential Customer enrolled in the California Alternate Rates for Energy (CARE) program or the Family Electric Rates Assistance (FERA) program, or (ii) resident-owners of single-family homes in disadvantaged communities (as defined in D.18-06-027), or (iii) Residential Customers who live in California Indian Country (as defined in D.20-12-003) or [www.sce.com](http://www.sce.com).
- o. Avoided Cost Calculator (ACC). The economic model developed under the direction of the Commission intended for use of evaluating cost-effectiveness of distributed energy resources. Specifically, the model produces an hourly set of values over a 30-year time horizon that represent costs that the utility would avoid if demand-side resources produce energy in those hours. The current version of the Avoided Cost Calculator is available at: <https://www.cpuc.ca.gov/industries-and-topics/electrical-energy/demand-side-management/energy-efficiency/idsm>

<sup>iv</sup> kWh subject to forfeit under the NEM-Paired Storage System estimation methodology provisions of Special Condition 6 below are not considered Energy Export for the purposes of determining Net Surplus Energy.

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(To be inserted by utility)

Advice 5228-E  
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Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
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SPECIAL CONDITIONS (Continued)

1. Definitions (Continued)

- p. Bundled Service Customer. As defined in SCE'S Electric Rule 1.
- q. Eligible Rate. As described in the Rates section.
- r. Energy Export. The amount of electricity (in kWh) that is generated by the Generating Facility and exported to the grid by the Customer, as measured by SCE metering equipment (export channel) in each metered interval (e.g., 15-minute).
- s. Energy Consumption. The amount of electricity (in kWh) that is consumed/imported from the grid by the Customer, as measured by SCE metering equipment (import channel) in each metered interval (e.g., 15-minute).
- t. Interconnection Request. A request to interconnect a Generating Facility to SCE's electrical system, as described in Special Condition 2(a).
- u. Interconnection Studies. A study to establish the requirements for Interconnection of a Generating Facility with SCE's transmission or distribution system, pursuant to Electrical Rule 21.
- v. Natural Disaster (or Disaster). Event in the Customers' geographic area declared in a state of emergency (as defined in Government Code 8558(b)) and included in either the California Governor's Proclamation of a State of Emergency or the President of the United States.
- w. NBT Transition Customer. A Customer who submits a valid, completed Interconnection Request on or after April 15, 2023 but was enrolled in NEM-ST until SCE was able to accurately bill customers under the provisions of this Schedule.
- x. New Construction. Dwellings subject to the 2019 Title 24 Building Energy Efficiency Standards, the 2022 Title 24 Building Energy Efficiency Standards or any later Title 24 approved standard (either standard referred to as "Title 24") that requires the dwelling to install a Generating Facility in order to satisfy the then current Title 24 code.
- y. Eligible Same Party In. For Residential Customers, the legal partner (e.g., spouse or domestic partner) of the Service Account holder on record at the time of the Original PTO Date. For non-Residential Customers, the account-holding entity that continues to be majority controlled by the same underlying individuals or entities from the Original PTO Date.

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(To be inserted by utility)

Advice 5353-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 13, 2024  
Effective Jan 1, 2024  
Resolution \_\_\_\_\_

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SPECIAL CONDITIONS (Continued)

1. Definitions (Continued)

- x. Modular Home: Modular home, although better constructed, is like manufactured home (as defined in the California Health and Safety Code) where both are constructed offsite. Unlike manufactured home, modular home must meet the same local or state building codes as an on-site home. Modular home does not have the requirement to have a wheeled chassis permanently attached. (N)
- y. Modular Home Community: A community with two or more Modular Homes. (N)

2. Required Application and Contracts for Interconnection.

- a. All Customers must submit an online Interconnection Request consisting of a completed and signed *NBT or NEM Generating Facility Interconnection Application* (Form 14-957), along with any applicable fees as specified in SCE's Electric Rule 21, and an executed CPUC-jurisdictional Interconnection Agreement prior to receiving service under this Schedule. Additional forms may be required depending on (1) the type of Generating Facility being installed and (2) the requirements of any specific provisions of this Schedule under which the Customer is electing to be served. The following table outlines the various Interconnection Agreements and forms that may be applicable to Customers requesting service under this Schedule.

<b>Applicable Interconnection Agreements (IAs)</b>	
Form 14-923	NBT or NEM IA for Generating Facilities Sized 10 kW and Smaller
Form 16-344	NBT or NEM IA for Generating Facilities Sized 1 MW and Smaller
Form 14-773	NBT or NEM Multiple Tariffs (NEM-MT) IA for Generating Facilities Sized 1 MW and Smaller (see Special Condition 6 below)
Form 14-974	NBT or NEM IA for Generating Facilities Sized Greater Than 1 MW
Form 14-972	NBT or NEM Multiple Tariffs (NEM-MT) IA for Generating Facilities Sized Greater Than 1 MW (see Special Condition 6 below)
<b>Applicable NEM Forms</b>	
Form 14-912	Eligible Renewable Electrical Generating Facility - Customer-Generator Warranty (see Special Condition 1.b.i and Special Condition 2.c)
Form 14-935	NBT or NEM Renewable Energy Credits Compensation Form (see 4.a of the Rates section)
Form 14-936	NBT or NEM One-Time Relevant Period Change Request Form (see Special Condition 1.j. above)
Form 14-937	NBT-A or NEM-A Account Information (see Special Condition 10 below)

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(To be inserted by utility)

Advice 5353-E  
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Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 13, 2024  
Effective Jan 1, 2024  
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SPECIAL CONDITIONS (Continued)

2. Required Application and Contracts for Interconnection (Continued)

b. Customers seeking to interconnect their Generating Facilities for the purpose of receiving service under this Schedule are subject to the interconnection requirements and interconnection cost responsibility provisions for NBT Customers as established in SCE's Electric Rule 21. These costs may include interconnection application fees, study costs and/or costs for upgrading the Distribution and/or Transmission Systems, depending on the Customer and the nameplate capacity of the Generating Facility (as defined in Special Condition 1.b.iii.B). All Customers are responsible for the costs of any applicable Interconnection Facilities, as defined in SCE's Electric Rule 21.

c. New Party In (NPI). A new Customer of Record or NPI who owns, rents or leases a Premises that includes a Generating Facility with a nameplate capacity of 30 kW or less, that was approved by SCE for Parallel Operation (as defined in SCE's Electric Rule 21) prior to the new Customer or NPI moving in and/or taking electric service with SCE will not have to submit a new Interconnection Request or sign a new Interconnection Agreement, and will take service under this Schedule as long as the requirements of this Schedule, including Special Condition 7, are met. This provision also applies to Premises where the developer/contractor establishes the interconnection, so that the Customer who buys/rents/leases the Premises will not have to re-submit and sign a new Interconnection Agreement. To be eligible, the new Customer or NPI must (1) ensure that the Generating Facility is compliant with all applicable safety and performance standards as delineated in SCE's Electric Rule 21 and other applicable tariffs; (2) keep in force the amount of property, commercial general liability and/or personal liability insurance the NPI or new Customer had in place at the time it initiated service under this Schedule; and (3) understand that SCE may from time to time release information (in accordance with the Required Disclosure provisions of SCE's Electric Rule 21, Section D.7.d, and the Required Disclosure section of this Schedule) to the Commission or CEC regarding the new Customer or NPI's Generating Facility, including the NPI or new Customer's name and the location, capacity and operational characteristics of the Generating Facility.

