BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

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In the Matter of the Application of SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV: Falcon Ridge Substation Project	))))))	Application No. _____ A1012017

APPLICATION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) FOR A PERMIT TO CONSTRUCT ELECTRICAL FACILITIES WITH VOLTAGES BETWEEN 50 KV AND 200 KV: FALCON RIDGE SUBSTATION PROJECT

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Dated: **December 29, 2010**

APPLICATION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338 E) FOR A PERMIT TO CONSTRUCT ELECTRICAL FACILITIES WITH VOLTAGES BETWEEN 50 KV AND 200 KV: FALCON RIDGE SUBSTATION PROJECT

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I.

INTRODUCTION

Pursuant to California Public Utilities Commission's (Commission or CPUC) General Order 131-D (GO 131-D) Southern California Edison Company (SCE) respectfully submits this Application for a permit to construct (PTC) authorizing SCE to construct the proposed project known as the Falcon Ridge Substation Project (Project). The Project consists of (i) construction of a new 66/12 kilovolt (kV) distribution substation (Falcon Ridge Substation); (ii) installation of two new 66 kV subtransmission source lines to connect the proposed Falcon Ridge Substation to the existing Etiwanda 220/66 kV Substation (Etiwanda Substation) and Alder 66/12 kV Substation (Alder Substation); (iii) construction of three new underground 12 kV distribution getaways; and (iv) installation of new telecommunications facilities at the proposed Falcon Ridge Substation, installation of telecommunications fiber optic cable on the proposed 66 kV subtransmission source lines, and the modification of the existing telecommunications facilities

at Etiwanda and Alder Substations to connect the proposed substation to the SCE telecommunications network.

II.

BACKGROUND AND SUMMARY OF REQUEST

The Electrical Needs Area for the Proposed Project encompasses portions of the cities of Rancho Cucamonga, Fontana, Rialto, and the surrounding areas of unincorporated San Bernardino County currently served from the existing Alder 66/12 kV Substation and Randall 66/12 kV Substation. Alder and Randall Substations provide electrical service to approximately 46,000 metered customers and serve forecasted electrical demand within the Electrical Needs Area.

The amount of electrical power that can be delivered into the Electrical Needs Area is limited to the maximum amount of electrical demand that both the Alder and Randall Substations can serve before the operating capacity limits are exceeded under 1-in-10 year heat storm conditions. Currently, the operating capacity of the Alder Substation combined with the Randall Substation are limited to 277 MVA under normal operating conditions. Electrical demand projections indicate that the two substations combined would exceed the Maximum Operating Limit capacity in the peak season of 2014 given a 1-in-10 year heat storm condition.

As a result of inability of the existing substations to provide sufficient capacity to serve the Electrical Needs Area, SCE proposes the construction of a new 66/12 kV substation. Construction of the project will ensure that safe and reliable electric service is available to meet customer electrical demand without overloading the existing electric facilities that supply the cities of Rancho Cucamonga, Fontana, and Rialto and the surrounding portions of unincorporated San Bernardino County. This would be accomplished by providing: (1) load relief to the existing Randall and Alder Substations; (2) enhanced system reliability by locating the substation in proximity to the load growth; (3) greater operational flexibility by providing the

ability to transfer load between distribution lines and substations; and (4) sufficient capacity to meet long-term projected electrical demand in the area.

The estimated cost of the Falcon Ridge Substation Project is approximately $58.5 million in 2010 constant dollars.[1] A Proponent's Environmental Assessment (PEA) prepared for the project is attached to this Application and will be referenced where appropriate, as the source of information required in an Application for a PTC pursuant to GO 131-D, Section IX.B. A project description is located in Chapter 3 of the PEA. A statement of purpose and need is located in Chapter 1 of the PEA.

Construction of the Project is scheduled to begin in September 2013 and to be completed by June 2014. A schedule for the Project is included in this Application as Appendix C.

Upon completion of its review of this Application and preparation of the initial study, SCE requests that the Commission issue and certify an appropriate environmental document and issue a PTC authorizing SCE to construct the Project set forth in this Application and the attached PEA within the timelines set forth in Section III.H. of this Application.

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[1] This is a conceptual estimate, prepared in advance of final engineering and prior to CPUC approval. Pension and benefits, administrative and general expenses, and allowance for funds used during construction are not included in this estimate.

III.

STATUTORY AND PROCEDURAL REQUIREMENTS

A. Applicant

The applicant is Southern California Edison Company, an electric public utility company organized and existing under the laws of the State of California. SCE's principal place of business is 2244 Walnut Grove Avenue, Post Office Box 800, Rosemead, California 91770. Please address correspondence or communications in regard to this Application to:

Sumner Koch
Attorney
Southern California Edison Company
Post Office Box 800
Rosemead, California 91770
Phone: (626) 302-3253
Fax: (626) 302-3990

With a copy to:

Case Administration
Southern California Edison Company
2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Phone: (626) 302-3101
Fax: (626) 302-3119

B. Articles Of Incorporation

A copy of SCE's Restated Articles of Incorporation, as amended through June 1, 1993, and as presently in effect, certified by the California Secretary of State, was filed with the Commission on June 15, 1993, in connection with Application No. 93-06-022[2] and is incorporated herein by reference, pursuant to Rule 2.2 of the Commission's Rules of Practice and Procedure.

C. Balance Sheet And Statement Of Income

Appendix A to this Application contains copies of SCE's balance sheet and statement of income as of September 30, 2010. The balance sheet reflects SCE's utility plant at original cost, less accumulated depreciation.

Since 1954, pursuant to Commission Decision No. 49665 dated February 16, 1954, in Application No. 33952, as modified by Decision No. 91799 in 1980, SCE has utilized straight-line remaining life depreciation for computing depreciation expense for accounting and ratemaking purposes in connection with its operations.

Pursuant to Commission Decision No. 59926, dated April 12, 1960, SCE uses accelerated depreciation for income tax purposes and "flows through" reductions in income tax to customers within the Commission's jurisdiction for property placed in service prior to 1981. Pursuant to Decision No. 93848 in OII-24, SCE uses the Accelerated Cost Recovery System (ACRS) for federal income tax purposes and "normalizes" reductions in income tax to customers for property placed in service after 1980 in compliance with the Economic Recovery Tax Act of 1981, and also in compliance with the Tax Reform Act of 1986. Pursuant to Decision No. 88-01-061, dated January 28, 1988, SCE uses a gross of tax interest rate in calculating the AFUDC Rate, and income tax normalization to account for the increased income tax expense occasioned by the Tax

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[2] Application No. 93-06-22, filed June 15, 1993, regarding approval of a Self-Generation Deferral Agreement between Mobil Oil Corporation's Torrance Refinery and SCE.

Relief Act of 1986 provisions requiring capitalization of interest during construction for income tax purposes.

D. Description Of Southern California Edison Company

SCE is an investor-owned public utility engaged in the business of generating, transmitting, and distributing electric energy in portions of central and southern California. In addition to its properties in California, it owns, in some cases jointly with others, facilities in Nevada, Arizona, and New Mexico, its share of which produces power and energy for the use of its customers in California. In conducting such business, SCE operates an interconnected and integrated electric utility system.

E. Service Territory

SCE's service territory is located in 15 counties in central and southern California, consisting of Fresno, Imperial, Inyo, Kern, Kings, Los Angeles, Madera, Mono, Orange, Riverside, San Bernardino, Tulare, Tuolumne[3], and Ventura Counties, and includes approximately 179 incorporated communities as well as outlying rural territories. A list of the counties and municipalities served by SCE is attached hereto as Appendix B. SCE also supplies electricity to certain customers for resale under tariffs filed with the Federal Energy Regulatory Commission.

F. Location Of Items Required In A Permit To Construct Pursuant To GO 131-D, Section IX.B

Much of the information required to be included in a PTC application pursuant to GO 131-D, Section IX.B is found in the PEA.

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[3] SCE provides electric service to a small number of customer accounts in Tuolumne County and is not subject to franchise requirements.

Required PTC application information has been cross-referenced to the PEA in the following text. The PTC application requirements of GO 131-D, Section IX.B are in italics, and the PEA references follow in plain text.

a. A description of the proposed power line or substation facilities, including the proposed power line route; proposed power line equipment, such as tower design and appearance, heights, conductor sizes, voltages, capacities, substations, switchyards, etc., and a proposed schedule for authorization, construction, and commencement of operation of the facilities.

- A description of the Project is found in the Executive Summary, Chapter 1, Chapter 2, and throughout Chapter 3.
- The substation site is described and illustrated in Chapter 2, subsection 2.2.2., Figure 2.1, Chapter 3, subsection 3.1.1 and Figure 3.1. The alternative substation site is described and illustrated in Chapter 2, subsection 2.2.2. and Figure 2.1.
- The 66 kV subtransmission source lines are described and illustrated in Chapter 3, subsection 3.1.3 and Figures 3.3, 3.4a, and 3.4b.
- The underground 12 kV distribution getaways are described in Chapter 3, subsections 3.1.1.
- The telecommunication facilities are described and illustrated in Chapter 3, subsections 3.1.4, and Figure 3.5
- The Project Schedule is attached to this Application as Appendix C.

b. A map of the proposed power line routing or substation location showing populated areas, parks, recreational areas, scenic areas, and existing electrical transmission or power lines within 300 feet of the proposed route or substation.

- Regional and Project area maps are provided in the PEA in Figures 1.1, 2.1, 3.3, 3.5, 3.6, 3.7, 4.4-1, 4.4.-3, and 4.6-2.
- Maps of current land use including designation of parks, recreational, and scenic areas are provided in the PEA as Figures 4.10-1 and 4.15
- A map showing the proximity of the proposed subtransmission source lines to existing electrical transmission and power lines is provided in the PEA as Figure 2.1.

c. Reasons for adoption of the power line route or substation location selected, including comparison with alternative routes or locations, including the advantages and disadvantages of each.

- Reasons for the adoption of the proposed substation site, including comparison with alternative sites, are discussed in Chapter 2, subsection 2.2. The reasons for adoption of the proposed source line route, including comparison with alternative routes, are discussed in Chapter 2, subsection 2.3.

d. A listing of the governmental agencies with which proposed power line route or substation location reviews have been undertaken, including a written agency response to applicant's written request for a brief position statement by that agency. (Such listing shall include The Native American Heritage Commission, which shall constitute notice on California Indian Reservation Tribal governments.) In the absence of a written agency position statement, the utility may submit a statement of its understanding of the position of such agencies.

- SCE contacted NAHC on December 9, 2009 regarding the Proposed Falcon Ridge Substation Project (formerly Devore Substation) and received a response letter from NAHC on December 23, 2009. The NAHC response letter concludes that: " The NAHC [Sacred Lands File] SLF search did not indicate the presence of Native American cultural resources within one-half-mile radius of the proposed project (APE)." The letter goes onto say that: "Early consultation with Native American tribes in your area is the best way to avoid unanticipated discoveries once a project is underway." A copy of the letter SCE sent to the NAHC and the NAHC response is enclosed in Appendix F. Also, please note the following reference from the Falcon Ridge Substation PEA in relation to cultural resources: Section 4.5 Cultural Resources, p. 4.5-1-23.

e. A PEA or equivalent information on the environmental impact of the project in accordance with the provisions of CEQA and this Commission's Rules of Practice and Procedure Rule 2.4 [formerly 17.1 and 17.3]. If a PEA is filed, it may include the data described in Items a. through d. above.

- The PEA is included in this Application.

G. Compliance With GO 131-D, Section X

GO 131-D, Section X requires applications for a PTC to describe measures taken to reduce potential exposure to electric and magnetic fields (EMF) generated by the proposed facilities. A complete description of EMF-related issues is contained in SCE's Field Management Plan for this Project, which is attached as Appendix G to this Application.

H. Compliance With Rule 2.1(c)

In compliance with Rule 2.1(c) of the Commission's Rules of Practice and Procedure (California Code of Regulations, Title 20), SCE is required to state in this Application "[t]he proposed category for the proceeding, the need for hearing, the issues to be considered, and a proposed schedule." SCE proposes to categorize this Application as a ratesetting proceeding. SCE anticipates that a hearing will not be necessary. This proceeding involves the Commission's: (1) environmental review of the Project in compliance with the California Environmental Quality Act (CEQA) (Public Resources Code § 21000 et seq.) and the Commission's GO 131-D; and (2) issuance of a PTC authorizing SCE to construct the Project.

SCE proposes the following schedule for this Application. The schedule assumes the Commission will approve the appropriate CEQA document for the Project at the first Commission Meeting following the expiration of the one year period following the Commission's acceptance of a complete application as required by Public Resources Code §21100.2.

Date	Event
December 29, 2010	Application filed
January 28, 2011	Application accepted as complete
February 2011	Initial Study Issued
November 2011	Draft CEQA document (Negative Declaration, Mitigated Negative Declaration, or EIR) issued for comment
February 2012	Draft decision issued
March 2012	Final CEQA document approved
April 2012	Final decision issued

I. Statutory Authority

This Application is made pursuant to the provisions of GO 131-D, the Commission's Rules of Practice and Procedure, and prior orders and resolutions of the Commission.

J. Public Notice

Pursuant to GO 131-D, Section XI.A, notice of this Application shall be given: (1) to certain public agencies and legislative bodies; (2) to owners of property located on or within 300 feet of the project area; (3) by advertisement in a newspaper or newspapers of general circulation; and (4) by posting a notice on-site and off-site at the project location.

SCE has given, or will give, proper notice within the time limits prescribed in GO 131-D. A copy of the Notice of Application for a Permit to Construct and the list of newspapers which will publish the notice are contained in Appendix D. A copy of the Certificate of Service of Notice of Application for a Permit to Construct, an agency service list, and the 300-foot property owners list are contained in Appendix E.

K. Supporting Appendices And Attachment

Appendices A through G and the PEA are made part of this Application as listed below:

- Appendix A: Balance Sheet and Statement of Income as of September 30, 2010
- Appendix B: List of Counties and Municipalities Served by SCE
- Appendix C: Falcon Ridge Substation Project Schedule
- Appendix D: Notice of Application for a Permit to Construct
  List of Newspapers publishing the Notice of
  Application for a Permit to Construct
- Appendix E: Certificate of Service of Notice of Application for a Permit to Construct
  Agency Service List
  300-foot Property Owners list
- Appendix F: Agency Communications
- Appendix G: Field Management Plan
- Proponent's Environmental Assessment: Falcon Ridge Substation Project

L. Compliance With Rule 2.5

In accordance with Rule 2.5 of the Commission's Rules of Practice and Procedure, SCE is enclosing a deposit to be applied to the costs the Commission incurs to complete the required environmental review pursuant to CEQA.

M. Request For Ex Parte Relief

SCE requests that the relief requested in this Application be provided ex parte as provided for in GO 131-D, Section IX.B.6.

N. Request For Timely Relief

SCE requests the Commission to issue a decision within the time limits prescribed by Government Code Section 65920 et seq. (the Permit Streamlining Act), as provided for in GO 131-D, Section IX.B.6.

Moreover, as addressed in the same subsection of GO 131-D, SCE requests that the Commission refrain from assigning an ALJ to this proceeding unless a valid protest is received by the Commission, and in the absence of any valid protest allow the Energy Division to process this Application.[4]

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[4] D.95-08-038, Appendix A, p. 25.

IV.

CONCLUSION

SCE respectfully requests the Commission to issue a PTC authorizing SCE to construct the Falcon Ridge Substation Project described in this Application and the attached PEA. SCE further requests that the relief be provided ex parte and within the time limits prescribed by the Permit Streamlining Act.

Respectfully submitted,

SOUTHERN CALIFORNIA EDISON COMPANY

/s/James Kelly

By: James Kelly
Senior Vice President

/s/Sumner Koch

By: Sumner Koch
Attorney for
SOUTHERN CALIFORNIA EDISON COMPANY
2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-3253
Facsimile: (626) 302-3990

December 29, 2010

VERIFICATION

I am an officer of the applicant corporation herein, and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this **29th day of December, 2010**, at Rosemead, California.

/s/James Kelly

James Kelly
Senior Vice President
SOUTHERN CALIFORNIA EDISON COMPANY
Telephone: (626) 302-2284

Appendix A

BALANCE SHEET AND STATEMENT OF INCOME

AS OF SEPTEMBER 30, 2010

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET

September 30, 2010

A S S E T S

(Unaudited)

(Millions of Dollars)

UTILITY PLANT:	
Utility plant, at original cost	$26,478
Less - Accumulated depreciation	(6,097)
	20,381
Construction work in progress	3,020
Nuclear fuel, at amortized cost	340
	23,741
OTHER PROPERTY AND INVESTMENTS:	
Nonutility property - less accumulated depreciation of $98	69
Nuclear decommissioning trusts	3,347
Other Investments	84
	3,500
CURRENT ASSETS:	
Cash and equivalents	857
Short-term investments	4
Receivables, less allowances of $59 for uncollectible accounts	887
Accrued unbilled revenue	612
Inventory	326
Derivative assets	69
Regulatory assets	404
Other current assets	69
	3,228
DEFERRED CHARGES:	
Regulatory assets	5,227
Derivative assets	192
Other long-term assets	339
	5,758
	$36,227

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET

September 30, 2010

CAPITALIZATION AND LIABILITIES

(Unaudited)

(Millions of Dollars)

CAPITALIZATION:	
Common stock	$2,168
Additional paid-in capital	566
Accumulated other comprehensive loss	(17)
Retained Earnings	5,496
Common shareholder's equity	8,213
Preferred and preference stock not subject to redemption requirements	920
Long-term debt	7,626
	16,759
CURRENT LIABILITIES:	
Accounts payable	1,146
Accrued taxes	150
Accrued interest	98
Customer deposits	224
Derivative liabilities	225
Regulatory liabilities	804
Other current liabilities	513
	3,160
DEFERRED CREDITS:	
Deferred income taxes	4,173
Deferred investment tax credits	98
Customer advances	114
Derivative liabilities	1,298
Pensions and benefits	1,757
Asset retirement obligations	3,326
Regulatory liabilities	3,663
Other deferred credits and other long-term liabilities	1,879
	16,308
	$36,227

SOUTHERN CALIFORNIA EDISON COMPANY

STATEMENT OF INCOME

9 MONTHS ENDED SEPTEMBER 30, 2010

(Unaudited)

(Millions of Dollars)

OPERATING REVENUE	$7,504
OPERATING EXPENSES:	
Fuel	275
Purchased power	2,337
Operation and maintenance	2,272
Depreciation, decommissioning and amortization	945
Property and other taxes	195
Gain on Sale of assets	(1)
Total operating expenses	6,023
OPERATING INCOME	1,481
Interest income	5
Other income	103
Interest expense - net of amounts capitalized	(315)
Other expenses	(39)
INCOME BEFORE INCOME TAX	1,235
INCOME TAX EXPENSE	338
NET INCOME	897
Less: Dividends on preferred and preference stock not subject to mandatory redemption	39
NET INCOME AVAILABLE FOR COMMON STOCK	$858

Appendix B

LIST OF COUNTIES AND MUNICIPALITIES

SOUTHERN CALIFORNIA EDISON COMPANY

Citizens or some of the citizens of the following counties and municipal corporations will or may be affected by the changes in rates proposed herein.

COUNTIES

Fresno	Kings	Orange	Tuolumne*
Imperial	Los Angeles	Riverside	Tulare
Inyo	Madera	San Bernardino	Ventura
Kern	Mono	Santa Barbara	

MUNICIPAL CORPORATIONS

Adelanto	Cudahy	Irwindale	Newport Beach	Santa Barbara
Agoura Hills	Culver City	La Canada Flintridge	Norco	Santa Clarita
Alhambra	Cypress	La Habra	Norwalk	Santa Fe Springs
Aliso Viejo	Delano	La Habra Heights	Ojai	Santa Monica
Apple Valley	Desert Hot Springs	La Mirada	Ontario	Santa Paula
Arcadia	Diamond Bar	La Palma	Orange	Seal Beach
Artesia	Downey	La Puente	Oxnard	Sierra Madre
Avalon	Duarte	La Verne	Palm Desert	Signal Hill
Baldwin Park	Eastvale	Laguna Beach	Palm Springs	Simi Valley
Barstow	El Centro	Laguna Hills	Palmdale	South El Monte
Beaumont	El Monte	Laguna Niguel	Palos Verdes Estates	South Gate
Bell	El Segundo	Laguna Woods	Paramount	South Pasadena
Bell Gardens	Exeter	Lake Elsinore	Perris	Stanton
Bellflower	Farmersville	Lake Forest	Pico Rivera	Tehachapi
Beverly Hills	Fillmore	Lakewood	Placentia	Temecula
Bishop	Fontana	Lancaster	Pomona	Temple City
Blythe	Fountain Valley	Lawndale	Port Hueneme	Thousand Oaks
Bradbury	Fullerton	Lindsay	Porterville	Torrance
Brea	Garden Grove	Loma Linda	Rancho Cucamonga	Tulare
Buena Park	Gardena	Lomita	Rancho Mirage	Tustin
Calabasas	Glendora	Long Beach	Rancho Palos Verdes	Twentynine Palms
California City	Goleta	Los Alamitos	Rancho Santa Margarita	Upland
Calimesa	Grand Terrace	Lynwood	Redlands	Vernon
Camarillo	Hanford	Malibu	Redondo Beach	Victorville
Canyon Lake	Hawaiian Gardens	Mammoth Lakes	Rialto	Villa Park
Carpinteria	Hawthorne	Manhattan Beach	Ridgecrest	Visalia
Carson	Hemet	Maywood	Rolling Hills	Walnut
Cathedral City	Hermosa Beach	McFarland	Rolling Hills Estates	West Covina
Cerritos	Hesperia	Menifee	Rosemead	West Hollywood
Chino	Hidden Hills	Mission Viejo	San Bernardino	Westlake Village
Chino Hills	Highland	Monrovia	San Buenaventura	Westminster
Claremont	Huntington Beach	Montclair	San Dimas	Whittier
Commerce	Huntington Park	Montebello	San Fernando	Wildomar
Compton	Indian Wells	Monterey Park	San Gabriel	Woodlake
Corona	Industry	Moorpark	San Jacinto	Yorba Linda
Costa Mesa	Inglewood	Moreno Valley	San Marino	Yucaipa
Covina	Irvine	Murrieta	Santa Ana	Yucca Valley

*SCE provides electric service to a small number of customer accounts in Tuolumne County and is not subject to franchise requirements.

