

Meeting Information
SCE's PRG Face-to-Face Meeting
November 19, 2014
Scheduled Time: 9:30 AM – 4:00 PM

AGENDA

1. Renewable and Alternative Power Activities Update
2. Gas Deep Dive & Q2 Activity Report
3. Emissions Deep Dive
4. 111d EPA GHG Regulations
5. CRR Deep Dive
6. Market Update
7. Sales Forecast
8. Planning Deep Dive
9. Power Trading Deep Dive & Q2 Activity Report
10. Energy Storage RFO Launch
11. Preferred Resource Pilot

PARTICIPANTS

ENERGY DIVISION: Cheryl Lee, Scarlett Liang-Uejio, Jaime Rose Gannon, Eric Dupre, David Miller, Joanna Gubman, Michele Kito, Judith Ikle, Meredith Younghein

ORA: Hal Kane, Chari Worster, Peter Spencer

DWR: Jim Spence

TURN: Kevin Woodruff (Woodruff Expert Services)

ACTION ITEMS

1. Determine how we are forecasting RA position for local given that the CPUC allocates CAM contracts via a requirement reduction to the local LSEs. Does our future position account for the current resources and their contract expiration?
2. PG&E has Omar (KRCC) under contract which is in the Big Creek/Ventura Local RA area. Although not in SCE's supply portfolio the CPUC's RA allocation process should reduce SCE's RA requirement for BC/Ventura because of this resource/contract. Does SCE's net RA position (shown in the Planning Deep Dive) reflect this reduced RA requirement?

Future PRGs

1. Show the relationship between hydro output and gas use in the future in the Power Trading Deep Dive.
2. Overlay the price on slide 8 of the Power Trading Deep Dive presentation in future versions.
3. Please include a forecast of SCE's Flexible RA position in the next Planning Deep Dive.