A new Customer or NPI who owns, rents or leases Premises that include a Generating Facility with a nameplate capacity above 30 kW will need to sign a new Interconnection Agreement. If no changes are made to the interconnection or Generating Facility, the Interconnection Agreement will have identical terms and conditions as the ones approved for the previous Customer, subject to the provisions of Special Condition 7 below.

A NPI or a new Customer may need to sign an affidavit (Form 14-912) certifying that they meet the requirement for an Eligible Customer-Generator and are utilizing an eligible Generating Facility pursuant to PU Code Section 2827.1(a) and Special Condition 1.b.

Notwithstanding the interconnection requirements provided in this section, except for an Eligible Same Party In, an NPI is not eligible for the NBT Legacy Provisions and will be subject to any rates, terms of conditions of this Schedule as of the time of enrollment.

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Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

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SPECIAL CONDITIONS (Continued)

3. Metering Requirements.

Metering requirements for Customers served under this Schedule are as follows:

- a. Energy Consumption and Energy Exports shall be metered using a single TOU meter capable of separately registering the flow of energy in 15-minute intervals and in two directions, with one channel of the meter registering the Customer's consumption of energy from SCE's grid (Energy Consumption) and a separate channel of the meter registering the energy produced by the Customer's Generating Facility and exported to SCE's grid (Energy Exports). If the Customer's existing meter is not a TOU meter capable of separately registering the flow of energy in two directions, an appropriate TOU meter shall be provided at the expense of the Customer. Customers who refuse to allow the installation and use of a TOU meter capable of separately registering the flow of energy in 15-minute intervals and in two directions are not eligible for service under this Schedule and are required to submit an Interconnection Request under the Non-Export provisions of SCE's Electric Rule 21.
- b. SCE may elect to install an additional meter or meters, at SCE's expense, with the Customer's consent. Such additional metering shall be used only to provide the information necessary to accurately bill or credit the Customer. Where additional meters are required to accurately bill and/or credit the Customer, if authorization is not granted by the Customer, SCE shall have the right to refuse interconnection.
- c. Residential Customers who have opted out of an Edison SmartConnect meter are eligible for service under this Schedule if using a non-analog, non-smart digital TOU meter capable of separately registering the flow of energy in two directions in 15-minute intervals.
- d. The specific metering requirements for Customers using a NBT-Paired Storage System or a NBT Multiple Tariff Generating Facility are provided in Special Conditions 5 and 6, respectively, below.
- e. Complex Metering. A NBT-Paired Storage System that utilizes more than two self-contained meters in addition to the SCE revenue meter(s) or any non-self-contained meters (i.e., those that include CTs/PTs) (not including the SCE revenue meter(s)) is considered as having Complex Metering for the purposes of this Special Condition.

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(To be inserted by utility)  
Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)  
Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
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SPECIAL CONDITIONS (Continued)

4. Billing.

The following billing processes apply to Customers served under this Schedule.

- a. Energy Information. SCE will provide all Customers with Energy Consumption and/or Energy Export information with each monthly bill, on which the Customer's monthly energy charges and credits are billed.
- b. Use of Energy Export Credits. For all Customers served under this Schedule, the value (in \$) of Energy Export Credits (as calculated in 3.a.ii of the Rates section) will be used to offset Energy Charges (as calculated in 3.a.i of the Rates section), if any, regardless of the TOU period the Energy Charges were incurred during the calculation month. However, at no time will Energy Export Credits (in \$) be applied towards any NBCs, Minimum Charges, demand charges, or any fixed charges assessed to the Customer in accordance with the Customer's OAT. Any unused Energy Export Credits can be used to offset Energy Charges within the Customer's Relevant Period.
- c. Use of ACC Plus Adder. For all Customers served under this Schedule, the value (in \$) of the ACC Plus Adder (as calculated in 3.b of the Rates section) will be used to offset any balance remaining after Energy Export Credits are applied to charges for electric service assessed in accordance with the Customer's OAT during the calculation month. Any remaining ACC Plus Adder will rollover to future bills until the ACC Plus Adder is fully used. The ACC Plus Adder can also offset NBCs, the Minimum Charge, demand charges, or any fixed charges applicable to the Customer's OAT. The unapplied balance of the ACC Plus Adder may extend past the initial lock-in period (if applicable) to allow any remaining ACC Plus Adder to be applied.
- d. NBT-Paired Storage Billing Provisions. The energy charges and credits for Customers utilizing NBT-Paired Storage Systems are billed in accordance with the provisions of Special Condition 6 below.

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(To be inserted by utility)

Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
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(Continued)

SPECIAL CONDITIONS (Continued)

4. Billing. (Continued)

e. Annual True-Up Process

At the end of the Relevant Period, SCE will perform the calculations described in this section. These calculations are referred to as the "Annual Settlement", but they may be applicable for a period of less than twelve months if the Relevant Period is shorter than twelve months (in accordance with Special Condition 1.j).

- i. At the end of the Relevant Period, if the Net Surplus Energy (in kWh) is greater than zero, SCE will calculate an Energy Export Credit Adjustment (in \$) equal to the Net Surplus Energy (in kWh) multiplied by the then posted Average Retail Export Compensation Rate (in \$/kWh). If the Net Surplus Energy is zero, then the Energy Export Credit Adjustment will be \$0.
- ii. Any unapplied balance of the ECC remaining after offsetting Energy Charges calculated during the last billing period will be first used to offset the Energy Export Credit Adjustment, if any. Then, any remaining EEC will be used to offset the positive difference between (1) the sum of all Energy Charges incurred by the Customer during the Relevant Period, minus (2) the sum of all EEC used to offset Energy Charges during the Relevant Period. Any remaining EEC after these offsets will be forfeited.
- iii. Any unapplied balance of the ACC Plus Adder remaining after offsetting any balance for electric service during the last billing period of the Settlement Period will be carried over as a credit in the Customer's account.
- iv. Regardless of the calculations above, Customers eligible to receive NSC, as provided in Special Condition 4.e.i, will be compensated as outlined therein pursuant to part 4 of the Rates section for the Net Surplus Energy, if any, at the corresponding NSC Rate.

If a Customer terminates service due to a change from SCE Bundled Service to CCA/CA Service or DA Service or from CCA/CA Service or DA Service to SCE Bundled Service prior to the end of Relevant Period, the provisions in this section 4.e apply as of the date of the termination or change of service (from Bundled to Unbundled Service or vice versa), except that the new account will be considered an Eligible Same Party-In and will receive any unapplied balance of the ACC Plus Adder from the closing account.