Appendix C

FALCON RIDGE SUBSTATION PROJECT SCHEDULE

Proposed Falcon Ridge Substation Project Schedule

Date	Event
December 29, 2010	Application filed
January 28, 2011	Application accepted as complete
February 2011	Initial Study issued
November 2011	Draft CEQA Document (Negative Declaration, Mitigated Negative Declaration, or EIR) issued for comment
February 2012	Draft Decision issued
March 2012	Final CEQA document issued
April 2012	Final Decision issued
September 2013	Commence construction
June 2014	Operating date

Appendix D

NOTICE OF APPLICATION FOR A PERMIT TO CONSTRUCT

NOTICE OF APPLICATION FOR A PERMIT TO CONSTRUCT

FALCON RIDGE SUBSTATION PROJECT
Date: December 29, 2010

Proposed Project: Southern California Edison Company (SCE) has filed an application with the California Public Utilities Commission (CPUC) for a Permit to Construct (PTC) for the Falcon Ridge Substation Project (Proposed Project). The Proposed Project includes the following elements:

- Construction of a new 66/12 kilovolt (kV) distribution substation on an approximately 7.5-acre parcel generally located south of Casa Grande Avenue, east of Sierra Avenue, north of Summit Avenue and adjacent to SCE's existing transmission right-of-way in the City of Fontana.
- Installation of two new 66 kV subtransmission source lines to connect the proposed Falcon Ridge Substation to the existing Alder 66/12 kV Substation and Etiwanda 220/66 kV Substation. The two source lines are approximately 3 miles and 9 miles in length, respectively.
- Construction of three new underground 12 kV distribution getaways.
- Installation of new telecommunications facilities to connect the Proposed Substation to the SCE telecommunications network.

Demand for electricity in the San Bernardino County area, including the cities of Fontana, Rialto, and Rancho Cucamonga continues to grow and is projected to exceed the capacity of SCE's local electrical system. The increased demand is due in part to growth in existing customer demand, and in part to planned new development projects in the region. SCE projects that its electrical facilities in the area will reach full capacity by 2014 and SCE's existing facilities do not have the capacity to handle the projected increased demand. Therefore, SCE is proposing the Falcon Ridge Substation Project to meet the growing demand, improve reliability, and improve operational flexibility by providing the ability to transfer load between two nearby 66/12 kV substations, Alder Substation and Randall Substation. These substations are located in the cities of Rialto and Fontana, respectively.

Construction is scheduled to begin in the late summer 2013. The Proposed Project is planned to be operational by June 2014.

Environmental Assessment: SCE has prepared a Proponent's Environmental Assessment (PEA) which includes analysis of potential environmental impacts that could be created by the construction and operation of the Proposed Project. The PEA concludes that with the implementation of Applicant-Proposed Measures (APMs), the majority of the potential significant environmental effects associated with the Proposed Project would be reduced to less than significant levels. However, impacts to Air Quality would remain significant and unavoidable.

EMF Compliance: The CPUC requires utilities to employ "no-cost" and "low-cost" measures to reduce public exposure to electric and magnetic fields (EMF). In accordance with "EMF Design Guidelines" filed with the CPUC in compliance with CPUC Decisions 93-11-013 and 06-01-042, SCE would implement the following measure(s) for the proposed project:

1. Utilizing subtransmission structure heights that meet or exceed SCE's preferred EMF design criteria
2. Utilizing subtransmission line construction that reduces the space between conductors compared with other design
3. Arranging conductors of proposed subtransmission lines for magnetic field reduction
4. Placing major substation electrical equipment (such as transformers, switchracks, buses and underground duct banks) away from the substation property lines
5. Configuring the transfer and operating buses with the transfer bus closest to the nearest property line

Public Review Process: SCE has filed an application with the CPUC for a PTC for the Proposed Project. Pursuant to the CPUC Rules of Practice and Procedure, any affected party may, no later than **January 28, 2011,** 30 days from the date of this notice, protest, and request that the CPUC hold hearings on the application. If the CPUC as a result of its investigation determines that public hearings should be held, notice shall be sent to each person or entity who is entitled to notice or who has requested a hearing.

All protests must be mailed to the CPUC and SCE concurrently and should include the following:

1. Your name, mailing address, and daytime telephone number
2. Reference to the Project Name identified above
3. A clear and concise description of the reason for the protest

Protest for this Application must be mailed WITHIN 30 CALENDAR DAYS to:

California Public Utilities Commission
Docket Office, Room 2001
505 Van Ness Avenue
San Francisco, CA 94102

AND

Southern California Edison Co.
Law Dept. - Exception Mail
2244 Walnut Grove Avenue
Rosemead, CA 91770
Attention: Meraj Rizvi

AND

California Public Utilities Commission
Director, Energy Division
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

For assistance in filing a protest, please call the CPUC's Public Advisor in San Francisco at (415) 703-2074, toll free at (866) 849-8390, or by e-mail at public.advisor@cpuc.ca.gov.

To obtain a copy of SCE's Application, or to request further information, please contact:

Christian Nelson
SCE Ontario Service Center
1351 E. Francis Street
Ontario, CA 91761
Phone: (909) 930-8495
Fax: (909) 930-8407
Christian.Nelson@sce.com

Beverly Powell
SCE Redlands Service Center
287 Tennessee Street
Redlands, CA 92373
Phone: (909) 307-6742
Fax: (909) 307-8308
Beverly.Powell@sce.com

LIST OF NEWSPAPERS
PUBLISHING THE NOTICE FOR A
PERMIT TO CONSTRUCT

Inland Valley Daily Bulletin
2041 E. Fourth Street
Ontario, CA 91764

Appendix E

CERTIFICATE OF SERVICE OF NOTICE OF APPLICATION

FOR A PERMIT TO CONSTRUCT

CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have this day served a true copy of **NOTICE OF APPLICATION OF SOUTHERN CALIFORNIA EDISON COMPANY (U-338-3) FOR A PERMIT TO CONSTRUCT ELECTRICAL FACILITIES: FALCON RIDGE SUBSTATION PROJECT** on all parties identified on the attached service list(s). Service was effected by one or more means indicated below:

Placing copies in properly addressed sealed envelopes and depositing such copies in the United States mail with first-class postage prepaid to all parties.

Executed this 29th day of December 2010, at Rosemead, California.

/s/Meraj Rizvi
Meraj Rizvi, Project Analyst
SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770

FALCON RIDGE PROJECT AGENCY SERVICE LIST

Supervisor Janice Rutherford County of San Bernardino 385 N. Arrowhead Ave. San Bernardino, CA 92415	Supervisor Josie Gonzales County of San Bernardino 385 N. Arrowhead Ave. San Bernardino, CA 92415	Greg Devereaux County Administrative Officer County of San Bernardino 385 N. Arrowhead Ave. San Bernardino, CA 92415
Dena Smith Director County of San Bernardino Land Use Services Department 385 N. Arrowhead Avenue, 5th Floor San Bernardino, CA 92415	Mary Mayes Planning Commission Secretary County of San Bernardino 385 N. Arrowhead Avenue, 5th Floor San Bernardino, CA 92415	Acquanetta Warren Mayor Pro Tem City of Fontana 8353 Sierra Ave. Fontana, CA 92335
Ken Hunt City Manager City of Fontana 8353 Sierra Ave. Fontana, CA 92335	Don Williams, Director Community Development City of Fontana 8353 Sierra Ave. Fontana, CA 92335	Lawrence Meyer, Chair Planning Commission City of Fontana 8353 Sierra Ave. Fontana, CA 92335
Dennis Michael Mayor City of Rancho Cucamonga 10500 Civic Center Dr. Rancho Cucamonga, CA 91730	Jack Lam City Manager City of Rancho Cucamonga 10500 Civic Center Dr. Rancho Cucamonga, CA 91730	James Troyer Planning Director City of Rancho Cucamonga 10500 Civic Center Dr. Rancho Cucamonga, CA 91730
Lou Munoz, Chair Planning Commission City of Rancho Cucamonga 10500 Civic Center Dr. Rancho Cucamonga, CA 91730	Grace Vargas Mayor City of Rialto 150 S. Palm Ave. Rialto, CA 92376	Henry Garcia City Administrator City of Rialto 150 S. Palm Ave. Rialto, CA 92376
Mike Story Planning Director City of Rialto 150 S. Palm Ave. Rialto, CA 92376	Beth George, Chair Planning Commission City of Rialto 150 S. Palm Ave. Rialto, CA 92376	Melissa Jones, Executive Director California Energy Commission 1516 Ninth Street Sacramento, CA 95814-5512
Karen Miller, Public Advisor California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102	Julie Fitch, Energy Division Director California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102	Karen Clopton, Chief ALJ California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102
Paul Clanon, Executive Director California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102	Randell Iwasaki, Director California Department of Transportation PO Box 942873 Sacramento, CA 94273-0001	Sandra Shewry, Director Department of Health Services 1501 Capitol Ave., Suite 6001 Sacramento, CA 94234-7320

Mike Chrisman, Secretary California Resources Agency 1416 Ninth St., Suite 1311 Sacramento, CA 95814	Donald Koch, Director Department of Fish and Game Headquarters 1416 Ninth Street Sacramento, CA 95814	Dorothy Rice, Executive Director State Water Resources Control Board 1001 "I" Street Sacramento, CA 95814
Richard Corey, Division Chief California Air Resources Board Stationary Source Division 1001 "I" Street PO Box 2815 Sacramento, CA 95812	Gary Cathey, Acting Chief California Department of Transportation Division of Aeronautics, MS # 40 PO Box 942874 Sacramento, CA 94274-0001	Gerard Thibeault, Executive Officer California Regional Water Quality Control Board Santa Ana Office 3737 Main Street, Suite 500 Riverside, CA 92501-3339
Dr. Ray Wolfe, Director California Department of Transportation District 8 464 West 4th Street San Bernardino, CA 92401	Barry Wallerstein, Executive Officer South Coast Air Quality Management District 21865 Copley Drive Diamond Bar, CA 91765	Dan Swenson, Section Chief U.S. Army Corps of Engineers Regulatory Division 915 Wilshire Blvd. – Suite 1085 Los Angeles, CA 90017

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APN FORMAT	MAILING ADDRESS	MAILING CITY/STATE	MAILING ZIP	SITUS ADDRESS	SITUS CITY/STATE	SITUS_ZIP	SITUS COUNTY
0226-121-17	P O BOX 54153	LOS ANGELES CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-121-18	PO BOX 1440	LONG BEACH CA	90801	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-121-19	PO BOX 1440	LONG BEACH, CA	90801	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-121-22	PO BOX 1440	LONG BEACH, CA	90801	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-121-24	825 E THIRD ST	SAN BERNARDINO, CA	92415-0835	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-131-11	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-132-04	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-132-05	PO BOX 1440	LONG BEACH, CA	90801	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-132-07	PO BOX 1440	LONG BEACH, CA	90801	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-132-08	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-132-10	1421 N IDAHO STREET	LA HABRA, CA	90631	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-132-11	PO BOX 1440	LONG BEACH, CA	90801	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-132-12	PO BOX 1440	LONG BEACH, CA	90801	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-132-13	PO BOX 1440	LONG BEACH, CA	90801	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-133-03	2112 RIVERSOUND DR	KNOXVILLE, TN	37922	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-133-04	825 E THIRD ST	SAN BERNARDINO, CA	92415-0835	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-133-08	2112 RIVERSOUND DR	KNOXVILLE, TN	37922	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-134-00	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-134-02	PO BOX 1440	LONG BEACH, CA	90801	15157 LYSTER AVE	FONTANA, CA	92335	SAN BERNARDINO
0226-134-07	PO BOX 1440	LONG BEACH, CA	90801	6161 HEMLOCK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-134-08	N/AVAIL	N/AVAIL	N/AVAIL	6113 LYSTER AVE	FONTANA, CA	92335	SAN BERNARDINO
0226-141-02	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-151-02	9680 CITRUS AVE	FONTANA, CA	92335	5801 LYTLE CREEK RD	FONTANA, CA	92336	SAN BERNARDINO
0226-711-13	15023 GRANITE PEAK AVE	FONTANA, CA	92336	15023 GRANITE PEAK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-711-62	15085 GRANITE PEAK AVE	FONTANA, CA	92336	15085 GRANITE PEAK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-711-63	15079 GRANITE PARK AVE	FONTANA, CA	92336	15079 GRANITE PEAK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-711-64	15073 GRANITE PEAK AVE	FONTANA, CA	92336	15073 GRANITE PEAK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-711-65	15069 GRANITE PEAK AVENUE	FONTANA, CA	92336	15069 GRANITE PEAK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-711-66	15063 GRANITE PEAK AVE	FONTANA, CA	92336	15063 GRANITE PEAK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-711-67	15057 GRANITE PEAK AVE	FONTANA, CA	92336	15057 GRANITE PEAK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-711-68	15051 GRANITE PEAK AVE	FONTANA, CA	92336	15051 GRANITE PEAK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-711-69	15047 GRANITE PEAK AVE	FONTANA, CA	92336	15047 GRANITE PEAK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-711-70	15041 GRANITE PEAK AVE	FONTANA, CA	92336-5316	15041 GRANITE PEAK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-711-71	15035 GRANITE PEAK AVE	FONTANA, CA	92336	15035 GRANITE PEAK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-711-72	15029 GRANITE PEAK AVE	FONTANA, CA	92336	15029 GRANITE PEAK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-731-39	15179 CRAZY HORSE AVE	FONTANA, CA	92336	15179 CRAZY HORSE AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-741-06	15175 CRAZY HORSE AVE	FONTANA, CA	92336	15175 CRAZY HORSE AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-741-07	15169 CRAZY HORSE AVE	FONTANA, CA	92336	15169 CRAZY HORSE AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-741-08	15163 CRAZY HORSE AVE	FONTANA, CA	92336	15163 CRAZY HORSE AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-741-09	15157 CRAZY HORSE AVE	FONTANA, CA	92336	15157 CRAZY HORSE AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-741-10	15153 CRAZY HORSE AVE	FONTANA, CA	92336	15153 CRAZY HORSE AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-741-11	15145 CRAZY HORSE AVE	FONTANA, CA	92336	15145 CRAZY HORSE AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-741-12	15141 CRAZY HORSE AVE	FONTANA, CA	92336	15141 CRAZY HORSE AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-741-13	15135 CRAZY HORSE AVE	FONTANA, CA	92336	15135 CRAZY HORSE AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-741-14	15129 CRAZY HORSE AVE	FONTANA, CA	92336	15129 CRAZY HORSE AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-741-15	15125 CRAZY HORSE AVE	FONTANA, CA	92336	15125 CRAZY HORSE AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-741-30	8353 SIERRA AVE	FONTANA, CA	92335	15057 GRAYS PEAK AVE	FONTANA, CA	92336	SAN BERNARDINO
0226-831-01	5717 REAGAN DR	FONTANA, CA	92336	5717 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-02	5731 REAGAN DR	FONTANA, CA	92336	5731 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-03	5737 REAGAN DR	FONTANA, CA	92336	5737 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO

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0226-831-04	5741 REAGAN DR	FONTANA, CA	92336	5741 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-05	5747 REAGAN DR	FONTANA, CA	92336	5747 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-06	5761 REAGAN DR	FONTANA, CA	92336	5761 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-07	5767 REAGAN DR	FONTANA, CA	92336	5767 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-08	5773 REAGAN DR	FONTANA, CA	92336	5773 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-09	5779 REAGAN DR	FONTANA, CA	92336	5779 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-10	5785 REAGAN DR	FONTANA, CA	92336	5785 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-11	5791 REAGAN DR	FONTANA, CA	92336	5791 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-12	5797 REAGAN DR	FONTANA, CA	92336	5797 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-13	5803 REAGAN DR	FONTANA, CA	92336	5803 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-14	5809 REAGAN DR	FONTANA, CA	92336	5809 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-15	5817 REAGAN DR	FONTANA, CA	92336	5817 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-16	5823 REAGAN DR	FONTANA, CA	92336	5823 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-17	5829 REAGAN DR	FONTANA, CA	92336	5829 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-18	5835 REGAN DR	FONTANA, CA	92336	5835 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-831-27	5751 MADISON LN	FONTANA, CA	92336	5751 MADISON LN	FONTANA, CA	92336	SAN BERNARDINO
0226-831-28	5774 MADISON LN	FONTANA, CA	92336	5774 MADISON LN	FONTANA, CA	92336	SAN BERNARDINO
0226-831-41	5791 MONROE CT	FONTANA, CA	92336	5791 MONROE CT	FONTANA, CA	92336	SAN BERNARDINO
0226-831-42	5816 MONROE CT	FONTANA, CA	92336	5816 MONROE CT	FONTANA, CA	92336	SAN BERNARDINO
0226-831-43	5826 MONROE CT	FONTANA, CA	92336	5826 MONROE CT	FONTANA, CA	92336	SAN BERNARDINO
0226-831-47	5835 JEFFERSON CT	FONTANA, CA	92336	5835 JEFFERSON CT	FONTANA, CA	92336	SAN BERNARDINO
0226-831-48	8353 SIERRA AVE	FONTANA, CA	92335	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-831-50	8353 SIERRA AVE	FONTANA, CA	92335	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-841-01	5841 REAGAN DR	FONTANA, CA	92336	5841 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-841-02	5847 REAGAN DR	FONTANA, CA	92336	5847 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-841-03	5853 REAGAN DR	FONTANA, CA	92336	5853 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-841-04	5861 REAGAN DR	FONTANA, CA	92336	5861 REAGAN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-841-05	5874 ROOSEVELT DR	FONTANA, CA	92336	5874 ROOSEVELT DR	FONTANA, CA	92336	SAN BERNARDINO
0226-841-06	5882 ROOSEVELT DR	FONTANA, CA	92336	5882 ROOSEVELT DR	FONTANA, CA	92336	SAN BERNARDINO
0226-841-57	5860 JEFFERSON CT	FONTANA, CA	92336	5860 JEFFERSON CT	FONTANA, CA	92336	SAN BERNARDINO
0226-841-59	15374 HOOVER LN	FONTANA, CA	92336	15374 HOOVER LN	FONTANA, CA	92336	SAN BERNARDINO
0226-841-83	8353 SIERRA AVE	FONTANA, CA	92335	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-861-06	5915 FOREST GLEN DR	FONTANA, CA	92336	5915 FOREST GLEN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-07	5907 FOREST GLEN DR	FONTANA, CA	92336	5907 FOREST GLEN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-08	5901 FOREST GLEN DR	FONTANA, CA	92336	5901 FOREST GLEN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-09	5928 FOREST GLEN DR	FONTANA, CA	92336	5928 FOREST GLEN DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-24	5962 COLD CREEK CT	FONTANA, CA	92336	5962 COLD CREEK CT	FONTANA, CA	92336	SAN BERNARDINO
0226-861-25	5964 COLD CREEK CT	FONTANA, CA	92336	5964 COLD CREEK CT	FONTANA, CA	92336	SAN BERNARDINO
0226-861-26	5968 COLD CREEK CT	FONTANA, CA	92336	5968 COLD CREEK CT	FONTANA, CA	92336	SAN BERNARDINO
0226-861-27	5974 COLD CREEK CT	FONTANA, CA	92336	5974 COLD CREEK CT	FONTANA, CA	92336	SAN BERNARDINO
0226-861-28	5980 COLD CREEK CT	FONTANA, CA	92336	5980 COLD CREEK CT	FONTANA, CA	92336	SAN BERNARDINO
0226-861-29	5988 COLD CREEK CT	FONTANA, CA	92336	5988 COLD CREEK CT	FONTANA, CA	92336	SAN BERNARDINO
0226-861-30	5994 COLD CREEK CT	FONTANA, CA	92336	5994 COLD CREEK CT	FONTANA, CA	92336	SAN BERNARDINO
0226-861-31	6002 COLD CREEK CT	FONTANA, CA	92336	6002 COLD CREEK CT	FONTANA, CA	92336	SAN BERNARDINO
0226-861-34	15250 CLEARSPRING LN	FONTANA, CA	92336	15250 CLEARSPRING LN	FONTANA, CA	92336	SAN BERNARDINO
0226-861-35	5987 CREEKSIDE DR	FONTANA, CA	92336	5987 CREEKSIDE DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-36	5981 CREEKSIDE DR	FONTANA, CA	92336	5981 CREEKSIDE DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-37	5975 CREEKSIDE DR	FONTANA, CA	92336	5975 CREEKSIDE DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-38	5967 CREEKSIDE DR	FONTANA, CA	92336	5967 CREEKSIDE DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-39	5961 CREEKSIDE DR	FONTANA, CA	92336	5961 CREEKSIDE DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-40	1165 PARKVIEW DR	OCEANSIDE, CA	92057	5955 CREEKSIDE DR	FONTANA, CA	92336	SAN BERNARDINO

