

Schedule GTSR-CR Sheet 2  
GREEN TARIFF SHARED RENEWABLES COMMUNITY RENEWABLES

(Continued)

RATES

All charges and provisions of the Customer's Otherwise Applicable Tariff (OAT) apply, except that the total amount billed to the Customer by SCE shall be adjusted by applying the following additional credits and charges on a dollar per kilowatt-hour (\$/kWh) basis to the Customer's Subscription, as defined below. A Customer will pay the applicable GTSR Indifference Adjustment based on the year service under this Schedule commenced. A breakdown of individual credits and charges and the historical trends and non-binding forecasts for each to the extent they are available can be found on SCE's GTSR Program webpage.

Component	(\$/kWh)
<b>Community Renewables Credits</b>	
Class Average Generation Credit	
Residential	(0.15411) (I)
TOU-GS-1	(0.14775) (R)
TOU-GS-2	(0.13242) (R)
TOU-GS-3	(0.12186) (R)
TOU-8-Sec	(0.11322) (R)
TOU-8-Pri	(0.10847) (R)
TOU-8-Sub	(0.10037) (R)
TOU-8-S-Sec	(0.12105) (R)
TOU-8-S-Pri	(0.11449) (R)
TOU-8-S-Sub	(0.10331) (R)
TOU-PA-2	(0.12856) (R)
TOU-PA-3	(0.10530) (R)
Street and Area Lighting	(0.08199) (R)
TC-1	(0.11995) (R)
Renewable Energy Value Adjustment	CR Facility Specific
<b>Green Rate Charges</b>	
Renewable Power Rate	0.00000
GTSR Indifference Adjustment	See Schedule DA-CRS
CAISO Grid & WREGIS Charges	0.00050
RA Adjustment	CR Facility Specific
Program Administration Charge	0.00147
RIC Charge	0.00000

1. Credits. All of the following components appear in aggregate as the "Community Renewables Credit" under the Generation section of the Customer's regular billing statement from SCE and are updated annually as part of SCE's Energy Resource Recovery Account (ERRA) proceeding.
  - a. Class Average Generation Credit: Based on the class average retail generation rate as established in SCE's Commission-approved tariffs for the class to which the Customer's OAT belongs. In addition to the ERRA proceeding, this component will be updated whenever there is a substantial change to the generation revenue requirement, such as the implementation of Phase 1 of a General Rate Case.

(Continued)

(To be inserted by utility)  
 Advice 4977-E-A  
 Decision 23-01-002  
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Issued by  
Michael Backstrom  
 Vice President

(To be inserted by Cal. PUC)  
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