A Customer opting out of CCA Service during the Follow-up Notification Period but after enrollment in CCA Service shall be returned to Bundled Service with an effective date as of the date of enrollment in CCA and with a new Relevant Period starting on such date. In addition, any Energy Export Credits forfeited as a result of the Annual True Up calculations made (per section 4.e.ii above) as of the date of enrollment in CCA, such Energy Export Credits will be reinstated and carried over to the Customer's new Relevant Period as well as any unapplied balance of the ACC Plus Adder.

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(To be inserted by utility)

Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
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SPECIAL CONDITIONS (Continued)

4. Billing. (Continued)

f. Billing Provisions Applicable to DA, CCA or CA Service Customers.

i. For DA, CCA or CA Service Customers, SCE will provide the applicable Delivery Service and CRS charges and credits. For DA Customers served under the Consolidated SCE Billing option, as defined in SCE's Electric Rule 22, the ESP is responsible for providing SCE with the generation-related energy charges or credits applicable to those DA Customers. For CCA or CA Service Customers, the Community Choice Aggregator or Community Aggregator is responsible for providing SCE with the generation charges or credits applicable to the CCA or CA Service Customer.

ii. At the end of each Relevant Period, SCE and the ESP, Community Choice Aggregator or Community Aggregator shall proceed as follows: each entity will conduct separate Annual True-Ups. For SCE, all Energy Charges and Energy Export Credits assessed by SCE, consistent with the provisions set forth under this Schedule, will be calculated by SCE as outlined above. The ESP, Community Choice Aggregator or Community Aggregator for the will perform a settlement for applicable ESP, Community Choice Aggregator or Community Aggregator charges and credits. Any unused Energy Export Credits shall not be carried forward to the start of a new Relevant Period; rather, the unused Energy Export Credits shall be zeroed out and a new Relevant Period will commence. Any unapplied balance of the ACC Plus Adder remaining after offsetting any balance for SCE's charges during the last billing period of the Settlement Period will be carried over as a credit in the Customer's account. Additionally, Special Condition 4.g (NSC Billing Provisions) may apply to Residential Customers.

DA, CCA or CA Service Customers should look to their ESP, Community Choice Aggregator or Community Aggregator for the treatment of unused generation credits assessed by their provider.

iii. For DA, CCA or CA Service Customers, generation credits calculated by the ESP or Community Choice Aggregator/Community Aggregator, if any, do not reduce the charges owed to SCE for service provided to such Customer. Conversely, any Energy Export Credits and ACC Plus Adder, if any, do not reduce the charges owed to the ESP or Community Choice Aggregator/Community Aggregator for energy services supplied to such Customer.

iv. ESP Charges: Where SCE provides metering and billing for a DA Customer, SCE may recover the incremental costs related to providing metering and billing services under this Schedule from the Customer's ESP, as set forth in Schedule ESP-DSF.

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(To be inserted by utility)  
 Advice 5228-E  
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Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)  
 Date Submitted Feb 14, 2024  
 Effective Feb 15, 2024  
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(Continued)

SPECIAL CONDITIONS (Continued)

4. Billing. (Continued)

g. NSC Billing Provisions.

- i. To be eligible for NSC, a Customer must meet the definition of an Eligible Customer-Generator within PU Code Section 2827.1(a), including that its Generating Facility be intended primarily to offset part or all of the Customer's own electrical requirements. Generating Facilities that are intentionally sized larger than the Customer's expected electrical requirements are not eligible for NSC.
- ii. Except as provided in Special Condition 4.g.iv below, Bundled Service Customers are eligible to receive NSC if, at the conclusion of the Relevant Period, the true-up process indicates that the Customer has Net Surplus Energy, and provided the Customer affirmatively elected to receive NSC and submitted any necessary documentation prior to SCE processing the final bill of the Relevant Period. NSC is applied to Customers' future charges (i.e., Customer's SCE account) as an on-bill credit, unless the Customer elects to receive payment via check (Customers may only modify this election once a year and must do so prior to the conclusion of the existing Relevant Period for the new election to occur in that Relevant Period). For Customers electing to receive NSC via check, the amount of the check will be reduced by any amount that the Customer owes to SCE before a check is issued to the Customer. After the on-bill credit or check is issued to the Customer, Net Surplus Energy is set to zero at the start of the next Relevant Period.
- iii. In order to be eligible to receive NSC from SCE, Bundled Service Customers with Generating Facilities sized greater than 1 MW must provide notice to SCE that the Customer self-certified its Generating Facility as a Qualifying Facility pursuant to the Public Utility Regulatory Policies Act of 1978 by properly completing and filing Federal Energy Regulatory Commission (FERC) Form No. 556 with the FERC and providing SCE with a copy of the certification.
- iv. DA, CCA or CA Service Customers are not eligible to receive NSC from SCE.

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(To be inserted by utility)

Advice 5228-E  
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Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
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SPECIAL CONDITIONS (Continued)

4. Billing. (Continued)

h. California Climate Credit Cash-Out Provision for Residential Customers.

Customers receiving service on a Residential rate schedule receive a semi-annual California Climate Credit from the State of California. In the event that a portion or all of the dollar value of the California Climate Credit cannot be consumed by the end of the Customer's Relevant Period, one of the following will occur: (1) for Residential Customers eligible to receive NSC via the separate check option – any remaining California Climate Credit balance will be added to the NSC owed the Customer and sent with the NSC check, or (2) for all other Residential Customers – any remaining California Climate Credit balance will be sent to the Customer via a separate check after the final billing statement for the current Relevant Period is issued.

5. NBT-Paired Storage Systems.

Where a Customer utilizes an NBT-Paired Storage System (as defined in Special Condition 1.g), the applicable provisions of this Special Condition shall apply. Additionally, where this Special Condition conflicts with any other Special Condition within this Schedule, the provisions contained in this Special Condition shall prevail.

In accordance with Special Condition 1.b.iii.B, Customers with NBT-Paired Storage Systems who take service under this Special Condition are exempt from Supplemental Review fees, Detailed Study costs, and the costs associated with any Distribution or Network upgrades triggered by the Interconnection Request, provided the aggregate nameplate capacity of the Renewable Generator together with the Integrated or Directly Connected Energy Storage Device is sized 1 MW or smaller.<sup>i</sup>

<sup>i</sup> In the event the Integrated or Directly Connected Energy Storage Device is added subsequent to the date that the Renewable Generator received Permission to Operate, the interconnection cost categories applicable to the proposed NBT-Paired Storage System will be based on the nameplate capacity of the NBT-Paired Storage System.

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(To be inserted by utility)

Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
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SPECIAL CONDITIONS (Continued)

5. NBT-Paired Storage Systems. (Continued)

a. Sizing Requirements.

The size (in kW) of the Integrated or Directly Connected Energy Storage Device is the CEC-AC nameplate capacity of the Integrated or Directly Connected Energy Storage Device (assuming the Renewable Generator is not in operation). For Direct Current (DC)-Coupled NEM-Paired Storage Systems, the system size shall be determined as the lesser of the shared inverter's nameplate capacity and the storage device's maximum continuous output rating (assuming the Renewable Generator is not in operation). Continuous output of a storage device is determined by referring to the device's technical specifications sheets. If that metric is not included, the inverter nameplate will be used.