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0226-861-41	5947 CREEKSIDE DR	FONTANA, CA	92336	5947 CREEKSIDE DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-42	5941 CREEKSIDE DR	FONTANA, CA	92336	5941 CREEKSIDE DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-43	5935 CREEKSIDE DR	FONTANA, CA	92336	5935 CREEKSIDE DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-44	5927 CREEKSIDE DR	FONTANA, CA	92336	5927 CREEKSIDE DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-45	5921 CREEKSIDE DR	FONTANA, CA	92336	5921 CREEKSIDE DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-46	5913 CREEKSIDE DR	FONTANA, CA	92336	5913 CREEKSIDE DR	FONTANA, CA	92336	SAN BERNARDINO
0226-861-47	801 CORPORATE CENTER DR STE 201	POMONA, CA	91768-2641	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-871-07	15225 CLEARSPRING LN	FONTANA, CA	92336	15225 CLEAR SPRING LN	FONTANA, CA	92336	SAN BERNARDINO
0226-871-08	15235 CLEARSPRING LN	FONTANA, CA	92336	15235 CLEARSPRING LN	FONTANA, CA	92336	SAN BERNARDINO
0226-871-09	15243 CLEARSPRING LN	FONTANA, CA	92336	15243 CLEARSPRING LN	FONTANA, CA	92336	SAN BERNARDINO
0226-871-13	8353 SIERRA AVE	FONTANA, CA	92335	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-881-01	801 CORPORATE CENTER DR STE 201	POMONA, CA	91768-2641	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-881-02	801 CORPORATE CENTER DR STE 201	POMONA, CA	91768-2641	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0226-911-17	1421 N IDAHO ST	LA HABRA, CA	90631	14993 CATANIA WY	FONTANA, CA	92336	SAN BERNARDINO
0226-911-18	14981 CATANIA WY	FONTANA, CA	92336	14981 CATANIA WY	FONTANA, CA	92336	SAN BERNARDINO
0226-911-28	14968 GENOA DR	FONTANA, CA	92336	14968 GENOA DR	FONTANA, CA	92336	SAN BERNARDINO
0226-911-29	14951 GENOA DR	FONTANA, CA	92336	14951 GENOA DR	FONTANA, CA	92336	SAN BERNARDINO
0226-911-30	14933 GENOA DR	FONTANA, CA	92336	14933 GENOA DR	FONTANA, CA	92336	SAN BERNARDINO
0228-012-02	825 E THIRD ST	SAN BERNARDINO, CA	92415	14311 HIGHLAND AVE	FONTANA, CA	N/AVAIL	SAN BERNARDINO
0228-012-04	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-012-05	PO BOX 1440	LONG BEACH, CA	90801	13970 VICTORIA ST	FONTANA, CA	92336	SAN BERNARDINO
0228-012-06	PO BOX 1440	LONG BEACH, CA	90801	13970 VICTORIA ST	FONTANA, CA	92336	SAN BERNARDINO
0228-021-07	34197 PACIFIC COAST HIGHWAY # 110	DANA POINT, CA	92629	14907 HIGHLAND AVE	FONTANA, CA	92335	SAN BERNARDINO
0228-021-26	PO BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-021-40	PO BOX 1440	LONG BEACH, CA	90801	S HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-021-45	616 N SWEETZER AVE # 104	LOS ANGELES, CA	90048	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-091-10	1170 W THIRD ST 2ND FLOOR	SAN BERNARDINO, CA	92410	14192 BASE LINE	FONTANA, CA		SAN BERNARDINO
0228-091-16	825 E THIRD ST	SAN BERNARDINO, CA	92415	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-091-22	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-091-24	10960 WILSHIRE BLVD STE 1225	LOS ANGELES, CA	90024	BANANA AVE	FONTANA, CA	92335	SAN BERNARDINO
0228-091-26	P O BOX 54153	LOS ANGELES , CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-091-27	P O BOX 54153	LOS ANGELES , CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-091-28	PO BOX 1440	LONG BEACH, CA	90801	VICTORIA ST	FONTANA, CA	92336	SAN BERNARDINO
0228-091-29	PO BOX 1440	LONG BEACH, CA	90801	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-091-30	PO BOX 1440	LONG BEACH, CA	90801	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-091-31	PO BOX 1440	LONG BEACH, CA	90801	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-091-32	PO BOX 518	FONTANA, CA	92334	DEL NORTE ST	FONTANA, CA	92336	SAN BERNARDINO
0228-091-33	PO BOX 518	FONTANA, CA	92334	DEL NORTE ST	FONTANA, CA	92336	SAN BERNARDINO
0228-091-37	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-091-38	825 E THIRD ST	SAN BERNARDINO, CA	92415	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-091-39	10960 WILSHIRE BLVD STE 1225	LOS ANGELES, CA	90024	BANANA AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-092-03	PO BOX 1440	LONG BEACH, CA	90801	VICTORIA ST	FONTANA, CA	92336	SAN BERNARDINO
0228-092-11	825 E THIRD ST	SAN BERNARDINO, CA	92415	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-092-18	P O BOX 54153	LOS ANGELES , CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-092-19	P O BOX 320	APPLE VALLEY, CA	92307	VICTORIA ST	FONTANA, CA	92336	SAN BERNARDINO
0228-092-20	P O BOX 320	APPLE VALLEY, CA	92307	VICTORIA ST	FONTANA, CA	92336	SAN BERNARDINO
0228-092-21	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-092-22	PO BOX 1440	LONG BEACH, CA	90801	BASELINE AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-582-00	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-582-06	7253 KITTY HAWK ST	FONTANA, CA	92336	7253 KITTY HAWK ST	FONTANA, CA	92336	SAN BERNARDINO
0228-582-27	9620 CENTER AVE 100	RANCHO CUCAMONGA, CA	92336	7234 BODEGA ST	FONTANA, CA	92336	SAN BERNARDINO

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0228-582-28	7244 BODEGA ST	FONTANA, CA	91730	7244 BODEGA ST	FONTANA, CA	92336	SAN BERNARDINO
0228-582-29	7254 BODEGA ST	FONTANA, CA	92336	7254 BODEGA ST	FONTANA, CA	92336	SAN BERNARDINO
0228-582-30	7255 BODEGA ST	FONTANA, CA	92336	7255 BODEGA ST	FONTANA, CA		SAN BERNARDINO
0228-582-31	7245 BODEGA ST	FONTANA, CA	92336	7245 BODEGA ST	FONTANA, CA	92336	SAN BERNARDINO
0228-582-32	7235 BODEGA ST	FONTANA, CA	92336	7235 BODEGA ST	FONTANA, CA	92336	SAN BERNARDINO
0228-582-33	7225 BODEGA ST	FONTANA, CA	92336	7225 BODEGA ST	FONTANA, CA	92336	SAN BERNARDINO
0228-582-34	7215 BODEGA ST	FONTANA, CA	92336	7215 BODEGA ST	FONTANA, CA	92336	SAN BERNARDINO
0228-582-36	7206 BIG SUR ST	FONTANA, CA	92336	7206 BIG SUR ST	FONTANA, CA	92336	SAN BERNARDINO
0228-582-37	7216 BIG SUR ST	FONTANA, CA	92336	7216 BIG SUR ST	FONTANA, CA	92336	SAN BERNARDINO
0228-582-38	7226 BIG SUR ST	FONTANA, CA	92336	7226 BIG SUR ST	FONTANA, CA	92336	SAN BERNARDINO
0228-582-41	7217 BIG SUR ST	FONTANA, CA	92336	7217 BIG SUR ST	FONTANA, CA	92336	SAN BERNARDINO
0228-582-42	7207 BIG SUR ST	FONTANA, CA	92335	7207 BIG SUR AVE	FONTANA, CA	92335	SAN BERNARDINO
0228-582-43	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-582-44	7236 BIG SUR ST	FONTANA, CA	92336	7236 BIG SUR ST	FONTANA, CA	92336	SAN BERNARDINO
0228-582-45	7246 BIG SUR ST	FONTANA, CA	92336	7246 BIG SUR ST	FONTANA, CA	92336	SAN BERNARDINO
0228-593-38	7187 BIG SUR ST	FONTANA, CA	92336	7187 BIG SUR ST	FONTANA, CA	92336	SAN BERNARDINO
0228-593-39	7197 BIG SUR ST	FONTANA, CA	92336	7197 BIG SUR ST	FONTANA, CA	92336	SAN BERNARDINO
0228-593-40	7198 WAKE CT	FONTANA, CA	92336	7198 WAKE CT	FONTANA, CA	92336	SAN BERNARDINO
0228-593-41	7188 WAKE CT	FONTANA, CA	92336	7188 WAKE ST	FONTANA, CA	92336	SAN BERNARDINO
0228-593-42	7178 WAKE CT	FONTANA, CA	92336	7178 WAKE CT	FONTANA, CA	92336	SAN BERNARDINO
0228-593-43	7168 WAKE CT	FONTANA, CA	92336	7168 WAKE CT	FONTANA, CA	92336	SAN BERNARDINO
0228-593-44	7158 WAKE CT	FONTANA, CA	92336	7158 WAKE CT	FONTANA, CA	92336	SAN BERNARDINO
0228-593-45	7148 WAKE CT	FONTANA, CA	92336	7148 WAKE CT	FONTANA, CA	92336	SAN BERNARDINO
0228-593-46	7138 WAKE CT	FONTANA, CA	92336	7138 WAKE CT	FONTANA, CA	92336	SAN BERNARDINO
0228-593-47	7128 WAKE CT	FONTANA, CA	92336	7128 WAKE CT	FONTANA, CA	92336	SAN BERNARDINO
0228-593-48	7118 WAKE CT	FONTANA, CA	92336	7118 WAKE CT	FONTANA, CA	92336	SAN BERNARDINO
0228-593-49	7177 WAKE CT	FONTANA, CA	92336	7177 WAKE CT	FONTANA, CA	92336	SAN BERNARDINO
0228-593-50	7187 WAKE CT	FONTANA, CA	92336	7187 WAKE CT	FONTANA, CA	92336	SAN BERNARDINO
0228-593-51	7197 WAKE CT	FONTANA, CA	92336	7197 WAKE CT	FONTANA, CA	92336	SAN BERNARDINO
0228-593-52	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0228-992-02	14975 S HIGHLAND AVE #1	FONTANA, CA	92336	14975 SOUTH HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-03	14975 S HIGHLAND AVE #2	FONTANA, CA	92336	14975 SOUTH HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-04	14975 S HIGHLAND AVE #3	FONTANA, CA	92336	14975 SOUTH HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-05	14975 S HIGHLAND AVE #4	FONTANA, CA	92336	14975 S HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-06	14975 SOUTH HIGHLAND AVENUE #5	FONTANA, CA	92336	14975 S HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-07	14975 S HIGHLAND AVE #6	FONTANA, CA	92336	14975 S HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-08	14975 S HIGHLAND AVE #7	FONTANA, CA	92336	14975 S HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-09	6738 VANDERBILT PL	ALTA LOMA, CA	91701	14975 S HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-10	14975 S HIGHLAND AVE #9	FONTANA, CA	92336	14975 HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-11	14975 S HIGHLAND AVE #10	FONTANA, CA	92336	14975 S HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-14	14975 S HIGHLAND AVE # 13	FONTANA, CA	92336	14975 S HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-15	14975 S HIGHLAND AVE #14	FONTANA, CA	92336	14975 S HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-16	14975 S HIGHLAND AVE #15	FONTANA, CA	92336	14975 S HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-46	14975 S HIGHLAND AVE # 108	FONTANA, CA	92336	14975 S HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-47	14975 S HIGHLAND AVE #109	FONTANA, CA	92336	14975 S HIGHLAND AVE	FONTANA, CA	92336	SAN BERNARDINO
0228-992-48	4490 VON KARMAN AVE	NEWPORT BEACH, CA	92660	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0229-041-03	P O BOX 7764	BURBANK, CA	91510-7764	16351 FOOTHILL BLVD	ETIWANDA, CA		SAN BERNARDINO
0229-041-10	8599 HAVEN AVE STE 205	RANCHO CUCAMONGA, CA	91730	13247 FOOTHILL BLVD	ETIWANDA, CA	91739	SAN BERNARDINO
0229-041-11	10070 ARROW ROUTE	RANCHO CUCAMONGA, CA	91730	8401 ETIWANDA AVE	ETIWANDA, CA	N/AVAIL	SAN BERNARDINO
0229-141-04	382 W 22ND ST	UPLAND, CA	91784	12977 ARROW	ETIWANDA, CA	N/AVAIL	SAN BERNARDINO
0229-141-06	15350 FAIRFIELD RANCH RD K	CHINO HILLS, CA	91709	13027 ARROW	ETIWANDA, CA	N/AVAIL	SAN BERNARDINO

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0229-141-09	1108 N E 17TH AVE	OCALA, FL	32670	12997 ARROW	ETIWANDA, CA	N/AVAIL	SAN BERNARDINO
0229-141-15	10357 WINNETKA AVE	CHATSWORTH, CA	91311	12925 ARROW BLVD	ETIWANDA, CA	91739	SAN BERNARDINO
0229-141-12	722 PORTILLO	UPLAND, CA	91786	12993 ARROW BLVD	ETIWANDA, CA	91739	SAN BERNARDINO
0229-141-13	2472 VALLEY VIEW DR	CHINO HILLS, CA	91709	8589 ETIWANDA AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-141-13Z	8589 ETIWANDA	RANCHO CUCAMONGA, CA	91739	8589 ETIWANDA AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-141-14	151 STEWART ROAD SW	PACIFIC, WA	98047	8604 PECAN AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-151-01	13780 E IMPERIAL HWY	SANTA FE SPRINGS, CA	90670	8613 ETIWANDA AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-151-14	PO BOX 548	RANCHO CUCAMONGA, CA	91729-0548	8675 ETIWANDA AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-151-15	PO BOX 548	RANCHO CUCAMONGA, CA	91729-0548	8685 ETIWANDA AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-151-17	151 STEWART ROAD SW	PACIFIC, WA	98047	8674 PECAN AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-151-18	PO BOX 548	RANCHO CUCAMONGA, CA	91729-0548	12988 WHITTRAM AVE	ETIWANDA, CA	N/AVAIL	SAN BERNARDINO
0229-151-26	151 STEWART ROAD SW	PACIFIC, WA	98047	8566 PECAN AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-161-01	PO BOX 548	RANCHO CUCAMONGA, CA	91729-0548	8705 ETIWANDA AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-161-02	PO BOX 548	RANCHO CUCAMONGA, CA	91729-0548	8717 ETIWANDA AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-161-03	PO BOX 548	RANCHO CUCAMONGA, CA	91729-0548	8733 ETIWANDA AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-161-04	PO BOX 548	RANCHO CUCAMONGA, CA	91729-0548	12928 WHITTRAM AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-161-05	PO BOX 548	RANCHO CUCAMONGA, CA	91729-0548	12934 WHITTRAM AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-161-09	13052 WHITTRAM AVE	RANCHO CUCAMONGA, CA	91739	13022 WHITTRAM AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-161-19	PO BOX 548	RANCHO CUCAMONGA, CA	91729-0548	12940 WHITTRAM AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-161-20	PO BOX 548	RANCHO CUCAMONGA, CA	91729-0548	WHITTRAM AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-161-21	151 STEWART ROAD SW	PACIFIC, WA	98047	13012 WHITTRAM AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-162-04	13045 WHITTRAM AVE	ETIWANDA, CA	91739	12987 WHITTRAM AVE	ETIWANDA, CA	N/AVAIL	SAN BERNARDINO
0229-162-05	13045 WHITTRAM AVE	ETIWANDA, CA	91739	13045 WHITTRAM AVE	ETIWANDA, CA	92335	SAN BERNARDINO
0229-162-09	1170 W THIRD ST 2ND FLOOR	SAN BERNARDINO, CA	92410	8841 ETIWANDA AVE	ETIWANDA, CA	N/AVAIL	SAN BERNARDINO
0229-162-10	1170 W THIRD ST 2ND FLOOR	SAN BERNARDINO, CA	92410	8833 ETIWANDA AVE	ETIWANDA, CA	N/AVAIL	SAN BERNARDINO
0229-162-11	8247 MONDAVI PL	RANCHO CUCAMONGA, CA	91730	12997 WHITTRAM AVE	RANCHO CUCAMONGA, CA	91761	SAN BERNARDINO
0229-162-12	12554 TEJAS CT	RANCHO CUCAMONGA, CA	91739	13003 WHITTRAM AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-162-13	8247 MONDAVI PL	RANCHO CUCAMONGA, CA	91730	12981 WHITTRAM AVE	RANCHO CUCAMONGA, CA	91761	SAN BERNARDINO
0229-162-14	5324 RUNNING CREEK LN	RANCHO CUCAMONGA, CA	91737	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0229-162-15	10259 WILSON AVE	ALTA LOMA, CA	91737	8821 ETIWANDA AVE	RANCHO CUCAMONGA, CA	91730	SAN BERNARDINO
0229-162-16	PO BOX 1738	TOPEKA, KS	66601	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0229-162-17	PO BOX 1738	TOPEKA, KS	66601	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0229-283-79	1111 LOUISIANA RM 4473	HOUSTON, TX	77251	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0229-283-81	14799 CHESTNUT ST	WESTMINSTER, CA	92683	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0229-283-82	14799 CHESTNUT ST	WESTMINSTER, CA	92683	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0229-291-00	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0229-291-17	8889 ETIWANDA AVE	RANCHO CUCAMONGA, CA	91739	8889 ETIWANDA AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-291-18	8889 ETIWANDA AVE	RANCHO CUCAMONGA, CA	91739	8887 ETIWANDA AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-291-22	14799 CHESTNUT ST	WESTMINSTER, CA	92683-5240	8949 ETIWANDA AVE	ETIWANDA, CA	N/AVAIL	SAN BERNARDINO
0229-291-23	14799 CHESTNUT ST	WESTMINSTER, CA	92683	12951 NAPA ST	FONTANA, CA	92335	SAN BERNARDINO
0229-291-23Z	12951 NAPA ST	FONTANA, CA	92335	12951 NAPA ST	FONTANA, CA	92335	SAN BERNARDINO
0229-291-46	9300 CHERRY AVE	FONTANA, CA	92335	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0229-291-54	9300 CHERRY AVE	FONTANA, CA	92335	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0229-291-55	79 CHESTNUT ST	RIDGEWOOD, NJ	07450	8939 ETIWANDA AVE	ETIWANDA, CA	92335	SAN BERNARDINO
0229-301-01	8116 CORNWALL AVE	RANCHO CUCAMONGA, CA	91730	8116 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-301-02	481 WORKMAN AVE	ARCADIA, CA	91007	13090 VINE ST	ETIWANDA, CA	91739	SAN BERNARDINO
0229-302-08	8156 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8156 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-302-09	N/AVAIL	N/AVAIL	N/AVAIL	8168 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-302-10	P O BOX 582	ALTA LOMA, CA	91764	8178 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-303-09	8198 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8198 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-303-10	8206 CORNWALL AVE	ETIWANDA, CA	91739	8206 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO

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0229-303-11	P O BOX 8582	ALTA LOMA, CA	91701	8214 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-303-12	8220 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8220 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-303-13	8230 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8230 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-303-14	8238 CORNWALL AVE	ETIWANDA, CA	91739	8238 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-303-15	13044 IVY AVE	RANCHO CUCAMONGA, CA	91739	13044 IVY AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-303-16	13038 IVY AVE	RANCHO CUCAMONGA, CA	91739	13038 IVY AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-304-08	13041 IVY	ETIWANDA, CA	91739	13041 IVY AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-304-09	10370 TRADEMARK ST	RANCHO CUCAMONGA, CA	91730	13045 IVY AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-01	8283 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8283 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-305-02	8275 CORNWALL ST	RANCHO CUCAMONGA, CA	91739	8275 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-03	10210 BASELINE RD SP 256	ALTA LOMA, CA	91701	8265 CORNWALL AVE	ETIWANDA, CA	N/AVAIL	SAN BERNARDINO
0229-305-04	10210 BASELINE RD SP 256	ALTA LOMA, CA	91701	8255 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-305-05	8245 CORNWALL AVE	ETIWANDA, CA	91739	8245 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-305-06	8237 CORNWALL AVE	ETIWANDA, CA	91739	8237 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-07	8227 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8227 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-305-08	8199 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8219 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
0229-305-09	8211 CORNWALL AVE	ETIWANDA, CA	91739	8211 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-10	9229 VERBENA	OAK HILLS, CA	92344	8205 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-11	8199 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8199 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-12	8191 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8191 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-13	8183 CORNWALL	ETIWANDA, CA	91739	8183 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-14	8173 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8173 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-15	8165 CORNWALL AVE	ETIWANDA, CA	91739	8165 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-16	8157 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8157 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-17	8149 CORNWALL AVE	ETIWANDA, CA	91731	8149 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-18	8139 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8139 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-19	8131 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8131 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-20	3184 COSBEY AVE	BALDWIN PARK, CA	91706	8123 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-305-21	8113 CORNWALL AVE	RANCHO CUCAMONGA, CA	91739	8113 CORNWALL AVE	ETIWANDA, CA	91739	SAN BERNARDINO
0229-371-16	2650 LOU MENK DR	FORT WORTH, TX	76131	TRANSPORTATION WY	FONTANA, CA	92335	SAN BERNARDINO
0229-371-17	2650 LOU MENK DR	FORT WORTH, TX	76131	NAPA ST	FONTANA, CA	92335	SAN BERNARDINO
0239-141-05	2201 DUPONT DR STE 300	IRVINE, CA	92612	CITRUS AVE	FONTANA, CA	92335	SAN BERNARDINO
0239-141-06	2201 DUPONT DR STE 300	IRVINE, CA	92612	CITRUS AVE	FONTANA, CA	92335	SAN BERNARDINO
0239-141-20	14799 CHESTNUT ST	WESTMINISTER, CA	92683	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0239-141-21	2 CORPORATE PARK STE 108	IRVINE, CA	92606	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0239-141-22	2 CORPORATE PARK STE 108	IRVINE, CA	92606	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0239-141-23	2 CORPORATE PARK STE 108	IRVINE, CA	92606	SIERRA AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-141-24	2 CORPORATE PARK STE 108	IRVINE, CA	92606	SIERRA AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-141-25	14799 CHESTNUT ST	WESTMINISTER, CA	92683	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0239-141-26	ATTN: FRANK DEEGROFF/P O BOX 788	RIALTO, CA	92376	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0239-141-27	18201 MC DURMOTT STE A	IRVINE, CA	92614	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0239-141-31	10807 LAUREL ST	RANCHO CUCAMONGA, CA	91730	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0239-161-16	N/AVAIL	N/AVAIL	N/AVAIL	SIERRA AVE	FONTANA, CA	92376	SAN BERNARDINO
0239-161-23	N/AVAIL	N/AVAIL	N/AVAIL	SUMMIT AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-161-25	N/AVAIL	N/AVAIL	N/AVAIL	5329 SIERRA AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-161-26	N/AVAIL	N/AVAIL	N/AVAIL	MANGO AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-161-41	14799 CHESTNUT ST	WESTMINISTER, CA	92683-5240	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0239-161-43	N/AVAIL	N/AVAIL	N/AVAIL	SIERRA AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-161-44	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0239-161-45	PO BOX 9456	MINNEAPOLIS, MN	55440-9456	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0239-161-46	PO BOX 9456	MINNEAPOLIS, MN	55440-9456	SIERRA (REAR) AVE	RIA, CA	92376	SAN BERNARDINO

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0239-161-47	P O BOX 410	LONG BEACH, CA	90801	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0239-852-01	5520 CORALWOOD PL	FONTANA, CA	92336	5520 CORALWOOD PL	FONTANA, CA	92336	SAN BERNARDINO
0239-852-02	5522 CORALWOOD PL	FONTANA, CA	92336	5522 CORALWOOD PL	FONTANA, CA	92336	SAN BERNARDINO
0239-852-03	5530 CORALWOOD PL	FONTANA, CA	92336	5530 CORALWOOD PL	FONTANA, CA	92336	SAN BERNARDINO
0239-852-04	5540 CORALWOOD PL	FONTANA, CA	92336	5540 CORALWOOD PL	FONTANA, CA	92336	SAN BERNARDINO
0239-852-12	5537 CORALWOOD PL	FONTANA, CA	92336	5537 CORALWOOD PL	FONTANA, CA	92336	SAN BERNARDINO
0239-852-13	5529 CORALWOOD PL	FONTANA, CA	92336	5529 CORALWOOD PL	FONTANA, CA	92336	SAN BERNARDINO
0239-852-14	5519 CORALWOOD PL	FONTANA, CA	92336	5519 CORALWOOD PL	FONTANA, CA	92336	SAN BERNARDINO
0239-852-15	5511 CORALWOOD PLACE	FONTANA, CA	92336	5511 CORALWOOD PL	FONTANA, CA	92336	SAN BERNARDINO
0239-852-16	5504 PINE LEAF AVE	FONTANA, CA	92336	5504 PINE LEAF AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-852-17	5514 PINE LEAF AVE	FONTANA, CA	92336	5514 PINE LEAF AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-852-18	5526 PINE LEAF AVE	FONTANA, CA	92335	5526 PINE LEAF AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-852-19	10350 PARK MEADOWS DR	LITTLETON, CO	80124	5536 PINE LEAF AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-852-24	5505 PINE LEAF AVE	FONTANA, CA	92336	5505 PINE LEAF AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-852-25	5515 PINE LEAF AVE	FONTANA, CA	92336	5515 PINE LEAF AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-852-26	5525 PINE LEAF LN	FONTANA, CA	92336	5525 PINE LEAF AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-852-27	10350 PARK MEADOWS DR	LITTLETON, CO	80124	5535 PINE LEAF AVE	FONTANA, CA	92336	SAN BERNARDINO
0239-852-30	5534 WOODSCENT CT	FONTANA, CA	92336	5534 WOODSCENT CT	FONTANA, CA	92336	SAN BERNARDINO
0239-852-31	5528 WOODSCENT CT	FONTANA, CA	92336	5528 WOODSCENT CT	FONTANA, CA	92336	SAN BERNARDINO
0239-852-32	5518 WOODSCENT CT	FONTANA, CA	92336-5909	5518 WOODSCENT CT	FONTANA, CA	92336	SAN BERNARDINO
0239-852-33	5516 WOODSCENT CT	FONTANA, CA	92336	5516 WOODSCENT CT	FONTANA, CA	92336	SAN BERNARDINO
0239-852-34	5515 WOODSCENT CT	FONTANA, CA	92336	5515 WOODSCENT CT	FONTANA, CA	92336	SAN BERNARDINO
0239-852-35	5521 WOODSCENT CT	FONTANA, CA	92336	5521 WOODSCENT CT	FONTANA, CA	92336	SAN BERNARDINO
0239-852-36	5523 WOODSCENT CT	FONTANA, CA	92336	5523 WOODSCENT CT	FONTANA, CA	92336	SAN BERNARDINO
0239-852-37	6028 LILY ROCK DR	FONTANA, CA	92336	5541 WOODSCENT CT	FONTANA, CA	92336	SAN BERNARDINO
0239-852-40	5538 SUGAR MAPLE WAY	FONTANA, CA	92336	5538 SUGAR MAPLE WY	FONTANA, CA	92336	SAN BERNARDINO
0239-852-41	5532 SUGAR MAPLE WY	FONTANA, CA	92336	5532 SUGAR MAPLE WY	FONTANA, CA	92336	SAN BERNARDINO
0239-852-42	5524 SUGAR MAPLE WY	FONTANA, CA	92336	5524 SUGAR MAPLE WY	FONTANA, CA	92336	SAN BERNARDINO
0239-852-43	N/AVAIL	N/AVAIL	N/AVAIL	5512 SUGAR MAPLE WY	FONTANA, CA	92336	SAN BERNARDINO
0239-852-44	5513 SUGAR MAPLE WY	FONTANA, CA	92336	5513 SUGAR MAPLE WY	FONTANA, CA	92336	SAN BERNARDINO
0239-852-45	5517 SUGAR MAPLE WY	FONTANA, CA	92336	5517 SUGAR MAPLE WY	FONTANA, CA	92336	SAN BERNARDINO
0239-852-46	5527 SUGAR MAPLE WY	FONTANA, CA	92336	5527 SUGAR MAPLE WY	FONTANA, CA	92336	SAN BERNARDINO
0239-852-47	5539 SUGAR MAPLE WY	FONTANA, CA	92336	5539 SUGAR MAPLE WY	FONTANA, CA	92336	SAN BERNARDINO
0239-852-60	8353 SIERRA AVE	FONTANA, CA	92335	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0239-852-61	8353 SIERRA AVE	FONTANA, CA	92335	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0239-852-62	8353 SIERRA AVE	FONTANA, CA	92335	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0240-211-25	6 S POND RD	CRESSKILL, NJ	07626	HIGHLAND AVE	RIA, CA	92356	SAN BERNARDINO
0240-211-26	2219 N 3RD AVE	UPLAND, CA	91784	S HIGHLAND	RIA, CA	92376	SAN BERNARDINO
0240-251-06	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
0240-251-29	150 S PALM AVE	RIALTO, CA	92376	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-091-06	7623 EAST AVE	FONTANA, CA	92336	7625 EAST AVE	FONTANA, CA		SAN BERNARDINO
1100-091-29	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-091-34	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-091-36	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-091-37	825 E THIRD ST	SAN BERNARDINO, CA	92415	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-091-38	7625 EAST AVENUE	FONTANA CA	92336-2901	W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-091-39	PO BOX 518	FONTANA, CA	92334	W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-091-41	230 NEWPORT CENTER DR STE 300	NEWPORT BEACH, CA	92660	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-111-37	PO BOX 518	FONTANA, CA	92334	7350 LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-111-38	1887 BUSINESS CENTER DR. #1B	SAN BERNARDINO, CA	92408-3400	7370 W LIBERTY PARKWAY CIR	FONTANA, CA	92336	SAN BERNARDINO
1100-111-39	230 NEWPORT CENTER DR STE 300	NEWPORT BEACH, CA	92660	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO

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1100-111-46	PO BOX 518	FONTANA, CA	92334	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-111-49	230 NEWPORT CENTER DR STE 300	NEWPORT BEACH, CA	92660	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-163-01	4490 VON KARMAN AVE	NEWPORT BEACH, CA	92660	CORNWALL CT	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
1100-171-14	7585 CLASSICO PL	RANCHO CUCAMONGA, CA	91739	7585 CLASSICO PL	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
1100-171-15	7577 CLASSICO PL	RANCHO CUCAMONGA, CA	91739	7577 CLASSICO PL	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
1100-181-34	P O BOX 807	RANCHO CUCAMONGA, CA	91730	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-191-04	482 CUMBRE ST	MONTEREY PARK, CA	91754	EAST AVE	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
1100-191-05	2155 E GARVEY AVE NORTH STE B-18 2ND FL	WEST COVINA, CA	91791	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-201-05	1000 DOVE ST STE 100	NEWPORT BEACH, CA	92660	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-201-05	1000 DOVE ST STE 100	NEWPORT BEACH, CA	92660	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-201-06	P O BOX 638	RANCHO CUCAMONGA, CA	91729	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-201-07	2016 E 15TH ST	LOS ANGELES, CA	90021	FOOTHILL BLVD	RANCHO CUCAMONGA, CA	91739	SAN BERNARDINO
1100-211-46	13409 HUNTINGTON ST	FONTANA, CA	92336	13409 HUNTINGTON ST	FONTANA, CA	92336	SAN BERNARDINO
1100-211-47	10955 BUCKSKIN AVE	MONTCLAIR, CA	91763	13405 HUNTINGTON ST	FONTANA, CA	92336	SAN BERNARDINO
1100-211-48	13401 HUNTINGTON ST	FONTANA, CA	92336	13401 HUNTINGTON ST	FONTANA, CA	92336	SAN BERNARDINO
1100-211-55	8353 SIERRA AVE	FONTANA, CA	92335	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-211-61	13411 CROCKER CT	FONTANA, CA	92336	13411 CROCKER CT	FONTANA, CA	92336	SAN BERNARDINO
1100-211-62	PO BOX 2272	WEAVERVILLE, CA	96093	13402 CROCKER CT	FONTANA, CA	92336	SAN BERNARDINO
1100-211-71	8353 SIERRA AVE	FONTANA, CA	92335	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-211-74	13410 BANNING ST	FONTANA, CA	92336	13410 BANNING ST	FONTANA, CA	92336	SAN BERNARDINO
1100-211-78	PO BOX 518	FONTANA, CA	92334	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-361-43	6171 COLUMBUS CT	ALTA LOMA, CA	91701	13451 BETSY ROSS CT	FONTANA, CA	92336	SAN BERNARDINO
1100-361-44	23113 PLAZA POINTE #A	LAGUNA HILLS, CA	92653	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-672-56	7545 BEAR CREEK DR	FONTANA, CA	92336	7545 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-672-57	7551 BEAR CREEK DR	FONTANA, CA	92336	7551 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-672-58	7557 BEAR CREEK DR	FONTANA, CA	92336	7557 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-672-59	7563 BEAR CREEK DR	FONTANA, CA	92336	7563 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-672-60	PO BOX 5222	GARDENA , CA	90249	7569 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-672-61	7575 BEAR CREEK	FONTANA, CA	92336	7575 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-672-62	7581 BEAR CREEK DR	FONTANA, CA	92336	7581 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-672-63	7587 BEAR CREEK DR	FONTANA, CA	92336	7587 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-672-64	7593 BEAR CREEK DR	FONTANA, CA	92336	7593 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-681-06	13904 BLUE RIBBON LN	CORONA, CA	92880	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-07	7543 W LIBERTY PARKWAY #621	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-08	7543 W LIBERTY PARKWAY #622	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-09	7543 W LIBERTY PARKWAY #623	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-13	23382 MILLCREEK DR STE 105	LAGUNA HILLS, CA	92653	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-681-16	7543 W LIBERTY PKWY 643	FONTANA, CA	92326	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-17	7543 W LIBERTY PARKWAY #644	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-18	7543 W LIBERTY PKWY #645	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-19	4410 OHIO AVE	RICHMOND, CA	94804	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-20	7543 W LIBERTY PKWY #661	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-21	7543 W LIBERTY PKWY #662	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-22	6059 HOMESTEAD WY	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-23	7543 W LIBERTY PKWY #664	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-24	7543 W LIBERTY PKWY #665	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-25	7543 W LIBERTY PKWY #666	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-26	23382 MILLCREEK DR STE 105	LAGUNA HILLS, CA	92653	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-681-27	23382 MILL CREEK DR STE 105	LAGUNA HILLS, CA	92653	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-681-28	23382 MILL CREEK DR STE 105	LAGUNA HILLS, CA	92653	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-681-29	7543 W LIBERTY PKWY #681	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO

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1100-681-30	7543 W LIBERTY PKWY #682	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-31	N/AVAIL	N/AVAIL	N/AVAIL	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-32	7543 W LIBERTY PKWY #684	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-33	7543 W LIBERTY PKWY #685	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-34	14737 RESERVOIR RD	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-35	15119 DANDELION LN	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-36	7543 W LIBERTY PKWY #702	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-37	7543 W LIBERTY PKWY 703	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-38	23382 MILLCREEK DR STE 105	LAGUNA HILLS, CA	92653	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-681-39	7543 W LIBERTY PARKWAY #691	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-40	7543 LIBERTY PKWY #692	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-41	7543 W LIBERTY PKWY #693	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-42	7543 W LIBERTY PKWY #694	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-43	7543 W LIBERTY PKWY #695	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-44	7543 W LIBERTY PKWY #696	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-45	7205A MARTIN WY EAST STE 131	OLYMPIA, WA	98516	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-46	11431 MT PALOMAR	RANCHO CUCAMONGA, CA	91737	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-47	7543 W LIBERTY PKWY #713	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-48	7543 W LIBERTY PKWY #714	FONTANA, CA	82336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-49	7543 W LIBERTY PKWY #716	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-50	7543 W LIBERTY PKWY #715	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-51	23382 MILLCREEK DR STE 105	LAGUNA HILLS, CA	92653	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-681-52	7543 W LIBERTY PKWY #721	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-53	7543 W LIBERTY PKWY #722	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-54	7543 W LIBERTY PKWY #723	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-55	7543 W LIBERTY PKWY #724	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-56	P O BOX 1045	RANCHO CUCAMONGA, CA	91729	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-57	7543 W LIBERTY PKWY #726	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-58	7543 LIBERTY PKWY #731	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-59	7543 W LIBERTY PARKWAY #732	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-60	7543 W LIBERTY PKWY #733	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-61	7543 W LIBERTY PKWY #734	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-62	7543 W LIBERTY PKWY # 735	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-63	7543 LIBERTY PKWY # 736	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-64	9206 HIDDEN FARM RD	RANCHO CUCAMONGA, CA	91737	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-65	7543 W LIBERTY PKWY 752	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-66	2723 RAINBOW LN	BANNING, CA	92220	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-67	7543 W LIBERTY PKWY #754	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-68	7543 W LIBERTY PKWY #755	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-69	7543 W LIBERTY PARKWAY #756	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-70	23382 MILLCREEK DR STE 105	LAGUNA HILLS, CA	92653	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-681-71	7543 W LIBERTY PKWY #611	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-72	7543 W LIBERTY PARKWAY #612	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-73	14126 REMINGTON CT	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-74	801 JOHN BARROW RD 1	LITTLE ROCK, AR	72205	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-75	7543 W LIBERTY PKWY #615	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-76	N/AVAIL	N/AVAIL	N/AVAIL	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-77	7543 W LIBERTY PKWY #631	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-78	7543 W LIBERTY PKWY UNIT 632	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-79	P O BOX 1429	GUASTI, CA	91743	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-80	7543 W LIBERTY PKWY #634	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO

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1100-681-81	P O BOX 2507	PEACHTREE CITY, GA	30269	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-82	7543 W LIBERTY PKWY #636	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-83	7543 W LIBERTY PKWY # 651	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-84	7543 W LIBERTY PKWY #652	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-85	7543 W LIBERTY PKWY #653	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-86	7543 W LIBERTY PKWY #654	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-87	7543 WEST LIBERTY PARKWAY #655	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-88	7543 W LIBERTY PKWY #656	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-89	7543 W LIBERTY PKWY #671	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-90	7543 W LIBERTY PKWY #672	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-91	7543 W LIBERTY PKWY #673	FONTANA, CA	92336	7543 W LIBERTY PKWY	FONTANA, CA	92336	SAN BERNARDINO
1100-681-92	19600 FAIRCHILD STE 150	IRVINE, CA	92612	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-701-02	7796 SHERIDAN WY	FONTANA, CA	92336	7796 SHERIDAN WY	FONTANA, CA	92336	SAN BERNARDINO
1100-701-03	7788 SHERIDAN WY	FONTANA, CA	92336	7788 SHERIDAN WY	FONTANA, CA	92336	SAN BERNARDINO
1100-701-04	7780 SHERIDAN WY	FONTANA, CA	92336	7780 SHERIDAN WY	FONTANA, CA	92336	SAN BERNARDINO
1100-701-14	13388 HARPER PL	FONTANA, CA	92336	13388 HARPER PL	FONTANA, CA	92336	SAN BERNARDINO
1100-701-15	13396 HARPER PL	FONTANA, CA	92336	13396 HARPER PL	FONTANA, CA	92336	SAN BERNARDINO
1100-701-16	13404 HARPER PL	FONTANA, CA	92336	13404 HARPER PL	FONTANA, CA	92336	SAN BERNARDINO
1100-701-17	13412 HARPER PL	FONTANA, CA	92336	13412 HARPER PL	FONTANA, CA	92336	SAN BERNARDINO
1100-701-18	13416 HARPER PL	FONTANA, CA	92336	13416 HARPER PL	FONTANA, CA	92336	SAN BERNARDINO
1100-701-19	13420 HARPER PL	FONTANA, CA	92336	13420 HARPER PL	FONTANA, CA	92336	SAN BERNARDINO
1100-701-20	13407 HARPER PL	FONTANA, CA	92336	13407 HARPER PL	FONTANA, CA	92336	SAN BERNARDINO
1100-701-21	13393 HARPER PL	FONTANA, CA	92336	13393 HARPER PL	FONTANA, CA	92336	SAN BERNARDINO
1100-701-22	13383 HARPER PL	FONTANA, CA	92336	13383 HARPER PL	FONTANA, CA	92336	SAN BERNARDINO
1100-701-23	13375 HARPER PL	FONTANA, CA	92336	13375 HARPER PL	FONTANA, CA	92336	SAN BERNARDINO
1100-701-24	13367 HARPER PL	FONTANA, CA	92336	13367 HARPER PL	FONTANA, CA	92336	SAN BERNARDINO
1100-701-25	7775 SHERIDAN WY	FONTANA, CA	92336	7775 SHERIDAN WY	FONTANA, CA	92336	SAN BERNARDINO
1100-701-26	7783 SHERIDAN PL	FONTANA, CA	92336	7783 SHERIDAN PL	FONTANA, CA	92336	SAN BERNARDINO
1100-701-27	7791 SHERIDAN WY	FONTANA, CA	92336	7791 SHERIDAN WY	FONTANA, CA	92336	SAN BERNARDINO
1100-701-28	7801 SHERIDAN WY	FONTANA, CA	92336	7801 SHERIDAN WY	FONTANA, CA	92336	SAN BERNARDINO
1100-701-29	13349 AUGUSTA WY	FONTANA, CA	92336	13349 AUGUSTA WY	FONTANA, CA	92336	SAN BERNARDINO
1100-701-31	801 CORPORATE CENTER DR	POMONA, CA	91768	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-701-32	7804 SHERIDAN WAY	FONTANA, CA	92336	7804 SHERIDAN WY	FONTANA, CA	92336	SAN BERNARDINO
1100-701-33	801 CORPORATE CENTER DR	POMONA, CA	91768	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-701-35	7625 EAST AVENUE	FONTANA CA	92336-2901	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-701-36	7625 EAST AVE	FONTANA, CA	92336	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1100-711-01	7379 MCCLELLAN CT	FONTANA, CA	92336	7379 MCCLELLAN CT	FONTANA, CA	92336	SAN BERNARDINO
1100-711-02	7375 MCCLELLAN CT	FONTANA, CA	92336	7375 MCCLELLAN CT	FONTANA, CA	92336	SAN BERNARDINO
1100-711-03	7371 MC CLELLAN CT	FONTANA, CA	92336	7371 MCCLELLAN CT	FONTANA, CA	92336	SAN BERNARDINO
1100-711-04	7367 MEADE CT	FONTANA, CA	92336	7367 MEADE CT	FONTANA, CA	92336	SAN BERNARDINO
1100-711-05	7363 MEADE CT	FONTANA, CA	92336	7363 MEADE CT	FONTANA, CA	92336	SAN BERNARDINO
1100-711-24	801 CORPORATE CENTER DR	POMONA, CA	91768	N/AVAIL	FONTANA, CA	92336	SAN BERNARDINO
1100-721-01	7415 MCCLELLAN CT	FONTANA, CA	92336	7415 MCCLELLAN CT	FONTANA, CA	92336	SAN BERNARDINO
1100-721-02	7409 MC CLELLAN CT	FONTANA, CA	92336	7409 MCCLELLAN CT	FONTANA, CA	92336	SAN BERNARDINO
1100-721-03	7403 MCCLELLAN CT	FONTANA, CA	92336	7403 MCCLELLAN CT	FONTANA, CA	92336	SAN BERNARDINO
1100-721-04	7397 MC CLELLAN CT	FONTANA, CA	92336	7397 MCCLELLAN CT	FONTANA, CA	92336	SAN BERNARDINO
1100-721-05	3765 MOUNTAIN VIEW AVE	LOS ANGELES, CA	90066	7391 MCCLELLAN CT	FONTANA, CA	92336	SAN BERNARDINO
1100-721-06	7385 MCCLELLAN CT	FONTANA, CA	92336	7385 MCCLELLAN CT	FONTANA, CA	92336	SAN BERNARDINO
1100-721-10	7425 MC CLELLAN CT	FONTANA, CA	92336	7425 MCCLELLAN PL	FONTANA, CA	92336	SAN BERNARDINO
1100-721-11	7431 MCCLELLAN CT	FONTANA, CA	92336	7431 MCCLELLAN CT	FONTANA, CA	92336	SAN BERNARDINO
1100-721-12	7437 MCCLELLAN CT	FONTANA, CA	92336	7437 MCCLELLAN CT	FONTANA, CA	92336	SAN BERNARDINO