- i. Small NBT-Paired Storage System: There are no additional sizing requirements for the Integrated or Directly Connected Energy Storage Device(s) relative to the size of the Renewable Generator.
- ii. Large NBT-Paired Storage System: The maximum aggregate output capacity of the Integrated or Directly Connected Energy Storage Device(s) can be no greater than 150 percent of the Renewable Generator's maximum output capacity. For example, if the maximum output capacity of the Renewable Generator is 15 kW, the maximum aggregate output capacity of the Integrated or Directly Connected Energy Storage Device(s) can be no greater than 22.5 kW. Pursuant to D.20-06-017, the maximum aggregate output capacity limitation shall not apply for a period of three years beginning August 16, 2020 and ending August 15, 2023. A request to extend this deadline was granted by the Executive Director of the California Public Utilities Commission on September 5, 2023, and the maximum aggregate output capacity limitation shall not apply until on and after August 16, 2025.

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There are no restrictions on the amount of energy (in kWh) that the Integrated or Directly Connected Energy Storage Device can store.

(Continued)

(To be inserted by utility)  
Advice 5204-E  
Decision \_\_\_\_\_

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)  
Date Submitted Feb 5, 2024  
Effective Mar 6, 2024  
Resolution \_\_\_\_\_

Schedule NBT  
Net Billing Tariff

Sheet 28 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

5. NBT-Paired Storage Systems. (Continued)

b. Metering Requirements.

i. Small NBT-Paired Storage Systems.

- A. Solar Photovoltaic (PV): Where the Renewable Generator(s) utilizes solar PV only, an estimation methodology, as described in section 5.c of this Special Condition, shall apply in lieu of additional metering. As an alternative option, at the start of a new Relevant Period, a Customer may elect to adhere to the metering and billing requirements applicable to Large NBT-Paired Storage Systems (as described in Special Condition 5.b.ii, below). Customers who elect this option shall not be subject to the estimation methodology so long as they adhere to the necessary metering requirements. The cost of the metering required under this option shall not exceed \$600, unless Complex Metering, as described in Special Condition 3.e, is required. For Small NBT-Paired Storage Systems that are unable to meet the metering requirements of Large NBT-Paired Storage Systems, the estimation methodology shall apply. Where the Small NBT-Paired Storage System is combined in an NBT Multiple Tariff Generating Facility pursuant to Special Condition 6 of this Schedule and the Renewable Generator(s) utilizes NGOM, the billing provisions of Special Condition 6 will apply and not the estimation methodology described in section 5.c below.
- B. Non-Solar PV: Where the Renewable Generator(s) utilizes a technology other than only solar PV, the Customer must adhere to the metering and billing requirements applicable to Large NBT-Paired Storage Systems (as described in Special Condition 5.b.ii, below). The cost of the metering required under this provision shall not exceed \$600, unless Complex Metering, as described in Special Condition 3.e, is required.

(Continued)

(To be inserted by utility)

Advice 5228-E  
 Decision 23-11-068

Issued by  
Michael Backstrom  
 Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
 Effective Feb 15, 2024  
 Resolution \_\_\_\_\_

Schedule NBT  
Net Billing Tariff

Sheet 29 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

5. NBT-Paired Storage Systems. (Continued)

b. Metering Requirements. (Continued)

ii. Large NBT-Paired Storage Systems.

A. The Customer will be subject to the metering and billing requirements contained within Special Condition 6.a of this Schedule or use power control-based options described below. For metering and billing purposes only, the Integrated or Directly Connected Energy Storage Device is treated as the Non-Eligible Generator when applying the provisions of Special Condition 6.a. The cost of the metering required under this provision shall not exceed \$600, unless Complex Metering, as described in Special Condition 3.e, is required. Generating Facilities that are unable to meet the metering requirements of Special Condition 6.a are ineligible for service under this Schedule as a NBT-Paired Storage System.

B. Power control-based firmware or software options shall be certified to a national standard. Power control-based options include using equipment that prevents electricity to be exported from the storage device to the grid, and using equipment that prevents electricity imported from the grid to charge the storage device. Open loop response time outlined in the control technical specification documentation must not be greater than 10 seconds.

c. Estimation Methodology for Small NBT-Paired Storage Systems (where storage is < or = 10 kW rated capacity).

Small NBT-Paired Storage billing uses an “estimation method” that caps maximum allowable NBT Energy Exports based on solar photovoltaic (PV) generation estimates. The approach used to develop the generation estimates applied to NBT-Paired Storage billing is as follows:

i. SCE has established a maximum cap for eligible Energy Export (in kWh) by California Energy Commission (CEC) Climate Zone for each calendar month based on standardized monthly estimates that are scaled for a given Customer based on the size of the customer’s solar system.

ii. To develop the generation estimates, SCE used the California Solar Initiative Expected Performance-Based Buydown (CSI EPBB) calculator to produce a single, scalable, production factor table. This table captures the estimated amount of kWh generated per installed kW of solar PV capacity (kWh/kW production factor) for each calendar month and each of the nine CEC Climate Zones in SCE’s service area. Climate Zones are referred to as Baseline Regions in SCE’s tariffs.

(Continued)

(To be inserted by utility)

Advice 5228-E  
 Decision 23-11-068

Issued by  
Michael Backstrom  
 Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
 Effective Feb 15, 2024  
 Resolution \_\_\_\_\_

Schedule NBT  
Net Billing Tariff

Sheet 30

(Continued)

SPECIAL CONDITIONS (Continued)

5. NBT-Paired Storage Systems. (Continued)

c. Estimation Methodology for Small NBT-Paired Storage Systems... (Continued)

- iii. For a given NBT-Paired Storage customer, the cap for Energy Exports is calculated by multiplying the Customer-appropriate production factor for a given month and Climate Zone (based on billing period and location) and scaling the kWh by the customer's PV installed capacity (in kW).
- iv. The solar PV configuration assumptions used in the CSI EPBB calculator to generate the scalable production factor table are the following:
  - Tilt: If Optimal Tilt as defined by the EPBB Calculator was <20 degrees for a given Climate Zone, then 20 degree tilt was used, otherwise Optimal Tilt as defined by the EPBB Calculator was used
  - Azimuth: 180 degrees
  - For each climate zone, identified the three zip codes with the most residential PV installations; chose the zip code with the highest generation estimate per the EPBB calculator
  - Panel: SunPower SPR-327NE-WHT-D
  - Inverter: SPR-X20-327-C-AC (240V) or any other micro-inverter designed to match the panels.
    - As a reference, inverter efficiency is 96%.
  - Mounting Method: > 6 " average standoff (EPBB default)
  - Shade: Minimal (EPBB default)
- v. Customers subject to this provision shall have a maximum monthly generation output cap established for each calendar month based on the "production factor table."
- vi. In all cases, the first day of the Customer's Billing Period determines which calendar month cap is used for that Billing Period. For example, if the Customer's Billing Period starts on January 15 and ends on February 15, the January cap is used.
- vii. Any Energy Export registered on SCE's revenue meter(s) that exceeds the monthly cap is not eligible for Energy Export Credits as outlined in the Rates section and is forfeited by the Customer. For example, if a Customer's monthly cap amount for January is 500 kWh and the Customer exports 525 kWh for that monthly Billing Period, 25 kWh are not eligible for Energy Export Credits and are forfeited. The forfeited kWh are assumed to have occurred during the Customer's highest priced billing period, regardless of when the excess energy was actually exported. If the amount of forfeited kWh for a Billing Period exceeds the amount of Energy Export registered during the Customer's highest priced billing period, the remaining kWh subject to forfeit are then removed from the next highest priced billing period and so on until all kWh subject to forfeit are accounted for.