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1100-721-13	7439 MCCLELLAN CT	FONTANA, CA	92336	7439 MCCLELLAN CT	FONTANA, CA	92336	SAN BERNARDINO
1100-721-14	7440 MCCLELLAN CT	FONTANA, CA	92336	7440 MCCLELLAN CT	FONTANA, CA	92336	SAN BERNARDINO
1100-721-15	801 CORPORATE CENTER DR	POMONA, CA	91768	N/AVAIL	FONTANA, CA	92336	SAN BERNARDINO
1100-721-16	7461 LONGSTREET LN	FONTANA, CA	92336	7461 LONGSTREET LN	FONTANA, CA	92336	SAN BERNARDINO
1100-721-17	2011 E PINEHURST ST	GLENDORA, CA	91741	7451 LONGSTREET LN	FONTANA, CA	92336	SAN BERNARDINO
1100-721-35	801 CORPORATE CENTER DR	POMONA, CA	91768	N/AVAIL	FONTANA, CA	92336	SAN BERNARDINO
1100-791-01	13438 SILVERWOOD LN	FONTANA, CA	92336	13438 SILVERWOOD LN	FONTANA, CA	92336	SAN BERNARDINO
1100-791-02	13428 SILVERWOOD LN	FONTANA, CA	92336	13428 SILVERWOOD LN	FONTANA, CA	92336	SAN BERNARDINO
1100-791-03	13418 SILVERWOOD LN	FONTANA, CA	92336	13418 SILVERWOOD LN	FONTANA, CA	92336	SAN BERNARDINO
1100-791-04	7668 BEAR CREEK DR	FONTANA, CA	92336	7668 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-05	7662 BEAR CREEK DR	FONTANA, CA	92336	7662 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-06	7656 BEAR CREEK DR	FONTANA, CA	92336	7656 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-07	7650 BEAR CREEK DR	FONTANA, CA	92336	7650 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-08	7644 BEAR CREEK DR	FONTANA, CA	92336	7644 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-09	7638 BEAR CREEK DR	FONTANA, CA	92336	7638 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-10	7632 BEAR CREEK DR	FONTANA, CA	92336	7632 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-11	7626 BEAR CREEK DR	FONTANA, CA	92336	7626 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-12	7620 BEAR CREEK DR	FONTANA, CA	92336	7620 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-13	7614 BEAR CREEK DR	FONTANA, CA	92336	7614 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-14	7608 BEAR CREEK DR	FONTANA, CA	92336	7608 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-15	7602 BEAR CREEK DR	FONTANA, CA	92336	7602 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-18	7599 BEAR CREEK DR	FONTANA, CA	92336	7599 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-19	7605 BEAR CREEK DR	FONTANA, CA	92336	7605 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-20	20803 VALLEY BLVD # 206	WANUT, CA	91789	7611 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-21	7617 BEAR CREEK DR	FONTANA, CA	92336	7617 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-22	7623 BEAR CREEK DR	FONTANA, CA	92336	7623 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-23	7629 BEAR CREEK DR	FONTANA, CA	92336	7629 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-24	7635 BEAR CREEK DR	FONTANA, CA	92336	7635 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-25	7641 BEAR CREEK DR	FONTANA, CA	92336	7641 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-26	7647 BEAR CREEK DR	FONTANA, CA	92336	7647 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-791-27	7655 BEAR CREEK DR	FONTANA, CA	92336	7655 BEAR CREEK DR	FONTANA, CA	92336	SAN BERNARDINO
1100-801-01	7922 MARSHALL CT	FONTANA, CA	92336	7922 MARSHALL CT	FONTANA, CA	92336	SAN BERNARDINO
1100-801-02	7918 MARSHALL CT	FONTANA, CA	92336	7918 MARSHALL CT	FONTANA, CA	92336	SAN BERNARDINO
1100-801-03	7912 MARSHALL CT	FONTANA, CA	92336	7912 MARSHALL CT	FONTANA, CA	92336	SAN BERNARDINO
1100-801-04	7908 MARSHALL CT	FONTANA, CA	92336	7908 MARSHALL CT	FONTANA, CA	92336	SAN BERNARDINO
1100-801-05	7900 MARSHALL CT	FONTANA, CA	92336	7900 MARSHALL CT	FONTANA, CA	92336	SAN BERNARDINO
1100-801-06	7892 MARSHALL CT	FONTANA, CA	92336	7892 MARSHALL CT	FONTANA, CA	92336	SAN BERNARDINO
1100-801-07	7884 MARSHALL CT	FONTANA, CA	92336	7884 MARSHALL CT	FONTANA, CA	92336	SAN BERNARDINO
1100-801-08	7867 MARSHALL CT	FONTANA, CA	92336	7867 MARSHALL CT	FONTANA, CA	92336	SAN BERNARDINO
1100-801-38	8353 SIERRA AVE	FONTANA, CA	92335	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-261-30	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-261-31	PO BOX 1440	LONG BEACH, CA	90801	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-261-32	8353 SIERRA AVE	FONTANA, CA	92335	SUMMIT AVE	FONTANA, CA	92336	SAN BERNARDINO
1107-261-33	570 W 4TH ST	SAN BERNARDINO, CA	92401	SUMMIT AVE	FONTANA, CA	92336	SAN BERNARDINO
1107-262-21	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-262-22	14803 CHESTNUT ST	WESTMINSTER, CA	92683	5453 LYTLE CREEK RD	FONTANA, CA	N/AVAIL	SAN BERNARDINO
1107-262-23	14799 CHESTNUT ST	WESTMINSTER, CA	92683	5465 LYTLE CREEK RD	FONTANA, CA	N/AVAIL	SAN BERNARDINO
1107-262-29	14799 CHESTNUT ST	WESTMINSTER, CA	92683	15800 SUMMIT AVE	FONTANA, CA	N/AVAIL	SAN BERNARDINO
1107-262-30	14803 CHESTNUT ST	WESTMINSTER, CA	92683	5372 CITRUS AVE	FONTANA, CA	N/AVAIL	SAN BERNARDINO
1107-262-31	P O BOX 54153	LOS ANGELES, CA	90054	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-262-32	8353 SIERRA AVE	FONTANA, CA	92335	15556 SUMMIT AVE	FONTANA, CA	92336	SAN BERNARDINO

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1107-262-46	N/AVAIL	WILDOMAR, CA	92595	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-262-49	1156 NO MOUNTAIN AVE PO BOX 670	UPLAND, CA	91786	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-262-54	N/AVAIL	WILDOMAR, CA	91785-0670	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-262-56	1156 NO MOUNTAIN AVE PO BOX 670	UPLAND, CA	91785-0670	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-262-60	1156 N MOUNTAIN AVE	UPLAND, CA	91786	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-401-01	15809 FAN PALM ST	FONTANA, CA	92336	15809 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-02	15817 FAN PALM ST	FONTANA, CA	92336	15817 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-03	15823 FAN PALM ST	FONTANA, CA	92336	15823 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-04	15831 FAN PALM ST	FONTANA, CA	92336	15831 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-05	15839 FAN PALM ST	FONTANA, CA	92336	15839 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-06	15847 FAN PALM DR	FONTANA, CA	92336	15847 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-07	15853 FAN PALM ST	FONTANA, CA	92336	15853 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-08	15861 FAN PALM ST	FONTANA, CA	92336	15861 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-09	15869 FAN PALM ST	FONTANA, CA	92336	15869 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-10	15877 FAN PALM DR	FONTANA, CA	92336	15877 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-11	15885 FAN PALM ST	FONTANA, CA	92336	15885 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-12	15893 FAN PALM ST	FONTANA, CA	92336	15893 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-13	15901 FAN PALM DR	FONTANA, CA	92336	15901 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-14	15909 FAN PALM ST	FONTANA, CA	92336	15909 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-15	15915 FAN PALM ST	FONTANA, CA	92336	15915 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-16	N/AVAIL	N/AVAIL	N/AVAIL	15925 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-17	5149 TAHOE PL	RANCHO CUCAMONGA, CA	91739	15931 FAN PALM ST	FONTANA, CA	92336	SAN BERNARDINO
1107-401-18	15928 PARKHOUSE DR	FONTANA, CA	92336	15928 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-19	15922 PARKHOUSE DR	FONTANA, CA	92336	15922 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-20	15912 PARKHOUSE DR	FONTANA, CA	92336	15912 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-21	15906 PARKHOUSE DR	FONTANA, CA	92336	15906 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-22	15898 PARKHOUSE DR	FONTANA, CA	92336	15898 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-23	15892 PARKHOUSE DR	FONTANA, CA	92336	15892 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-24	15884 PARKHOUSE DR	FONTANA, CA	92336	15884 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-25	15876 PARKHOUSE DR	FONTANA, CA	92336	15876 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-26	15870 PARKHOUSE DR	FONTANA, CA	92336	15870 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-27	15862 PARKHOUSE DR	FONTANA, CA	92336	15862 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-28	15852 PARKHOUSE DR	FONTANA, CA	92336	15852 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-29	15846 PARKHOUSE DR	FONTANA, CA	92336	15846 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-30	15838 PARKHOUSE DR	FONTANA, CA	92336	15838 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-31	11512 STONECREST DR	RANCHO CUCAMONGA, CA	91730	15830 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-32	15822 PARKHOUSE DR	FONTANA, CA	92336	15822 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-33	15814 PARKHOUSE DR	FONTANA, CA	92336	15814 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-34	15806 PARKHOUSE DR	FONTANA, CA	92336	15806 PARKHOUSE DR	FONTANA, CA	92336	SAN BERNARDINO
1107-401-35	2030 MAIN ST STE 1200	IRVINE, CA	92614	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-401-36	2030 MAIN ST STE	IRVINE, CA	92614	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-401-37	2030 MAIN ST STE	IRVINE, CA	92614	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-401-38	2030 MAIN ST STE	IRVINE, CA	92614	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-421-47	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-421-48	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-421-51	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-421-52	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-421-53	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1107-421-55	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-221-06	6183 SIERRA AVE BLDG 2	FONTANA, CA	92336	6183 N SIERRA AVE	FONTANA, CA	92335	SAN BERNARDINO
1119-221-07	6183 SIERRA AVE BLDG 2	FONTANA, CA	92336	SIERRA AVE	FONTANA, CA	92335	SAN BERNARDINO

Falcon Ridge Proposed 66kV
300' Ownership List
11/15/2010

1119-221-18	825 E THIRD ST RM 207	SAN BERNARDINO, CA	92415-0832	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-221-19	2611 VISTA DR	NEWPORT BEACH, CA	92663	SIERRA AVE	FONTANA, CA	92335	SAN BERNARDINO
1119-221-20	825 E THIRD ST RM 207	SAN BERNARDINO, CA	92415-0832	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-221-21	2605 MERCEDES	HIGHLAND, CA	92346	SIERRA AVE	FONTANA, CA	92335	SAN BERNARDINO
1119-221-22	825 E THIRD ST RM 207	SAN BERNARDINO, CA	92415-0832	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-221-23	2605 MERCEDES	HIGHLAND, CA	92346	SIERRA AVE	FONTANA, CA	92335	SAN BERNARDINO
1119-221-24	825 E THIRD ST RM 207	SAN BERNARDINO, CA	92415-0832	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-221-25	513 E 1ST ST B	TUSTIN, CA	92780	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-221-26	513 E 1ST ST B	TUSTIN, CA	92780	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-221-27	825 E THIRD ST RM 207	SAN BERNARDINO, CA	92415-0832	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-221-29	825 E THIRD ST RM 207	SAN BERNARDINO, CA	92415-0832	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-221-30	1155 S WANAMAKER	ONTARIO, CA	91761	6211 SIERRA AVE	FONTANA, CA	92336	SAN BERNARDINO
1119-221-31	825 EAST THIRD ST ROOM 207	SAN BERNARDINO, CA	92415-0832	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-221-32	3500-B W LAKE CENTER DR	SANTA ANA, CA	92704	N/AVAIL	FONTANA, CA	92335	SAN BERNARDINO
1119-221-34	825 E THIRD ST RM 207	SAN BERNARDINO, CA	92415-0832	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-221-35	15335 VALLEY BLVD	FONTANA, CA	92336	6161 SIERRA AVE	FONTANA, CA	92335	SAN BERNARDINO
1119-221-41	1827 W 77TH ST	LOS ANGELES, CA	90047	SIERRA AVE	FONTANA, CA	92336	SAN BERNARDINO
1119-221-42	385 N ARROWHEAD AVE	SAN BERNARDINO, CA	92415-0140	SIERRA AVE	FONTANA, CA	92336	SAN BERNARDINO
1119-221-43	385 N ARROWHEAD AVE	SAN BERNARDINO, CA	92415-0140	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-221-44	N/AVAIL	N/AVAIL	N/AVAIL	6101 SIERRA AVE	FONTANA, CA	92335	SAN BERNARDINO
1119-221-51	415 29TH ST	NEWPORT BEACH, CA	92663	17051 SIERRA LAKES PKWY	FONTANA, CA	92336	SAN BERNARDINO
1119-221-53	1603 DANBURY DR	CLAREMONT, CA	91711	SIERRA AVE	FONTANA, CA	92336	SAN BERNARDINO
1119-221-54	28871 BLYTHE WOOD DR	RANCHO PALOS VERDES , CA	90275	SIERRA AVE	FONTANA, CA	92336	SAN BERNARDINO
1119-221-55	825 E THIRD ST RM 207	SAN BERNARDINO, CA	92415-0832	MANGO AVE	FONTANA, CA	92336	SAN BERNARDINO
1119-221-57	415 29TH ST	NEWPORT BEACH, CA	92663	16963 SIERRA LAKES PKWY	FONTANA, CA	92336	SAN BERNARDINO
1119-221-58	113 AMBIANCE	IRVINE, CA	92603	17017 SIERRA LAKES PKWY	FONTANA, CA	92336	SAN BERNARDINO
1119-231-01	1823 SAN ANTONIO	ONTARIO, CA	91762	HIGHLAND AVE	FONTANA, CA	92335	SAN BERNARDINO
1119-231-04	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-231-05	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-231-06	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-231-06W	1 N LEXINGTON AVE 620	WHITE PLAINS, NY	10601	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-241-00	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-241-01	825 E THIRD ST	SAN BERNARDINO, CA	92415	ALDER AVE	FONTANA, CA	92335	SAN BERNARDINO
1119-241-02	825 E THIRD ST	SAN BERNARDINO, CA	92415	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-241-02W	P.O. BOX 1659	CORONA, CA	92878-1659	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1119-241-09	825 E THIRD ST	SAN BERNARDINO, CA	92415	SIERRA - REAR AVE	RIA, CA	92376	SAN BERNARDINO
1119-241-12	N/AVAIL	RIALTO, CA	92377	17051 WINDFLOWER AVE	FONTANA, CA	92336	SAN BERNARDINO
1119-241-14	P O BOX 1327	FONTANA, CA	92334	17010 WINDFLOWER AVE	FONTANA, CA	92335	SAN BERNARDINO
1119-241-15	P O BOX 1327	FONTANA, CA	92334	17064 WINDFLOWER AVE	FONTANA, CA	92336	SAN BERNARDINO
1119-241-16	P O BOX 1327	FONTANA, CA	92334	17084 WINDFLOWER AVE	FONTANA, CA	92336	SAN BERNARDINO
1119-241-17	10407 TRADEMARK ST	RANCHO CUCAMONGA, CA	91730	SIERRA AVE	RIA, CA	92376	SAN BERNARDINO
1133-181-16	1000 NICOLLET MALL TPN-12B	MINNEAPOLIS, MN	55403	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1133-181-17	N/AVAIL	RIALTO, CA	92377	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1133-191-01	9618 BLANCHARD	FONTANA, CA	92335	LOCUST AVE	RIA, CA	92376	SAN BERNARDINO
1133-191-15	9615 S NORWALK BLVD STE B	SANTA FE SPRINGS, CA	90670	CASMALIA ST	RIA, CA	92376	SAN BERNARDINO
1133-191-16	9615 S NORWALK BLVD STE B	SANTA FE SPRINGS, CA	90670	CASMALIA ST	RIA, CA	92376	SAN BERNARDINO
1133-191-17	9615 S NORWALK BLVD STE B	SANTA FE SPRINGS, CA	90670	CASMALIA ST	RIA, CA	92376	SAN BERNARDINO
1133-191-18	9615 S NORWALK BLVD STE B	SANTA FE SPRINGS, CA	90670	CASMALIA ST	RIA, CA	92376	SAN BERNARDINO
1133-191-19	9615 S NORWALK BLVD STE B	SANTA FE SPRINGS, CA	90670	CASMALIA ST	RIA, CA	92376	SAN BERNARDINO
1133-191-20	9615 S NORWALK BLVD STE B	SANTA FE SPRINGS, CA	90670	CASMALIA ST	RIA, CA	92376	SAN BERNARDINO
1133-191-21	9615 S NORWALK BLVD STE B	SANTA FE SPRINGS, CA	90670	CASMALIA ST	RIA, CA	92376	SAN BERNARDINO

Falcon Ridge Proposed 66kV
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1133-191-22	9615 S NORWALK BLVD STE B	SANTA FE SPRINGS, CA	90670	CASMALIA ST	RIA, CA	92376	SAN BERNARDINO
1133-241-04	1 LIME ORCHARD	LAGUNA NIGUEL, CA	92677	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO
1133-241-05	10645 NUEVO CT	FONTANA, CA	92337	N/AVAIL	N/AVAIL	N/AVAIL	SAN BERNARDINO

Appendix F

AGENCY COMMUNICATIONS

SOUTHERN CALIFORNIA EDISON
An EDISON INTERNATIONAL Company

Mr. Dave Singleton
Program Analyst
Native American Heritage Commission
915 Capitol Mall, Room 364
Sacramento, CA 95814

December 9, 2009

SUBJECT: Native American Consultation Regarding the Proposed Devore Substation Project, San Bernardino County, California

Dear Mr. Singleton:

Southern California Edison (SCE) proposes to construct a new 56 MVA 66/12 kilovolt (kv) substation (Devore Substation) in order to meet projected electrical demand requirements and to improve reliability in the Rancho Cucamonga, Fontana and Rialto area. The project will require the construction of additional 66 kv lines to serve the substation. The tentative locations of the substation and potential routes for the transmission lines are located within the project boundary (Figure 1). SCE requests a review of the Sacred Lands File for the siting of the proposed Devore Substation Project in San Bernardino, County California.

The project area is located on portions of Sections 17, 18, 19, 20, 21, 28, 29, 30 and 33 Township 1 North, Range 5 West, and in portions of Sections 3, 4, 9, 13, 16, 17, 23, 24, 25, 26, 27, 34 and 35, Township 1 North, Range 6 West, Mount Diablo Base Meridian (MDBM) as depicted in the Devore, Fontana and Guasti USGS 7.5 Minute Series Topographic Quadrangles. The project area is crossed by the intersection of Highways 15 and 30.

SCE would appreciate any information you may have regarding Native American cultural resources located in or near the proposed project location that could be affected by the proposed project. Any information concerning the identity, location, character, and traditional use of cultural places identified during consultation will be considered confidential.

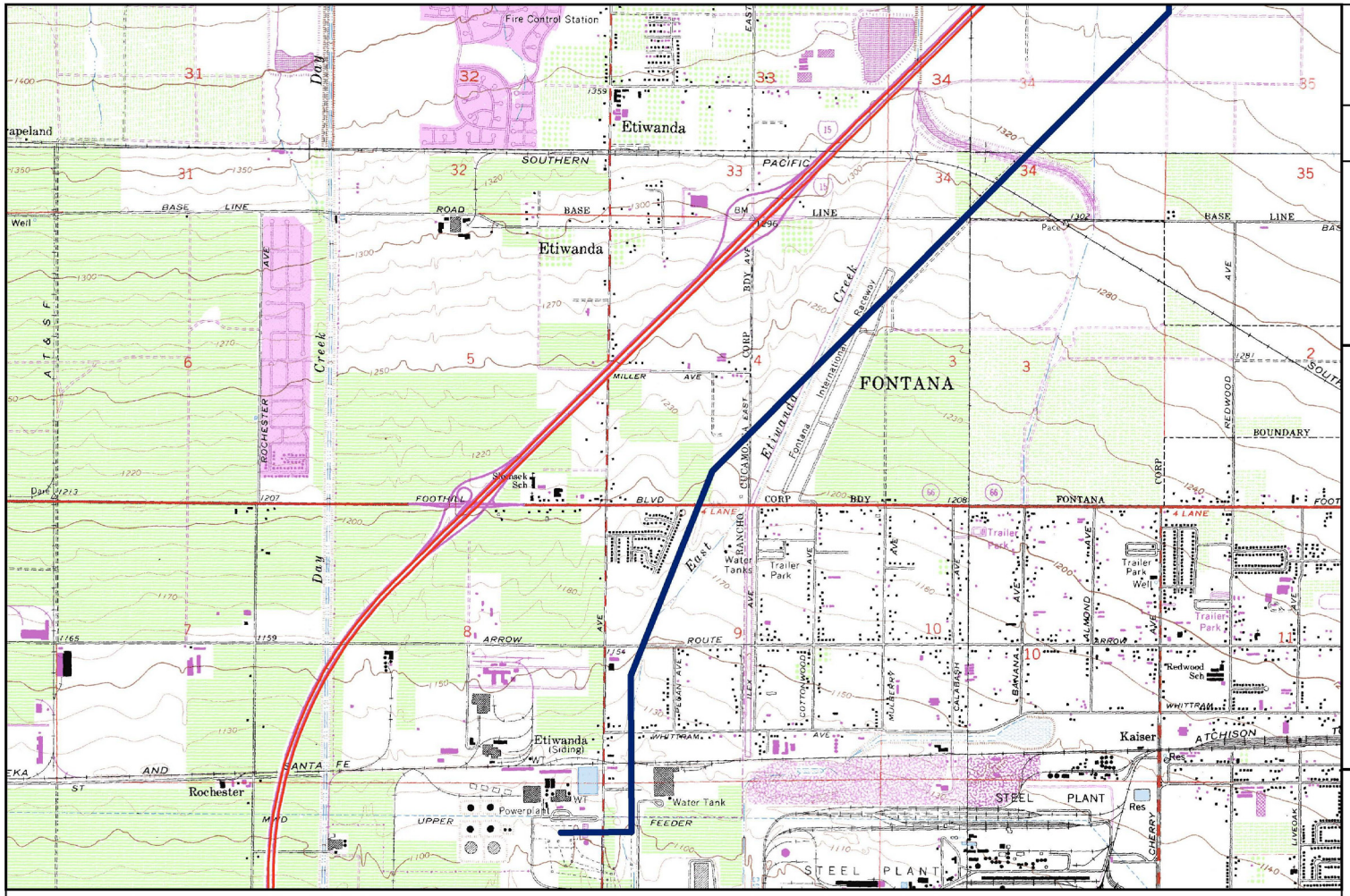
If you have any questions, please feel free to call me at (626) 302-5548 or via e-mail at natasha.tabares@sce.com. Thank you for your assistance and participation in this project.

Sincerely,

Natasha Tabares, RPA
Archaeologist
Southern California Edison
Corporate Environment, Health and Safety

Enclosure: Figure 1, Project Location

P.O. Box 800
2244 Walnut Grove Ave.
Rosemead, CA 91770



USGS 7.5 minute Guasti, Fontana and Devore Topographic Quadrangle

1:24,000

0.5 0 0.5 1 1.5 2 Miles

Legend

- Project Boundary
- Freeway
- Highway

Map 1 of 3

Issued For: Native American Heritage Commission

Date: December 8, 2009

Index Map

Projection: NAD 83 UTM Zone 11

SOUTHERN CALIFORNIA EDISON
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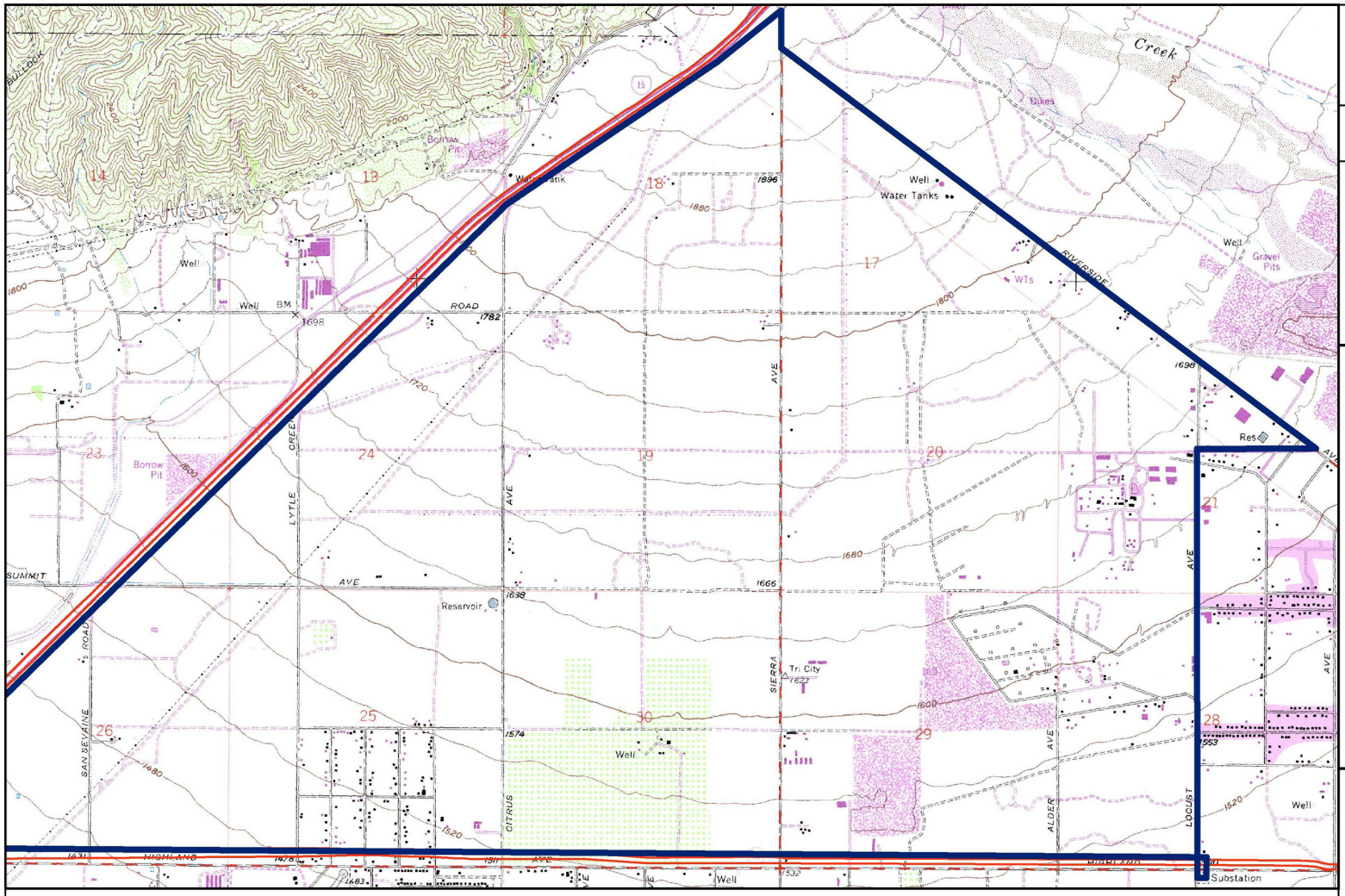

USGS 7.5 minute Devore Topographic Quadrangle
1:24,000

0.5 0 0.5 1 1.5 2 Miles

SOUTHERN CALIFORNIA EDISON
An EDISON INTERNATIONAL Company

Legend

- Project Boundary
- Freeway
- Highway

Map 3 of 3

Issued For: Native American Heritage Commission

Date: December 8, 2009

Index Map

Projection: NAD 83 UTM Zone 11

ISSI

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STATE OF CALIFORNIA Arnold Schwarzenegger, Governor

NATIVE AMERICAN HERITAGE COMMISSION
915 CAPITOL MALL, ROOM 364
SACRAMENTO, CA 95814
(916) 653-6251
Fax (916) 657-5390
Web Site www.nahc.ca.gov
ds_nahc@pacbell.net

December 23, 2009

Ms. Natasha Tabares, RPA, Archaeologist
SOUTHERN CALIFORNIA EDISON
2244 Walnut Grove Avenue
Rosemead, CA 91770

Sent by U.S. Mail Service
Number of pages: 3

Re: Request for a Sacred Lands File Search and Native American Contacts List **for a Proposed "Devore Substation Project (IO 307041)"**; located in San Bernardino County, California

Dear Ms. Tabares:

The Native American Heritage Commission (NAHC), the State of California 'Trustee Agency' for the protection and preservation of Native American cultural resources (c.f. CA Public Resources Code §21070; also c.f. *Environmental Protection Information Center v. Johnson (1985) 170 Cal App. 3rd 604*), was able to perform a record search of its Sacred Lands File (SLF) for the affected project area (APE) requested. The California Environmental Quality Act (CEQA; CA Public Resources Code Section 21000 – 21177)) requires that any project that causes a substantial adverse change in the significance of an historical resource, that includes archaeological resources, is a 'significant effect' requiring the preparation of an Environmental Impact Report (EIR) per the California Code of Regulations §15064.5(b)(c)(f) CEQA guidelines). Section 15382 of the 2007 CEQA Guidelines defines a significant impact on the environment as "a substantial, or potentially substantial, adverse change in any of physical conditions within an area affected by the proposed project, including ...objects of historic or aesthetic significance." The NAHC SLF search **did not indicate** the presence of Native American cultural resources within one-half - mile radius of the proposed project (APE). There are, however, Native American cultural resources in close proximity to the APE.

This letter includes state and federal statutes relating to Native American historic properties of religious and cultural significance to American Indian tribes and individuals as 'consulting parties' under both state and federal law.

Early consultation with Native American tribes in your area is the best way to avoid unanticipated discoveries once a project is underway. Enclosed are the names of the nearest tribes and interested Native American individuals that the NAHC recommends as 'consulting parties,' for this purpose, that may have knowledge of the religious and cultural significance of the historic properties in the project area (e.g. APE). We recommend that you contact persons on the attached list of Native American contacts. Furthermore we suggest that you contact the California Historic Resources Information System (CHRIS) at the Office of Historic Preservation Coordinator's office (at (916) 653-7278, for referral to the nearest Information Center of which there are 10.

Consultation with tribes and interested Native American consulting parties, on the NAHC list ,should be conducted in compliance with the requirements of federal NEPA (42 U.S.C. 4321-43351) and Section 106 and 4(f) of federal NHPA (16 U.S.C. 470 [f]*et seq),* 36 CFR Part 800.3, the President's Council on Environmental Quality (CSQ; 42 U.S.C. 4371 *et seq*) and NAGPRA (25 U.S.C. 3001-3013), as appropriate. .

Lead agencies should consider avoidance, as defined in Section 15370 of the California Environmental Quality Act (CEQA) when significant cultural resources could be affected by a

project. Also, Public Resources Code Section 5097.98 and Health & Safety Code Section 7050.5 provide for provisions for accidentally discovered archeological resources during construction and mandate the processes to be followed in the event of an accidental discovery of any human remains in a project location other than a 'dedicated cemetery. Discussion of these should be included in your environmental documents, as appropriate.

The response to this search for Native American cultural resources is conducted in the NAHC Sacred Lands Inventory, established by the California Legislature (CA Public Resources Code §5097.94(a) and is exempt from the CA Public Records Act (c.f. California Government Code §6254.10) although Native Americans on the attached contact list may wish to reveal the nature of identified cultural resources/historic properties. Confidentiality of "historic properties of religious and cultural significance' may also be protected the under Section 304 of the NHPA or at the Secretary of the Interior' discretion if not eligible for listing on the National Register of Historic Places. The Secretary may also be advised by the federal Indian Religious Freedom Act (cf. 42 U.S.C, 1996) in issuing a decision on whether or not to disclose items of religious and/or cultural significance identified in or near the APE and possibly threatened by proposed project activity.

If you have any questions about this response to your request, please do not hesitate to contact me at (916) 653-6251.

Sincerely,

Dave Singleton
Program Analyst

Attachment: Native American Contacts List (NOTE: we further recommend that other forms of 'proof of mailing or proof of contact be utilized instead of 'Return Receipt Requested' Certified or Registered Mail.) Further, we suggest a follow-up telephone call to the contacts if the replies are not received or need clarification.

Native American Contacts
San bernardino County
December 23, 2009

Ramona Band of Cahuilla Mission Indians
Joseph Hamilton, Chairman
P.O. Box 391670 Cahuilla
Anza , CA 92539
admin@ramonatribe.com
(951) 763-4105
(951) 763-4325 Fax

San Manuel Band of Mission Indians
James Ramos, Chairperson
26569 Community Center Drive Serrano
Highland , CA 92346
(909) 864-8933
(909) 864-3724 - FAX
(909) 864-3370 Fax

San Fernando Band of Mission Indians
John Valenzuela, Chairperson
P.O. Box 221838 Fernandeño
Newhall , CA 91322 Tataviam
tsen2u@live.com Serrano
(661) 753-9833 Office Vanyume
(760) 885-0955 Cell Kitanemuk
(760) 949-1604 Fax

Morongo Band of Mission Indians
Michael Contreras, Cultural Heritage Prog.
12700 Pumarra Road Cahuilla
Banning , CA 92220 Serrano
mcontreras@monongo-nsn.
(951) 755-5025
(951)201-1866 - cell
(951) 922-0105 Fax

San Manuel Band of Mission Indians
Ann Brierty, Policy/Cultural Resources Departmen
26569 Community Center. Drive Serrano
Highland , CA 92346
abrierty@sanmanuel-nsn.
(909) 864-8933 EXT-3250
(909) 649-1585 - cell
(909) 862-5152 Fax

Serrano Nation of Indians
Goldie Walker
6588 Valaria Drive Serrano
Highland , CA 92346
(909) 862-9883

Ernest H. Siva
Morongo Band of Mission Indians Tribal Elder
9570 Mias Canyon Road Serrano
Banning , CA 92220 Cahuilla
(951) 849-4676
siva@dishmail.com

This list is current only as of the date of this document.

Distribution of this list does not relieve any person of statutory responsibility as defined in Section 7050.5 of the Health and Safety Code, Section 5097.94 of the Public Resources Code and Section 5097.98 of the Public Resources Code. Also, federal National Environmental Policy Act (NEPA), National Historic Preservation Act, Section 106, and federal NAGPRA.

This list is only applicable for contacting local Native Americans with regard to cultural resources for the proposed Devore Substation Project (IO 307041); located in the Devore Area of San Bernardino County, California for which a Sacred Lands File and Native American Contacts list were requested.

Appendix G

FIELD MANAGEMENT PLAN

FOR FALCON RIDGE SUBSTATION PROJECT

TABLE OF CONTENTS

LIST OF TABLES

LIST OF FIGURES

List of Terms

CDHS	California Department of Health Services
C/L	center line
CPCN	Certificate of Public Convenience and Necessity
CPUC	California Public Utilities Commission
ELF	Extremely Low Frequency
EMF	electric and magnetic fields
FMP	field management plan
GO	General Order
IARC	International Agency for Research on Cancer
kV	kilovolt
LWS	light weight steel
mG	milliGauss
MVA	megavolt-ampere
MW	megawatt
NIEHS	National Institute of Environmental Health Sciences
NRPB	National Radiation Protection Board
PEA	Proponents Environmental Assessment
RAPID	Research and Public Information Dissemination
ROW	right-of-way
SCE	Southern California Edison Company
T/L	transmission line
TSP	tubular steel pole
WHO	World Health Organization

I. EXECUTIVE SUMMARY

This document is Southern California Edison Company's (SCE) Field Management Plan (FMP) for the proposed Falcon Ridge Substation Project (Proposed Project). SCE proposes to construct the Falcon Ridge Substation Project (Proposed Project) to meet forecasted electrical demands in the cities of Rancho Cucamonga, Fontana, Rialto, and the surrounding areas of unincorporated San Bernardino County. The Proposed Project would include the following components:

- Construction of a new 66/12 kilovolt (kV) distribution substation (Falcon Ridge Substation). Falcon Ridge Substation would be an unattended, automated, 56 mega-volt ampere (MVA), 66/12 kV low-profile substation.

- Installation of two new 66 kV subtransmission source lines to connect the proposed Falcon Ridge Substation to the existing Etiwanda 220/66 kV Substation (Etiwanda Substation) and Alder 66/12 kV Substation (Alder Substation).

    - One new 66 kV subtransmission source line from the existing Alder Substation would be approximately 3 miles in length and connect to the proposed Falcon Ridge Substation.

        - In order to accommodate the connection of the subtransmission source line, a 66 kV switchrack position at Alder Substation would need to be equipped and the operating and transfer buses would need to be extended.

For the purpose of EMF evaluation, this minor substation modification will not be evaluated in this FMP.

- One new 66 kV subtransmission source line from the existing Etiwanda Substation would be approximately 9 miles in length and connect to the proposed Falcon Ridge Substation.

  - In order to accommodate the connection of the subtransmission source line, a 66 kV switchrack position at Etiwanda Substation would need to be equipped. For the purpose of EMF evaluation, this minor substation modification will not be evaluated in this FMP.

- Construction of three new underground 12 kV distribution getaways

SCE provides this FMP in order to inform the public, the California Public Utilities Commission (CPUC), and other interested parties of its evaluation of "no-cost and low-cost" magnetic field reduction design options for this project, and SCE's proposed plan to apply these design options to this project. This FMP has been prepared in accordance with CPUC Decision No. 93-11-013 and Decision No. 06-01-042 relating to extremely low frequency (ELF)[5] electric and magnetic fields (EMF). This FMP also provides background on the current status of scientific research related to possible health effects of EMF, and a description of the CPUC's EMF policy.

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5 The extremely low frequency is defined as the frequency range from 3 Hz to 3,000 Hz.

The "no-cost and low-cost" magnetic field reduction design options that are incorporated into the design of the Proposed Project are as follows:

- Utilizing subtransmission structure heights that meet or exceed SCE's preferred EMF design criteria
- Utilizing subtransmission line construction that reduces the space between conductors compared with other designs
- Arranging conductors of proposed subtransmission line for magnetic field reduction
- Site selection of the substation site
- Placing major substation electrical equipment (such as transformers, switchracks, buses and underground duct banks) away from the substation property lines
- Configuring the transfer and operating buses with the transfer bus closest to the nearest property line

Table 1 summarizes "no-cost and low-cost" magnetic field reduction design options that SCE considered for the Proposed Project.

SCE's plan for applying the above "no-cost and low-cost" magnetic field reduction design options for the Proposed Project is consistent with CPUC's EMF policy and with the direction of leading national and international health agencies. Furthermore, the plan complies with SCE's EMF Design Guidelines[6], and with applicable national and state safety standards for new electrical facilities.

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6 EMF Design Guidelines, August 2006.

Table 1. Summary of "No-cost and Low-cost" Magnetic Field Reduction Design Options

Area No.	Location[7]	Adjacent Land Use[8]	MF Reduction Design Options Considered	Estimated Cost to Adopt	Design Option(s) Adopted? (Yes/No)	Reason(s) if not adopted
Falcon Ridge Substation	Located within a SCE owned parcel east of Sierra Avenue and approximately 1,500 feet north of Summit Avenue in Fontana, California	3,6	• Placing major substation electrical equipment (such as transformers, switchracks, buses and underground duct banks) away from the substation property lines • Configuring the transfer and operating buses with the transfer bus closest to the nearest property line	• No-Cost • No-Cost	• Yes • Yes	
66 kV Etiwanda Source Line Segment 1	Overhead 66 kV lines from across the street of Etiwanda Substation extending along the SCE 500 kV ROW to the intersection of South Highland Ave	1,2,3,4,6	• Utilizing subtransmission structure heights that meet or exceed SCE's preferred EMF design criteria • Utilizing subtransmission line construction that reduces the space between conductors compared with other designs • Arranging conductors of proposed subtransmission line for magnetic	• No-Cost[9] • No-Cost • Low-Cost	• Yes • Yes • Yes	

7 This column shows the major cross streets, existing subtransmission lines, or substation name as reference points.

8 Land usage codes are as follows: 1) schools, licensed day-cares, and hospitals, 2) residential, 3) commercial/industrial, 4) recreational, 5) agricultural, and 6) undeveloped land.

9 Included in the preliminary design

Area No.	Location[7]	Adjacent Land Use[8]	MF Reduction Design Options Considered	Estimated Cost to Adopt	Design Option(s) Adopted? (Yes/No)	Reason(s) if not adopted
			field reduction			
66 kV Etiwanda Source Line Segment 2	Overhead 66 kV lines from the intersection of San Sevaine Road and SCE ROW extending along the ROW to 0.25 mile north of the intersection of Summit Ave	2,4,5,6	• Utilizing subtransmission structure heights that meet or exceed SCE's preferred EMF design criteria • Utilizing subtransmission line construction that reduces the space between conductors compared with other designs • Arranging conductors of proposed subtransmission line for magnetic field reduction	• No-Cost[10] • No-Cost • Low-Cost	• Yes • Yes • Yes	
66 kV Etiwanda Source Line Segment 3	Overhead 66 kV lines from 0.25 miles north of intersection of SCE ROW and Summit Avenue to the intersection of SCE ROW and Citrus Ave	2,6	• Utilizing subtransmission structure heights that meet or exceed SCE's preferred EMF design criteria • Arranging conductors of proposed subtransmission line for magnetic field reduction	• No-Cost • Low-Cost	• Yes • Yes	
66 kV Etiwanda Source Line Segment 4	Overhead 66 kV lines from SCE ROW and Citrus Avenue to the proposed Falcon Ridge Substation east of Sierra Ave	2,6	• Utilizing subtransmission structure heights that meet or exceed SCE's preferred EMF design criteria • Arranging conductors of proposed subtransmission line for magnetic field reduction	• No-Cost • Low-Cost	• Yes • Yes	
66 kV Etiwanda	Overhead 66 kV lines between segment 1 and	2,5,6	• Utilizing subtransmission structure heights that meet or exceed SCE's	• No-Cost[11]	• Yes	

[10] Included in the preliminary design
[11] Included in the preliminary design

Area No.	Location[7]	Adjacent Land Use[8]	MF Reduction Design Options Considered	Estimated Cost to Adopt	Design Option(s) Adopted? (Yes/No)	Reason(s) if not adopted
Source Line Segment 5	3, from SCE 500 kV ROW to the intersection of South Highland Avenue going east on South Highland Avenue and divert from the ROW, and going north on San Sevaine Road and joining up the SCE ROW		preferred EMF design criteria • Arranging conductors of proposed subtransmission line for magnetic field reduction	• Low-Cost	• Yes	
66 kV Alder Source Line	Overhead 66 kV lines from Alder Substation which is located on the southeast corner of State Route 210 and Locust Avenue. The route follows Locust Avenue going north to the north of West Casmalia Street. It will then extend westward along West Casmalia until it intersects with Mango Avenue. At the intersection of West Casmalia Street and Mango Avenue, the 66 kV subtransmission facilities would then extend north along the future extension of Mango Avenue until it reaches the proposed substation site.	3,6	• Utilizing subtransmission structure heights that meet or exceed SCE's preferred EMF design criteria	• No-Cost	• Yes	

II. BACKGROUND REGARDING EMF AND PUBLIC HEALTH RESEARCH ON EMF

There are many sources of power frequency[12] electric and magnetic fields, including internal household and building wiring, electrical appliances, and electric power transmission and distribution lines. There have been numerous scientific studies about the potential health effects of EMF. After many years of research, the scientific community has been unable to determine if exposures to EMF cause health hazards. State and federal public health regulatory agencies have determined that setting numeric exposure limits is not appropriate.[13]

Many of the questions about possible connections between EMF exposures and specific diseases have been successfully resolved due to an aggressive international research program. However, potentially important public health questions remain about whether there is a link between EMF exposures and certain diseases, including childhood leukemia and a variety of adult diseases (e.g., adult cancers and miscarriages). As a result, some health authorities have identified magnetic field exposures as a possible human carcinogen. As summarized in greater detail below, these conclusions are consistent with the following published reports: the National Institute of Environmental Health Sciences (NIEHS) 1999[14], the National Radiation Protection Board (NRPB) 2001[15], the International Commission on non-Ionizing Radiation Protection (ICNIRP) 2001, the California Department of Health Services (CDHS) 2002[16], and the International Agency for Research on Cancer (IARC) 2002[17] and the World Health Organization (WHO) 2007[18].