(Continued)

(To be inserted by utility)

Advice 5228-E  
 Decision 23-11-068

Issued by

Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
 Effective Feb 15, 2024  
 Resolution \_\_\_\_\_



Schedule NBT  
Net Billing Tariff

Sheet 31

(Continued)

SPECIAL CONDITIONS (Continued)

5. NBT-Paired Storage Systems. (Continued)

- d. Interconnection and Safety Requirements. NBT-Paired Storage Systems must meet the technical and safety standards required for interconnection under SCE's Electric Rule 21. This includes evaluation under the same technical interconnection standards currently applied to Generating Facilities that are not paired with energy storage devices.
- e. NBT Legacy Provisions. NBT-Paired Storage Systems are subject to the legacy provisions included in Special Condition 7 below. In regard to Special Condition 7.b, modifications of the NBT-Paired Storage Systems shall remain eligible for service under this Schedule provided the capacity of the Integrated or Directly Connected Energy Storage Device(s) is not increased by more than 10 percent of its original maximum aggregate output capacity.

6. Customers with an NBT Multiple Tariff Generating Facility (NBT-MT).

Where a Customer utilizes a NBT Multiple Tariff Generating Facility (as defined in Special Condition 1.f), the applicable provisions of this Special Condition 6 shall apply. Additionally, where this Special Condition 6 conflicts with any other Special Condition contained herein, the provisions contained in this Special Condition 6 shall prevail.

NEM Eligible Generators are not permitted in an NBT Multiple Tariffs Generating Facility. When an NBT Generating Facility is added to a fleet of NEM Eligible Generators, the entire fleet of NEM Eligible Generators that qualify as a Generating Facility under this Schedule will be enrolled into this Schedule; NEM Eligible Generators that do not qualify as a Generating Facility under this Schedule must change their interconnection agreement to a Rule 21 Non-Export agreement and use a non-export relay, or any other control system, to prevent the otherwise NEM Eligible Generator from exporting to the grid. NEM Eligible Generators proposing an expansion that may trigger the loss of NEM eligibility have the option to either (a) transition the entire fleet of NEM Eligible Generators to this Schedule, or (b) measure the expansion using a Rule 21 Non-Export agreement so long as they demonstrate that the expansion uses a non-export relay, or any other control system, to prevent the expansion from exporting to the grid.

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Customers served pursuant to this Special Condition 6 are responsible for paying NBCs, as defined in the Rates section, on each kWh of electricity that is consumed from the grid (Energy Consumption) as registered by the Customers' meter import channel (in each metered interval as recorded on the TOU revenue meter at the Point of Common Coupling (PCC)).

(Continued)

(To be inserted by utility)  
Advice 5197-E-A  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)  
Date Submitted May 9, 2024  
Effective Feb 15, 2024  
Resolution \_\_\_\_\_

Schedule NBT  
Net Billing Tariff

Sheet 32 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

## 6. Customers with an NBT Multiple Tariff Generating Facility (NBT-MT). (Continued)

- a. A Customer with an NBT Multiple Tariff Generating Facility consisting of one or more Eligible Generators (including a Generating Facility served under this Schedule) and one or more Non-Eligible Generators (defined in Special Condition 1e) shall adhere to the following:
- i. Where all Non- Eligible Generators have a non-export relay (reverse or minimum power protection), per SCE's Electric Rule 21, Section G.1.i, Screen I (option 1 or 2), thus assuring no export to SCE's system from any Non- Eligible Generator, the Customer is not required to install an NGOM on their NBT Generating Facility. The Energy Export will be as measured by SCE metering equipment (export channel).
  - ii. Where one or more of the Customer's Non- Eligible Generators does not have a non-export relay, then the Customer is required to install an NGOM on their NBT Generating Facility(ies). For each 15-minute interval of the billing period, Energy Export will then be the lesser of (A) the sum of the NGOM readings for all NBT Generating Facilities, or (B) the energy exported to the grid by the Customer, as measured by SCE metering equipment (export channel). If at the time of calculation, the metering equipment of the customer's revenue meter or the NGOM provides only hourly data, then the prior Energy Export determination will be performed on an hourly basis. The Energy Export, as modified in this provision, will then be used in applying the billing provisions of this Schedule.
- b. Following the determination of Energy Export described in Special Condition 6.a above the value of Energy Export Credits associated with the allocated Energy Export will be applied consistent with the provisions of this Schedule. This means that Energy Export Credits associated with Energy Export allocated to the accounts served by the NBT Multiple Tariff Generating Facility (including aggregated accounts) cannot be used to offset NBCs associated with the Customer's Energy Consumption during the calculation period). These Energy Export Credits are also subject to the provisions of Special Conditions 4.e (Annual True-Up Process).

(Continued)

(To be inserted by utility)

Advice 5228-E  
Decision 23-11-068Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
Resolution \_\_\_\_\_



Schedule NBT  
Net Billing Tariff

Sheet 33 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

7. NBT Legacy Provisions.

This Special Condition is applicable to all Customers receiving service on this Schedule and to all Customers who have submitted all documentation necessary to receive service on this Schedule.

a. Eligibility Period.

Pursuant to D.22-12-056, Customers who receive service on this Schedule, or who have submitted all documentation necessary to receive service on this Schedule, can remain on this Schedule for a period of nine (9) years from the Original PTO Date in which their Generating Facility was interconnected to SCE’s grid, indicated by the Permission to Operate (PTO) notice from SCE and ending at the conclusion of the Customer’s applicable Relevant Period that ends immediately on or after the ninth anniversary of the Original PTO Date. For example, if a Customer’s Original PTO Date is May 31, 2023, the Customer is eligible to continue receiving service on this Schedule through the conclusion of the Relevant Period ending immediately on or after May 31, 2032. This provision also applies to NBT Transition Customers who will be initially served under Schedule NEM-ST and will then be transitioned and served on this Schedule for the remaining of their 9-year eligibility period which starts from their Original PTO Date, not the day they are enrolled in this Schedule.

As provided in Special Condition 8, Customers served under this Schedule that are within the 9-year eligibility period and who replace a Generating Facility due to impacts of a Natural Disaster will remain eligible for service under this Schedule for the remainder of their original 9-year eligibility period starting on the Original Permission to Operate (PTO) Date provided the original Customer or an Eligible Same Party In is the customer of record after the rebuild.