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12 In U.S., it is 60 Hertz (Hz).

13 CPUC Decision 06-01-042, p. 6, footnote 10

14 National Institute of Environmental Health Sciences' Report on Health Effects from Exposures to Power-Line frequency Electric and Magnetic Fields, NIH Publication No. 99-4493, June 1999.

15 National Radiological Protection Board, Electromagnetic Fields and the Risk of Cancer, Report of an Advisory Group on Non-ionizing Radiation, Chilton, U.K. 2001

16 California Department of Health Services, An Evaluation of the Possible Risks from Electric and Magnetic Fields from Power Lines, Internal Wiring, Electrical Occupations, and Appliances, June 2002.

17 World Health Organization / International Agency for Research on Cancer, IARC Monographs on the evaluation of carcinogenic risks to humans (2002), Non-ionizing radiation, Part 1: Static and extremely low-

Continued on the next page

The federal government conducted EMF research as a part of a $45-million research program managed by the NIEHS. This program, known as the EMF RAPID (Research and Public Information Dissemination), submitted its final report to the U.S. Congress on June 15, 1999. The report concluded that:

- "The scientific evidence suggesting that ELF-EMF exposures pose any health risk is weak."[19]
- "The NIEHS concludes that ELF-EMF exposure cannot be recognized as entirely safe because of weak scientific evidence that exposure may pose a leukemia hazard."[20]
- "The NIEHS suggests that the level and strength of evidence supporting ELF-EMF exposure as a human health hazard are insufficient to warrant aggressive regulatory actions; thus, we do not recommend actions such as stringent standards on electric appliances and a national program to bury all transmission and distribution lines. Instead, the evidence suggests passive measures such as a continued emphasis on educating both the public and the regulated community on means aimed at reducing exposures. NIEHS suggests that the power industry continue its current practice of siting power lines to reduce exposures and continue to explore ways to reduce the creation of magnetic fields around transmission and distribution lines without creating new hazards."[21]

In 2001, Britain's NRPB arrived at a similar conclusion:

> "After a wide-ranging and thorough review of scientific research, an independent Advisory Group to the Board of NRPB has concluded that the power frequency electromagnetic fields that exist in the vast majority of homes are not a cause of cancer in general. However, some epidemiological studies do indicate a possible small risk of childhood leukemia associated with exposures to unusually high levels of power frequency magnetic fields."[22]

Continued from the previous page

frequency (ELF) electric and magnetic fields, IARCPress, Lyon, France: International Agency for Research on Cancer, Monograph, vol. 80, p. 338, 2002

18 WHO, Environmental Health Criteria 238, EXTREMELY LOW FREQUENCY FIELDS.

19 National Institute of Environmental Health Sciences, NIEHS Report on Health Effects from Exposures to Power-Frequency Electric and Magnetic Fields, p. ii, NIH Publication No. 99-4493, 1999

20 *ibid.*, p. iii

21 *ibid.*, p. 37 - 38

22 NRPB, NRPB Advisory Group on Non-ionizing Radiation Power Frequency Electromagnetic Fields and the Risk of Cancer, NRPB Press Release May 2001

In 2002, three scientists for CDHS concluded:

> "To one degree or another, all three of the [C]DHS scientists are inclined to believe that EMFs can cause some degree of increased risk of childhood leukemia, adult brain cancer, Lou Gehrig's Disease, and miscarriage.
>
> They [CDHS] strongly believe that EMFs do not increase the risk of birth defects, or low birth weight.
>
> They [CDHS] strongly believe that EMFs are not universal carcinogens, since there are a number of cancer types that are not associated with EMF exposure.
>
> To one degree or another they [CDHS] are inclined to believe that EMFs do not cause an increased risk of breast cancer, heart disease, Alzheimer's disease, depression, or symptoms attributed by some to a sensitivity to EMFs. However, all three scientists had judgments that were "close to the dividing line between believing and not believing" that EMFs cause some degree of increased risk of suicide, or
>
> For adult leukemia, two of the scientists are 'close to the dividing line between believing or not believing' and one was 'prone to believe' that EMFs cause some degree of increased risk."[23]

Also in 2002, the World Health Organization's (WHO) IARC concluded:

> "ELF magnetic fields are possibly carcinogenic to humans"[24], based on consistent statistical associations of high-level residential magnetic fields with a doubling of risk of childhood leukemia...Children who are exposed to residential ELF magnetic fields less than 0.4 microTesla (4.0 milliGauss) have no increased risk for leukemia…. In contrast, "no consistent relationship has been seen in studies of childhood brain tumors or cancers at other sites and residential ELF electric and magnetic fields."[25]

In June of 2007, the WHO issued a report on their multi-year investigation of EMF and the possible health effects. After reviewing scientific data from numerous EMF and human health studies, they concluded:

> "Scientific evidence suggesting that everyday, chronic low-intensity (above 0.3-0.4 μT [3-4 mG]) power-frequency magnetic field exposure poses a health risk is based on epidemiological

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23 CDHS, An Evaluation of the Possible Risks From Electric and Magnetic Fields (EMFs) From Power Lines, Internal Wiring, Electrical Occupations and Appliances, p. 3, 2002

24 IARC, Monographs, Part I, Vol. 80, p. 338

25 *ibid*., p. 332 - 334

studies demonstrating a consistent pattern of increased risk for childhood leukemia."[26]

"In addition, virtually all of the laboratory evidence and the mechanistic evidence fail to support a relationship between low-level ELF magnetic fields and changes in biological function or disease status. Thus, on balance, the evidence is not strong enough to be considered causal, but sufficiently strong to remain a concern."[27]

"A number of other diseases have been investigated for possible association with ELF magnetic field exposure. These include cancers in both children and adults, depression, suicide, reproductive dysfunction, developmental disorders, immunological modifications and neurological disease. The scientific evidence supporting a linkage between ELF magnetic fields and any of these diseases is much weaker than for childhood leukemia and in some cases (for example, for cardiovascular disease or breast cancer) the evidence is sufficient to give confidence that magnetic fields do not cause the disease"[28]

"Furthermore, given both the weakness of the evidence for a link between exposure to ELF magnetic fields and childhood leukemia, and the limited impact on public health if there is a link, the benefits of exposure reduction on health are unclear. Thus the costs of precautionary measures should be very low."[29]

III. APPLICATION OF THE CPUC'S "NO-COST AND LOW-COST" EMF POLICY TO THIS PROJECT

Recognizing the scientific uncertainty over the connection between EMF exposures and health effects, the CPUC adopted a policy that addresses public concern over EMF with a combination of education, information, and precaution-based approaches. Specifically, Decision 93-11-013 established a precautionary based "no-cost and low-cost" EMF policy for California's regulated electric utilities based on recognition that scientific research had not demonstrated that

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[26] WHO, Environmental Health Criteria 238, EXTREMELY LOW FREQUENCY FIELDS, p. 11 - 13, 2007
[27] *ibid*., p. 12
[28] *ibid*., p. 12
[29] *ibid*., p. 13

exposures to EMF cause health hazards and that it was inappropriate to set numeric standards that would limit exposure.

In 2006, the CPUC completed its review and update of its EMF Policy in Decision 06-01-042. This decision reaffirmed the finding that state and federal public health regulatory agencies have not established a direct link between exposure to EMF and human health effects,[30] and the policy direction that (1) use of numeric exposure limits was not appropriate in setting utility design guidelines to address EMF,[31] and (2) existing "no-cost and low-cost" precautionary-based EMF policy should be continued for proposed electrical facilities. The decision also reaffirmed that EMF concerns brought up during Certificate of Public Convenience and Necessity (CPCN) and Permit to Construct (PTC) proceedings for electric and transmission and substation facilities should be limited to the utility's compliance with the CPUC's "no-cost and low-cost" policies.[32]

The decision directed regulated utilities to hold a workshop to develop standard approaches for EMF Design Guidelines and such a workshop was held on February 21, 2006. Consistent design guidelines have been developed that describe the routine magnetic field reduction measures that regulated California electric utilities consider for new and upgraded transmission line and transmission substation projects. SCE filed its revised EMF Design Guidelines with the CPUC on July 26, 2006.

"No-cost and low-cost" measures to reduce magnetic fields would be implemented for this project in accordance with SCE's EMF Design Guidelines. In summary, the process of

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30 CPUC Decision 06-01-042, Conclusion of Law No. 5, mimeo. p. 19 ("As discussed in the rulemaking, a direct link between exposure to EMF and human health effects has yet to be proven despite numerous studies including a study ordered by this Commission and conducted by DHS.").

31 CPUC Decision 06-01-042, mimeo. p. 17 - 18 ("Furthermore, we do not request that utilities include non-routine mitigation measures, or other mitigation measures that are based on numeric values of EMF exposure, in revised design guidelines or apply mitigation measures to reconfigurations or relocations of less than 2,000 feet, the distance under which exemptions apply under GO 131-D. Non-routine mitigation measures should only be considered under unique circumstances.").

32 CPUC Decision 06-01-042, Conclusion of Law No. 2, ("EMF concerns in future CPCN and PTC proceedings for electric and transmission and substation facilities should be limited to the utility's compliance with the Commission's low-cost/no-cost policies.").

evaluating "no-cost and low-cost" magnetic field reduction measures and prioritizing within and between land usage classes considers the following:

1. SCE's priority in the design of any electrical facility is public and employee safety. Without exception, design and construction of an electric power system must comply with all applicable federal, state, and local regulations, applicable safety codes, and each electric utility's construction standards. Furthermore, transmission and subtransmission lines and substations must be constructed so that they can operate reliably at their design capacity. Their design must be compatible with other facilities in the area and the cost to operate and maintain the facilities must be reasonable.

2. As a supplement to Step 1, SCE follows the CPUC's direction to undertake "no-cost and low-cost" magnetic field reduction measures for new and upgraded electrical facilities. Any proposed "no-cost and low-cost" magnetic field measures, must, however, meet the requirements described in Step 1 above. The CPUC defines "no-cost and low-cost" measures as follows:

   - Low-cost measures, in aggregate, should:
     - Cost in the range of 4 percent of the total project cost.
     - Result in magnetic field reductions of "15% or greater at the utility ROW [right-of-way]…"[33]

   The CPUC Decision stated,

   > "We direct the utilities to use 4 percent as a benchmark in developing their EMF mitigation guidelines. We will not establish 4 percent as an absolute cap at this time because we do not want to arbitrarily eliminate a potential measure that might be available but costs

[33] CPUC Decision 06-01-042, p. 10

more than the 4 percent figure. Conversely, the utilities are encouraged to use effective measures that cost less than 4 percent."[34]

3. The CPUC provided further policy direction in Decision 06-01-042, stating that, "[a]lthough equal mitigation for an entire class is a desirable goal, we will not limit the spending of EMF mitigation to zero on the basis that not all class members can benefit."[35] While Decision 06-01-042 directs the utilities to favor schools, day-care facilities and hospitals over residential areas when applying low-cost magnetic field reduction measures, prioritization within a class can be difficult on a project case-by-case basis because schools, day-care facilities, and hospitals are often integrated into residential areas, and many licensed day-care facilities are housed in private homes, and can be easily moved from one location to another. Therefore, it may be practical for public schools, licensed day-care centers, hospitals, and residential land uses to be grouped together to receive highest prioritization for low-cost magnetic field reduction measures. Commercial and industrial areas may be grouped as a second priority group, followed by recreational and agricultural areas as the third group. Low-cost magnetic field reduction measures will not be considered for undeveloped land, such as open space, state and national parks, and Bureau of Land Management and U.S. Forest Service lands. When spending for low-cost measures would otherwise disallow equitable magnetic field reduction for all areas within a single land-use class, prioritization can be achieved by considering location and/or density of permanently occupied structures on lands adjacent to the projects, as appropriate.

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[34] CPUC Decision 93-11-013, § 3.3.2, p.10.
[35] CPUC Decision 06-01-042, p. 10

This FMP contains descriptions of various magnetic field models and the calculated results of magnetic field levels based on those models. These calculated results are provided only for purposes of identifying the relative differences in magnetic field levels among various transmission or subtransmission line design alternatives under a specific set of modeling assumptions and determining whether particular design alternatives can achieve magnetic field level reductions of 15 percent or more. The calculated results are not intended to be predictors of the actual magnetic field levels at any given time or at any specific location if and when the project is constructed. This is because magnetic field levels depend upon a variety of variables, including load growth, customer electricity usage, and other factors beyond SCE's control. The CPUC affirmed this in D. 06-01-042 stating:

> "Our [CPUC] review of the modeling methodology provided in the utility [EMF] design guidelines indicates that it accomplishes its purpose, which is to measure the relative differences between alternative mitigation measures. Thus, the modeling indicates relative differences in magnetic field reductions between different transmission line construction methods, but does not measure actual environmental magnetic fields."[36]

IV. PROJECT DESCRIPTION

Southern California Edison Company (SCE) proposes to construct the Falcon Ridge Substation Project (Proposed Project) to meet forecasted electrical demands in the cities of Rancho Cucamonga, Fontana, Rialto, and the surrounding areas of unincorporated San Bernardino County. Figure 1 shows the proposed substation site, two source line substations, as well as the preferred and alternate source line routes.

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[36] CPUC Decision 06-01-042, p. 11

The Proposed Project would include the following major electrical components:

- Construction of a new 66/12 kilovolt (kV) distribution substation (Falcon Ridge Substation). Falcon Ridge Substation would be an unattended, automated, 56 mega-volt ampere (MVA), 66/12 kV low-profile substation.

- Installation of two new 66 kV subtransmission source lines to connect the proposed Falcon Ridge Substation to the existing Etiwanda 220/66 kV Substation (Etiwanda Substation) and Alder 66/12 kV Substation (Alder Substation).

    - One new 66 kV subtransmission source line from the existing Alder Substation would be approximately 3 miles in length and connect to the proposed Falcon Ridge Substation.

        - In order to accommodate the connection of the subtransmission source line, a 66 kV switchrack position at Alder Substation would need to be equipped and the operating and transfer buses would need to be extended. For the purpose of EMF evaluation, this minor substation modification will not be evaluated in this FMP.

    - One new 66 kV subtransmission source line from the existing Etiwanda Substation would be approximately 9 miles in length and connect to the proposed Falcon Ridge Substation.

        - In order to accommodate the connection of the subtransmission source line, a 66 kV switchrack position at Etiwanda Substation would need to be

equipped. For the purpose of EMF evaluation, this minor substation modification will not be evaluated in this FMP.

- Construction of three new underground 12 kV distribution getaways

Etiwanda-Falcon Ridge 66 kV Subtransmission Line

The Etiwanda Subtransmission Source Line Route would connect to the existing Etiwanda Substation which is located south of Foothill Boulevard and west of Etiwanda Avenue. The new 66 kV subtransmission facilities would exit Etiwanda Substation underground for approximately 1,300 feet in a new duct bank to the east side of Etiwanda Avenue where the subtransmission line would rise to an overhead position via a TSP riser pole. The 66 kV subtransmission facilities would then extend northeast within SCE's existing transmission ROW until it intersects with South Highland Avenue where it would be placed underground for approximately 300 feet to maintain required electrical clearances with the existing 500 kV transmission line. The subtransmission line would rise to an overhead position where SCE's existing transmission ROW intersects South Highland Avenue and would divert from SCE's existing transmission ROW and extend east parallel to South Highland Avenue to the intersection of South Highland Avenue and San Sevaine Road. The subtransmission line would then extend north paralleling San Sevaine Road spanning the 210 Freeway at right angles until San Sevaine Road intersects with SCE's existing transmission ROW. The total length of subtransmission routing off of the existing corridor would be approximately 0.75 miles. The 66 kV subtransmission facilities would then again extend northeast within SCE's existing transmission ROW, until it intersects with Summit Avenue. The 66 kV subtransmission

facilities would then extend east on SCE's existing transmission ROW until it reaches the proposed substation site. New access roads would be required to construct and maintain the subtransmission facilities. The Etiwanda Subtransmission Source Line Route would be approximately 9 miles long.

In order to accommodate the new 66 kV subtransmission facilities for the Etiwanda Subtransmission Source Line Route, four interset poles would be required at locations where the proposed Etiwanda Subtransmission Source Line Route crosses the Etiwanda-Alder-Randall, Etiwanda-Randall, and the Etiwanda-Declez #1 66 kV subtransmission lines. Additionally, three existing wood poles located within existing ROW between Foothill Boulevard and Baseline Avenue would be replaced with TSPs. There is the potential for re-framing pole-heads along portions of this route.

Alder-Falcon Ridge 66 kV Subtransmission Line

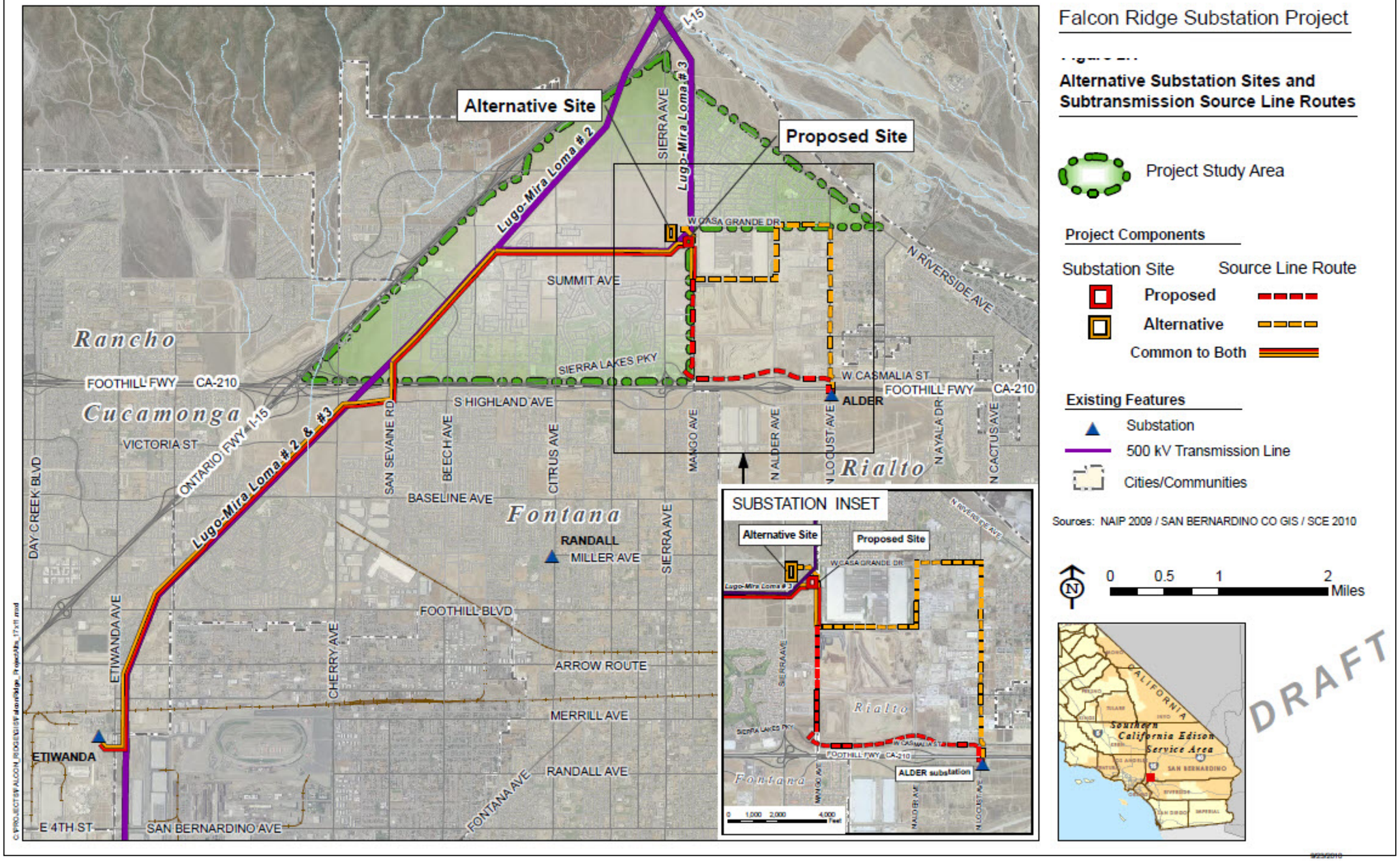
The Alder Subtransmission Source Line Route would connect to the existing Alder Substation which is located south of the 210 Freeway and east of Locust Avenue. The new 66 kV subtransmission facilities would leave Alder Substation on existing structures (Etiwanda-Alder-Randall 66 kV Subtransmission Line) to the west for approximately 600 feet and would include removing one LWS pole, replacing it with one new TSP and re-framing pole-heads to accommodate the second circuit. The new 66 kV subtransmission facilities would then extend north on three new TSPs spanning the 210 Freeway and paralleling Locust Avenue until it intersects with West Casmalia Street. At the intersection of Locust Avenue and West Casmalia Street, one existing pole would be removed and existing distribution, telecom facilities and other joint pole users would be placed underground to the north side of West Casmalia Street. The 66

kV subtransmission facilities would then extend west on new structures along West Casmalia Street until it intersects with Mango Avenue. At the intersection of West Casmalia Street and Mango Avenue, the 66 kV subtransmission facilities would then extend north on new structures along the future extension of Mango Avenue until it reaches the proposed substation Site. New access roads would be required to construct and maintain the subtransmission facilities, see Section 3.2.3.2 Access Roads for additional information. The Alder Source Line Route would be approximately 3 miles in length.