Except for NBT Transition Customers, Customers originally served on Schedule NEM or Schedule NEM-ST who (a) voluntarily elect to enroll in this Schedule, or (b) are enrolled into this Schedule because the term of the legacy provisions of Schedule NEM or Schedule NEM-ST have expired or have lost eligibility for NEM or NEM-ST as applicable, can continue service under this Schedule but do not have a legacy period. Customers electing to switch to this Schedule prior to the conclusion of their Schedule NEM or Schedule NEM-ST eligibility period permanently forfeit any of their Generating Facility’s remaining eligibility period on Schedule NEM or Schedule NEM-ST, respectively, and may not later change back to receiving service under their prior service (Schedule NEM or Schedule NEM-ST, as applicable).

(Continued)

(To be inserted by utility)  
Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)  
Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
Resolution \_\_\_\_\_

Schedule NBT  
Net Billing Tariff

Sheet 34 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

7. NBT Legacy Provisions. (Continued)

b. Modifications.

Generating Facilities eligible for the eligibility period outlined in Special Condition 7.a above that are modified and/or repaired shall remain eligible for the remainder of their original eligibility period as long as the modifications and/or repairs do not increase the Generating Facility by more than the greater of (1) 10 percent of the Generating Facility's nameplate rating capacity, as established when the Generating Facility was originally interconnected, or (2) 1 kW; and provided the modifications and/or repairs do not result in the Generating Facility exceeding the sizing requirements of Special Condition 1.b.iii. Customers making modifications and/or additions to their Generating Facilities that exceed the 10 percent or 1 kW limit referenced above have the option of either metering the additions and/or modifications separately under another eligible tariff, or having the entire Generating Facility served under another eligible tariff, subject to the terms and conditions contained therein. This provision is only applicable if, at the time of the customer request for an expansion above the threshold described above, an eligible successor tariff is available and applicable to the Generating Facility. Otherwise, the eligibility period for the Generating Facility will not be affected by the proposed modification.

Notwithstanding the limits for modifications referenced in this section, if the proposed modification of a Generating Facility served under this Schedule is limited to adding Integrated or Directly Connected Energy Storage Device(s) (in accordance with the sizing requirements of Special Condition 5.a) to an existing Renewable Generator that, at the time of request, had no energy storage devices, then the Customer shall continue to be eligible for this Schedule for the remainder of their original 9-year eligibility period.

c. Transferability.

Generating Facilities eligible for the 9-year eligibility period shall not lose their eligibility if transferred to an Eligible Same Party In only, provided the Generating Facility remains at its original location.<sup>i</sup> The transfer of an existing Generating Facility to a new location is considered a new installation requiring a new Interconnection Agreement that is subject to the applicable tariffs in place at the time the new Interconnection Request is completed. The 9-year eligibility period is also maintained for a new dwelling where the developer/contractor establishes the interconnection prior from occupancy from the new owner; the new owner will be able to retain the 9-year legacy period which begins on the Original PTO Date for the Generating Facility.

Except for an Eligible Same Party In, if the original Customer moves away within the 9-year eligibility period and a New Party In takes control of (e.g., buys, leases, or pays a power purchase agreement for) the Generating Facility, the New Party In does not have a legacy period.

<sup>i</sup> The Generating Facility must at all times serve an Eligible Customer-Generator as defined in Special Condition 1.a above.

(Continued)

(To be inserted by utility)

Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
Resolution \_\_\_\_\_



Schedule NBT  
Net Billing Tariff

Sheet 35 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

7. NBT Legacy Provisions. (Continued)

d. Integrated or Directly Connected Energy Storage Devices.

Integrated or Directly Connected Energy Storage Devices shall be treated in the same way and be subject to the same eligibility period, as the Renewable Generator to which they are connected.

8. Natural Disaster (Disaster).

This Special Condition is applicable to eligible Customers whose Generating Facility is damaged as a consequence of an event in the Customers' geographic area declared in a state of emergency<sup>i</sup> and included in either the California Governor's Proclamation of a State of Emergency or the President of the United States. Disaster impacted Customers will retain their Original PTO Date. The original 9-year eligibility period will remain in effect under this Schedule as defined in Special Condition 8.

If the Generating Facility needs to be rebuilt or replaced due to a Disaster, Disaster impacted Eligible Customer-Generators must (a) submit a new Interconnection Request with a replacement Generating Facility sized to generate no more than 12 months of historic, or estimated, usage (kWh), and (b) proof of destruction of the Generating Facility, if requested by SCE. The new Interconnection Request must be completed by the same Customer of Record who was taking service under this Schedule prior to the Disaster, or an Eligible New Party In. If the Generating Facility is not rebuilt or replaced by the Customer, but the property is sold to a new Customer after the destruction of the Generating Facility, this provision does not extend to the new Customer of Record or New Party In.

<sup>i</sup> Government Code 8558(b) - [https://leginfo.legislature.ca.gov/faces/codes\\_displaySection.xhtml?lawCode=GOV&sectionNum=8558](https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?lawCode=GOV&sectionNum=8558)

(Continued)

(To be inserted by utility)

Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
Resolution \_\_\_\_\_



Schedule NBT  
Net Billing Tariff

Sheet 36

(Continued)

SPECIAL CONDITIONS (Continued)

8. Natural Disaster (Disaster). (Continued)

Upon notification from the Customer that the Generating Facility is taken offline due to a Disaster, SCE will true-up all charges and credits pursuant to Special Condition 4.e (Annual True-Up Process) up to the date of the Disaster, unless the Eligible Customer-Generator requests that SCE continue to bill through the end of the then current Relevant Period.

The period from destruction of the Generating Facility to the PTO date of the replacement Generating Facility must not exceed four years, unless reasonable documentation acceptable to SCE is provided showing that a new Interconnection Request has been submitted.

Customers impacted by a Disaster who meet the requirements of this Special Condition and whose replacement system is sized no greater than 1 megawatt (MW) are exempt from the interconnection application fee when submitting a new Interconnection Request.

9. Prevailing Wage

California Public Utilities (PU) Code Section 769.2 requires a contractor that installs a Renewable Electrical Generation Facility or associated battery storage to comply with prevailing wage requirements in order for the facility to participate in a tariff developed pursuant to PU Code Section 2827 or 2827.1. These requirements are stated in PU Code Section 769.2 and in case of any discrepancy between tariff language and the PU Code, the language in the PU Code prevails.

The requirements are:

- (1) The contractor shall pay each construction worker employed, at minimum, the general prevailing rate of per diem wages, except that an apprentice registered in a program approved by the Chief of the Division of Apprenticeship Standards shall be paid, at minimum, the applicable apprentice prevailing rate.
- (2) The contractor shall maintain and verify payroll records pursuant to Section 1776 of the Labor Code and make those records available for inspection and copying as provided in that Section. The contractor shall not be required to provide copies of certified payroll records to any entity other than the Department of Industrial Relations or the California Public Utilities Commission (Commission).<sup>viii</sup>
- (3) The contractor shall biannually, on July 1 and December 31 of each year, submit to the Commission digital copies of its certified payroll records for projects.<sup>ix</sup> The contractor's submission of payroll records is a condition to access tariffs developed pursuant to PU Code Section 2827 or 2827.1 for a Customer's Renewable Electrical Generating Facility subject to PU Code Section 769.2.

(L)  
(N)

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<sup>viii</sup> Pursuant to Decision 23-11-068 the contractor may also be required to provide these records to any entity that the Commission designates to act on its behalf to implement this requirement.

<sup>ix</sup> Contractors may submit their records on a voluntary basis more often than the biannual requirement stated in the PU Code 769.2.

(Continued)

(To be inserted by utility)

Advice 5353-E  
Decision 23-11-068

Issued by

Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 13, 2024  
Effective Jan 1, 2024  
Resolution \_\_\_\_\_



Schedule NBT  
Net Billing Tariff

Sheet 37

(Continued)

SPECIAL CONDITIONS (Continued)

9. Prevailing Wage (Continued)

(N)

The requirements of PU Code Section 769.2 do not apply to projects with a complete interconnection application submission date before January 1, 2024.<sup>x</sup> All projects with an interconnection application submission date on or after January 1, 2024, including applications to modify an existing Renewable Electrical Generating Facility, are subject to the PU Code Section 769.2 requirements with the following exceptions:

- (1) A residential Renewable Electrical Generating Facility that has a maximum generating capacity of 15 kilowatts or less of electricity.
- (2) A residential Renewable Electrical Generating Facility that is installed on a single-family home.
- (3) A project that is a public work, as defined in Section 1720 of the Labor Code, and that is subject to Article 2 (commencing with Section 1770) of Chapter 1 of Part 7 of Division 2 of the Labor Code.
- (4) A Renewable Electrical Generating Facility that serves only a Modular Home, a Modular Home Community, or multiunit housing that has two or fewer stories.

If PU Code Section 769.2 applies, the Customer must execute the "Prevailing Wage Disclosure Form" and submit the form with their interconnection application, and Customer's contractor shall confirm to SCE that it is up to date with their past required submittals of payroll records.

If Customer's contractor has been found to have willfully violated PU Code Section 769.2 in connection with the construction of Customer's Renewable Electrical Generating Facility, that facility shall not be eligible to receive service pursuant to a tariff developed based on PU Code Sections 2827 or 2827.1. Only in the case of multi-tariff configuration, where there is more than one renewable generator behind the same utility billing meter, SCE will treat all the generators as one system and therefore none of the renewable generators will be served on tariffs developed based on PU Code Section 2827 or 2827.1, and those renewable generators will be compensated based on PURPA compliant tariff, regardless which facility is subject to the violation of PU Code 769.2.

(N)

<sup>x</sup> If a Customer or contractor provides documentation confirming that the facility that they are applying for was built on or before December 31, 2023, the prevailing wage requirements will not apply to that project. (N)

(Continued)

(To be inserted by utility)

Advice 5353-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 13, 2024  
Effective Jan 1, 2024  
Resolution \_\_\_\_\_



Schedule NBT  
Net Billing Tariff

Sheet 38

(Continued)

SPECIAL CONDITIONS (Continued)

9. Prevailing Wage (Continued)

(N)

If a willful wage violation is alleged, the Customer's Renewable Electrical Generating Facility will remain on the tariff until the Department of Industrial Relations (Department) or a court completes their assessment and makes a final determination. At that time, if the contractor is found in willful violation, then SCE will be required to remove the Customer's Renewable Electrical Generating Facility implicated by the violation from this Schedule and transition the Customer to the PURPA compliant tariff on the next billing cycle (after the required 30/60-day notification). While on the PURPA compliant tariff, the Renewable Electrical Generating Facility will be compensated based on that tariff and the Renewable Electrical Generating Facility shall be subject to SCE Schedule Customer Generation Departing Load Cost Responsibility Surcharge and SCE Schedule Standby charges as the Renewable Electrical Generating Facility is no longer eligible to be served on tariffs developed pursuant to PU Code Section 2827 or 2827.1. The Customer's Renewable Electrical Generating Facility billing meter will be trued up at the end of the billing cycle (after the required 30/60-day notification) before transitioning to the PURPA compliant tariff and any credits remaining after the true-up (including all benefitting/ aggregated accounts) will be forfeited.

If the violation occurs on a single generating account and there are no benefitting/aggregated account(s), SCE will notify the Customer at least 30-days in advance of automatically transitioning the Customer's Renewable Electrical Generating Facility on their next billing cycle to a PURPA compliant tariff.

If the violation occurs on a single generating with benefitting/aggregated accounts SCE will notify the Customer(s) at least 60-days in advance of automatically transitioning the Customer's Renewable Electrical Generating Facility on their next billing cycle to a PURPA compliant tariff.

If a willful wage violation is reversed or nullified by the determining body and the generation account holder or Customer/property owner provides documentation to the utility evidencing such reversal/nullification, then the Renewable Electrical Generating Facility (or the whole system for multi-tariff) will be able to regain access to the applicable NEM/NBT tariff as of the next billing cycle or within 30-days after receiving the notification of the reversal of the willful wage violation.

Beginning January 1, 2025, contractors who have been found in willful violation of the prevailing wage rule in PU Code Section 769.2 will not be permitted to apply to interconnect facilities utilizing tariffs established pursuant to PU Code Sections 2827 or 2827.1.

(N)

(Continued)

(To be inserted by utility)

Advice 5353-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 13, 2024  
Effective Jan 1, 2024  
Resolution \_\_\_\_\_

Schedule NBT  
Net Billing Tariff

Sheet 39

(Continued)

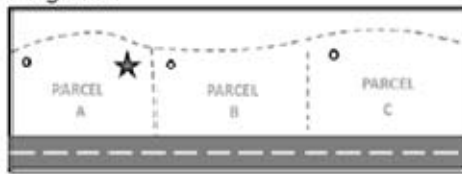
SPECIAL CONDITIONS (Continued)

10. NBT Aggregation (NBT-A)

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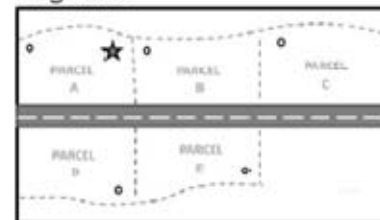
- a. Eligibility. Pursuant to D.23-11-068, Customers served under this Schedule who have additional metered service accounts located on property where the Generating Facility is located and/or on property adjacent or contiguous to the property on which the Generating Facility is located, if those properties are all solely owned, leased, or rented by the Customer, may choose to have the electrical load (kWh) served by such meters aggregated for the purposes of determining if the Customer is a net consumer or a net producer of energy. For the purposes of NBT-A only, parcels that are divided by a street, highway, or public thoroughfare are considered contiguous, provided they are within an unbroken chain of otherwise contiguous parcels and are all solely owned, leased or rented by the Customer, as verified in Form 14-937. Customers are also eligible to participate in NBT-A where all meters in an NBT-A arrangement are located within an unbroken chain of contiguous parcels that are all solely owned, leased, or rented by the Customer. For example, if there are three parcels (A, B and C), all of which are solely owned, leased or rented by the Customer, where A contains the Generating Facility and abuts B, B abuts C, but A and C are separated by B, then the loads of all three parcels shall be eligible to participate in NBT-A. Refer to Diagram 1 (for illustrative purposes only). In addition, if there are five parcels (A, B, C, D and E) that form a cluster of contiguous parcels, where A contains the Generating Facility, and D and E are separated from A, B, and C by a street, highway or public thoroughfare, for the purposes of participating in NBT-A only, all five parcels are considered contiguous, provided they are otherwise contiguous and all solely owned, leased or rented by the Customer. Refer to Diagram 2 (for illustrative purposes only).

Diagram 1



★ = RENEWABLE ELECTRICAL GENERATING FACILITY  
 ○ = METER  
 □ = ELIGIBLE

Diagram 2



★ = RENEWABLE ELECTRICAL GENERATING FACILITY  
 ○ = METER  
 □ = ELIGIBLE

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(To be inserted by utility)

Advice 5228-E  
 Decision 23-11-068

Issued by  
Michael Backstrom  
 Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
 Effective Feb 15, 2024  
 Resolution \_\_\_\_\_

Schedule NBT  
Net Billing Tariff

Sheet 40

(Continued)

SPECIAL CONDITIONS (Continued)

10. NBT Aggregation (NBT-A) (Continued)

(N)

- b. NBT-A Arrangement. The Customer must provide SCE with a list of additional metered service accounts on Form 14-937 (subject to eligibility verification by SCE) that are to be included in the NBT-A arrangement, which consists of the account directly interconnected to and located on the same property as the Generating Facility (the generating account, which is also considered an aggregated account when allocated kWh) and all aggregated accounts. A Customer may have more than one NBT-A arrangement, but accounts may not be shared across multiple arrangements. Aggregated accounts may not have any other NBT or NEM Eligible Generators directly interconnected to them but are permitted to have Non-NBT or Non-NEM Eligible Generators directly interconnected to them.

All accounts in an NBT-A arrangement must be (1) all Bundled Service accounts; or (2) all DA Service accounts served by the same ESP; or (3) all CCA or CA Service accounts served by the same Community Choice Aggregator or Community Aggregator.

A Customer may elect to modify the aggregated accounts included in an NBT-A arrangement, provided a minimum of 60-days' notice is provided to SCE prior to the change taking effect, and such change remains in effect for a minimum of 12 months and does not result in the Generating Facility being oversized (in accordance with Special Condition 10.a) compared to the electrical requirements of the NBT-A arrangement.

- c. Billing Provisions. All accounts in an NBT-A arrangement will be placed on the same billing cycle and will be billed individually pursuant to the Rates section and Special Condition 4 of this Schedule. The electrical consumption (kWh) registered on each account's meter will be used to calculate the proportional allocation of the Energy Export from the Generating Facility and the corresponding Energy Export Credits.

The proportional allocation of both the Energy Export and the Energy Export Credits is determined per billing period based on the cumulative Energy Consumption of each aggregated account compared to the cumulative Energy Consumption of all accounts in the NBT-A arrangement since the start of the Relevant Period.

The Customer is required to designate one account in the NBT-A arrangement to receive any remaining Energy Export or Energy Export Credits not allocated due to rounding after the proportional allocation methodology described above is completed.

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(To be inserted by utility)

Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
Resolution \_\_\_\_\_



Schedule NBT  
Net Billing Tariff

Sheet 41

(Continued)

SPECIAL CONDITIONS (Continued)

10. NBT Aggregation (NBT-A) (Continued)

(N)

d. Net Surplus Compensation. All accounts of an NBT-A arrangement are eligible for Net Surplus Compensation, in accordance with Section 4 of this Schedule, when the Net Surplus Energy is the positive difference between the allocated Energy Export and the Energy Consumption during the Relevant Period calculated at the account level.

e. Participation in Other Programs. Aggregated accounts are eligible for the same demand response programs as other Customers served under this Schedule. All demand response programmatic elements (e.g., eligibility) and payments to aggregated accounts are based on the metered usage disregarding any contributions from kWh allocated to the aggregated accounts based on the proportional allocation methodology described above.

Customers electing to participate in NBT-A are not eligible to concurrently participate under the terms of Special Condition 6 (NBT Multiple Tariff Generating Facility) of this Schedule, as provided.

f. Conversion to NBT-A. Existing Customers served under this Schedule who elect to participate in NBT-A who also have existing executed NBT Interconnection Agreements and who are making no modifications to their Generating Facilities other than electing NBT-A (otherwise referred to as a program change) will not be required to complete new Interconnection Agreements, nor conduct new interconnection studies.

g. Optional Interconnection Service. In lieu of interconnecting the Generating Facility to an existing metered service account, Customers electing to participate in NBT-A may request an additional service from SCE for the purposes of interconnecting the Generating Facility. This additional service and associated metering must be located on the same property as the Generating Facility at a location approved by SCE and must not result in adverse impacts to SCE's electrical system, as determined by SCE. No additional load other than incidental load related to the inverters and support of the Generating Facility may be registered on this additional metered service. This additional service and associated metering are provided under the Added Facilities provisions of SCE's Electric Rule 2.H and are at the Customer's expense. The new service will be billed monthly for any charges of its OAT not already provided for under Added Facilities.

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(To be inserted by utility)

Advice 5228-E  
Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Feb 14, 2024  
Effective Feb 15, 2024  
Resolution \_\_\_\_\_



Southern California Edison  
 Rosemead, California (U 338-E)

Original Cal. PUC Sheet No. 88768-E  
 Cancelling Original Cal. PUC Sheet No. 85382-E

Schedule NBT  
Net Billing Tariff

Sheet 42

(Continued)

SPECIAL CONDITIONS (Continued)

REQUIRED DISCLOSURE

All customers must: Accept that SCE may release to the California Energy Commission, the California Public Utilities Commission, and/or other state agencies, information regarding the Customer's facility, including such Customer's name and Renewable Electrical Generating Facility location, capacity, and operational characteristics. Pursuant to CPUC Decisions 14-11-001, 21-06-026, and 23-11-068, SCE is required to provide certain data, including, but not limited to, confidential Customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, the California Department of Financial Protection & Innovation, and the California Department of Industrial Relations. As a condition of receiving service under this tariff, the eligible customer authorizes SCE to release any and all information provided in the Interconnection Request to the entities identified above without further notification or consent. For Renewable Electrical Generating Facilities that are subject to Pub. Util. Code § 769.2, in addition to consenting to SCE sharing the data or information with those regulatory entities, Customer also consents to those entities making that information publicly available.

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(To be inserted by utility)

Advice 5353-E  
 Decision 23-11-068

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 13, 2024  
 Effective Jan 1, 2024  
 Resolution \_\_\_\_\_