Falcon Ridge Substation

The Falcon Ridge Substation would be a new 66/12 kV unattended, automated, 56 MVA low-profile substation capable of an ultimate buildout of 112 MVA. The substation would encompass approximately 2.7 acres of an approximately 7.5-acre parcel located in the City of Fontana. SCE's remaining acreage within the proposed site may be considered for future street improvements and widening, street setbacks, safety buffers, and landscaping if needed. The dimensions of the substation would be approximately 370 feet by 337 feet. The property is triangular in shape and the property boundaries are approximately 800 feet by 800 feet by 1130 feet.

Figure 1. Falcon Ridge Substation Project Area Map



V. EVALUATION OF "NO-COST AND LOW-COST" MAGNETIC FIELD REDUCTION DESIGN OPTIONS

Please note that following magnetic field models and the calculated results of magnetic field levels are intended only for purposes of identifying the relative differences in magnetic field levels among various subtransmission line and subtransmission line design alternatives under a specific set of modeling assumptions (see §VII-Appendix A for more detailed information about the calculation assumptions and loading conditions) and determining whether particular design alternatives can achieve magnetic field level reductions of 15 percent or more. The calculated results are not intended to be predictors of the actual magnetic field levels at any given time or at any specific location when the Proposed Project is constructed.

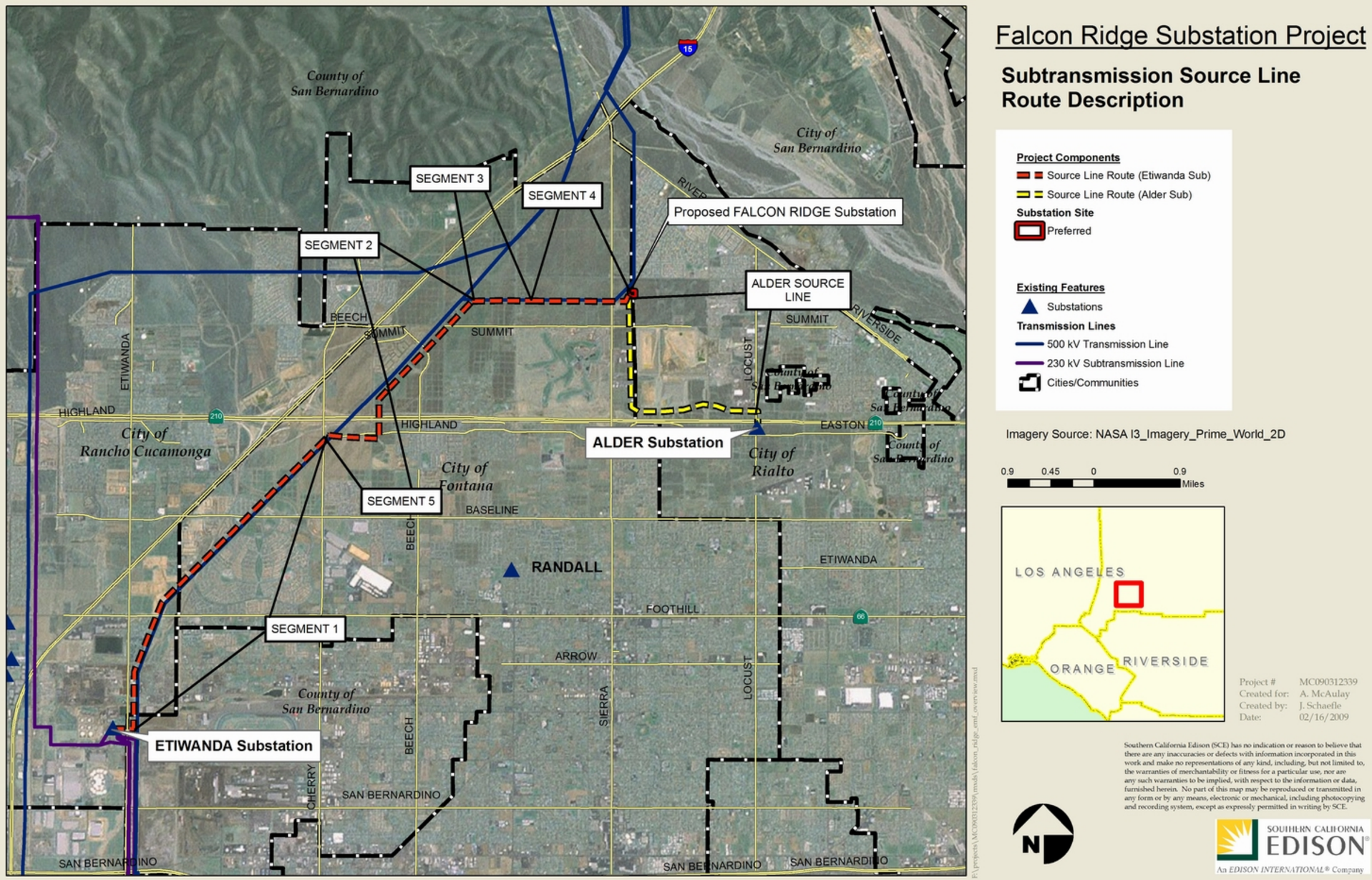
For the purpose of evaluating "no-cost and low-cost" magnetic field reduction design options, the Proposed Project is divided into three parts:

- Part 1: Proposed Etiwanda–Falcon Ridge and Alder–Falcon Ridge 66 kV Subtransmission Lines
- Part 2: Proposed Falcon Ridge 66/12 kV Substation
- Part 3: Project Alternatives

Part 1: Proposed Etiwanda–Falcon Ridge and Alder–Falcon Ridge 66 kV Subtransmission Lines

Figure 2 shows the Etiwanda Source Line which is broken down into five segments for magnetic field reduction analysis, as well as the Alder Source Line.

Figure 2. Source Lines Segments for Magnetic Field Analysis



Segment 1 - Etiwanda Source Line (Etiwanda – Falcon Ridge 66 kV)

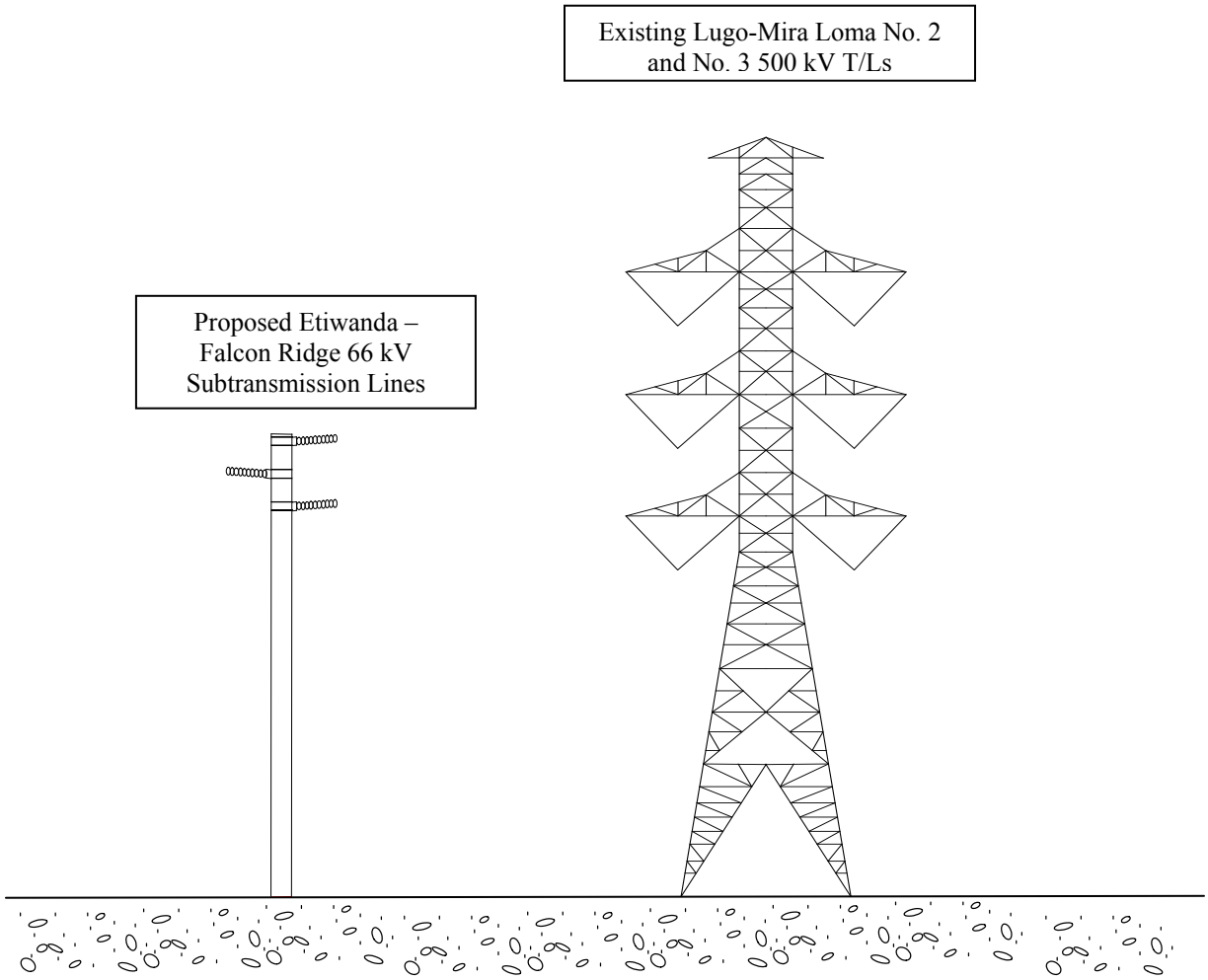
Figure 3 shows the typical design of the Etiwanda 66 kV source line Segment 1 and the existing Lugo-Mira Loma No. 2 and No. 3 double-circuit 500 kV T/Ls. The Segment 1 will be constructed mostly on single-circuit structures on the west side of the 500 kV T/Ls. Based on preliminary designs, the LWS poles would be at least 75 feet in height (65 feet above ground), and TSPs would range between 70 to 100 feet in height. The structures will mostly be located within SCE 500 kV ROW. Currently there is a licensed day care center approximately 50 feet from the west edge (left ROW in Figure 4) of the SCE ROW on the corner of South Heritage Circle and West Liberty Parkway in Fontana. There are residential areas, commercial/industrial, and recreational areas along the Segment 1.

No-Cost Field Reduction Measures: The proposed design for Segment 1 includes the following no-cost field reduction measure:

1. Utilizing structure heights that meet or exceed SCE's EMF preferred design criteria.
2. Utilizing subtransmission line construction that reduces the space between conductors compared with other designs

Figure 3. Proposed Etiwanda – Falcon Ridge 66 kV Single-Circuit - Segment 1 and Existing Lugo-Mira Loma No.2 and No.3 Double-Circuit 500 kV T/Ls

(Looking North-East)



Low-Cost Field Reduction Options: Because there is a day care center and some residential areas near the west edge of SCE ROW where the proposed 66 kV line will be, the low-cost measure of arranging conductors for field reduction was considered for this segment.

Magnetic Field Calculations: Figure 4 and Table 2 show the calculated magnetic field levels for proposed 66 kV design. These calculations were made using the minimum proposed structure height of 65 feet above ground with the low-cost measure of arranging conductors for magnetic field reduction incorporated.

Figure 4. Calculated Magnetic Field Levels[37] for Segment 1 Proposed Etiwanda – Falcon Ridge 66 kV Line and Existing Lugo-Mira Loma No. 2 and No. 3 500 kV T/Ls

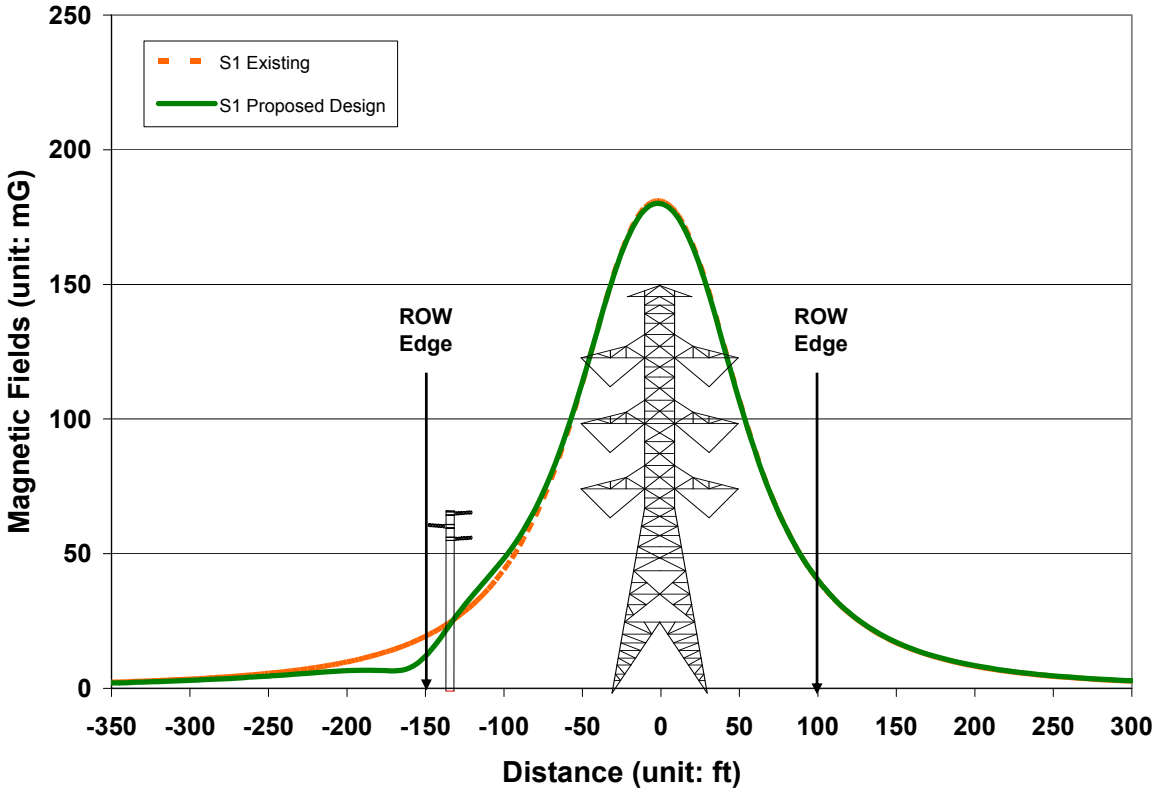


Table 2. Calculated Magnetic Field Levels[38] for Segment 1				
Design Options	Left ROW Edge (mG)	% Reduction	Right ROW Edge (mG)	% Reduction
Existing	19.3	N/A	40.1	N/A
Proposed Design	11.9	38%	40.2	Less than 15% Increase

37 This table lists calculated magnetic field levels for design comparison only and is not meant to predict actual magnetic field levels.

38 This table lists calculated magnetic field levels for design comparison only and is not meant to predict actual magnetic field levels.

Recommendations for Segment 1: *The proposed design includes no-cost field reduction measures such as using structure heights that meet or exceed SCE's EMF preferred design criteria and utilizing subtransmission line construction that reduces the space between conductors compared with other designs. Because the presence of a day care center and residential area in the nearby vicinity, the low-cost field reduction measure of arranging phase conductors for field reduction is recommended for this segment.*

Segment 2 - Etiwanda Source Line

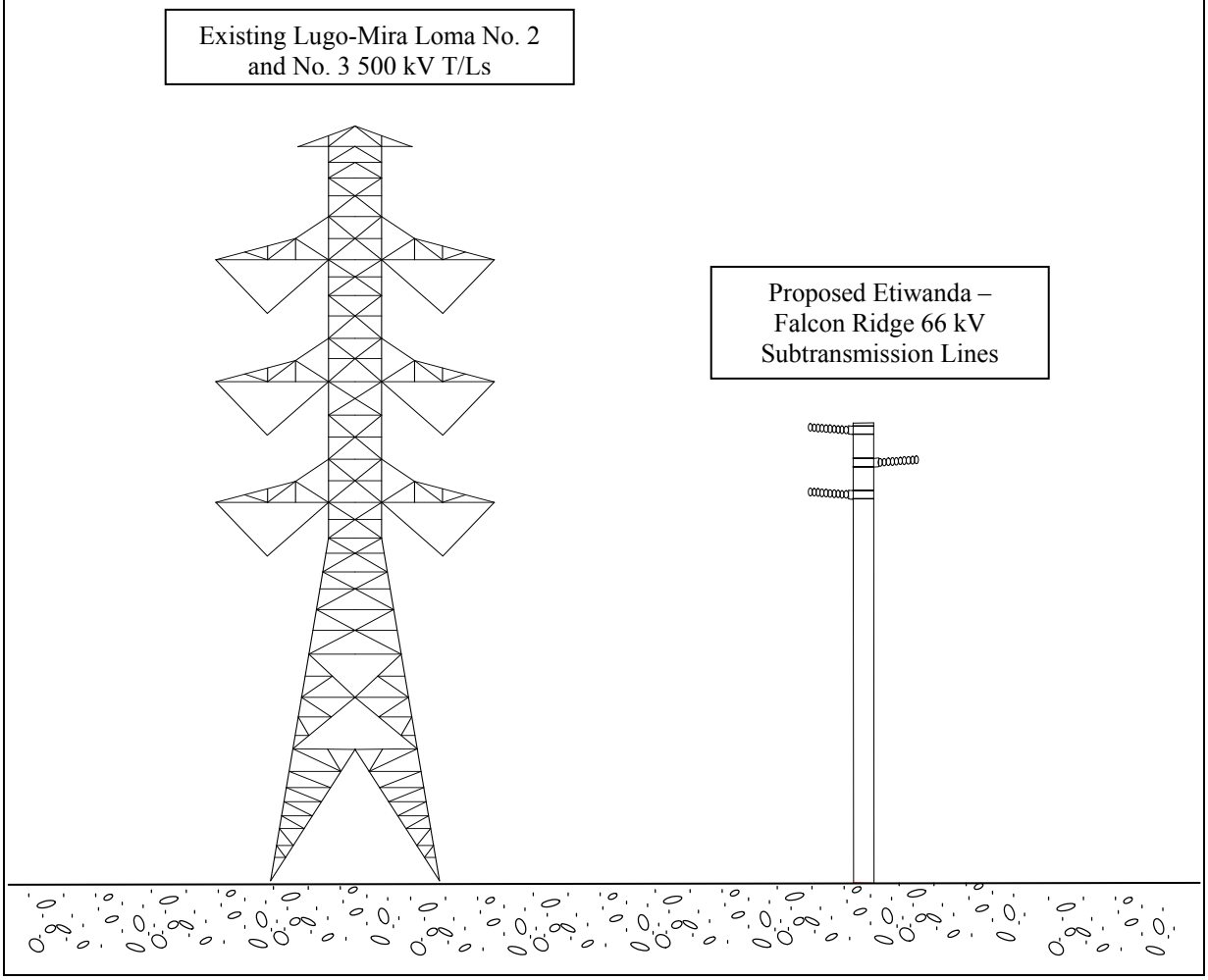
Figure 5 shows the typical design of the Etiwanda 66 kV source line Segment 2 and the existing Lugo-Mira Loma No. 2 and No. 3 double-circuit 500 kV T/Ls. The Segment 2 will be constructed mostly on single-circuit structures on the east side of the 500 kV T/Ls. Based on preliminary designs, the LWS poles would be at least 75 feet in height (65 feet above ground), and TSPs would range between 70 to 100 feet in height. The structures will mostly be located within SCE 500 kV ROW. There are residential, recreational, and agricultural areas along Segment 2.

No-Cost Field Reduction Measures: The proposed design for Segment 2 includes the following no-cost field reduction measure:

1. Utilizing structure heights that meet or exceed SCE's EMF preferred design criteria.
2. Utilizing subtransmission line construction that reduces the space between conductors compared with other designs

Figure 5. Proposed Etiwanda – Falcon Ridge 66 kV Single-Circuit - Segment 2 and Existing Lugo-Mira Loma No. 2 and No. 3 Double-Circuit 500 kV T/Ls

(Looking North-East)



Low-Cost Field Reduction Options: Because there are some residential areas near the east edge of SCE ROW where the proposed 66 kV line will be, the low-cost measure of arranging conductors for field reduction was considered for this segment.

Magnetic Field Calculations: Figure 6 and Table 3 show the calculated magnetic field levels for proposed design. These calculations were made using the minimum proposed

structure height of 65 feet above ground with the low-cost measure of arranging conductors for magnetic field reduction incorporated.

Figure 6. Calculated Magnetic Field Levels[39] for Segment 2 Proposed Etiwanda – Falcon Ridge 66 kV Line and Existing Lugo-Mira Loma No. 2 and No. 3 500 kV T/Ls

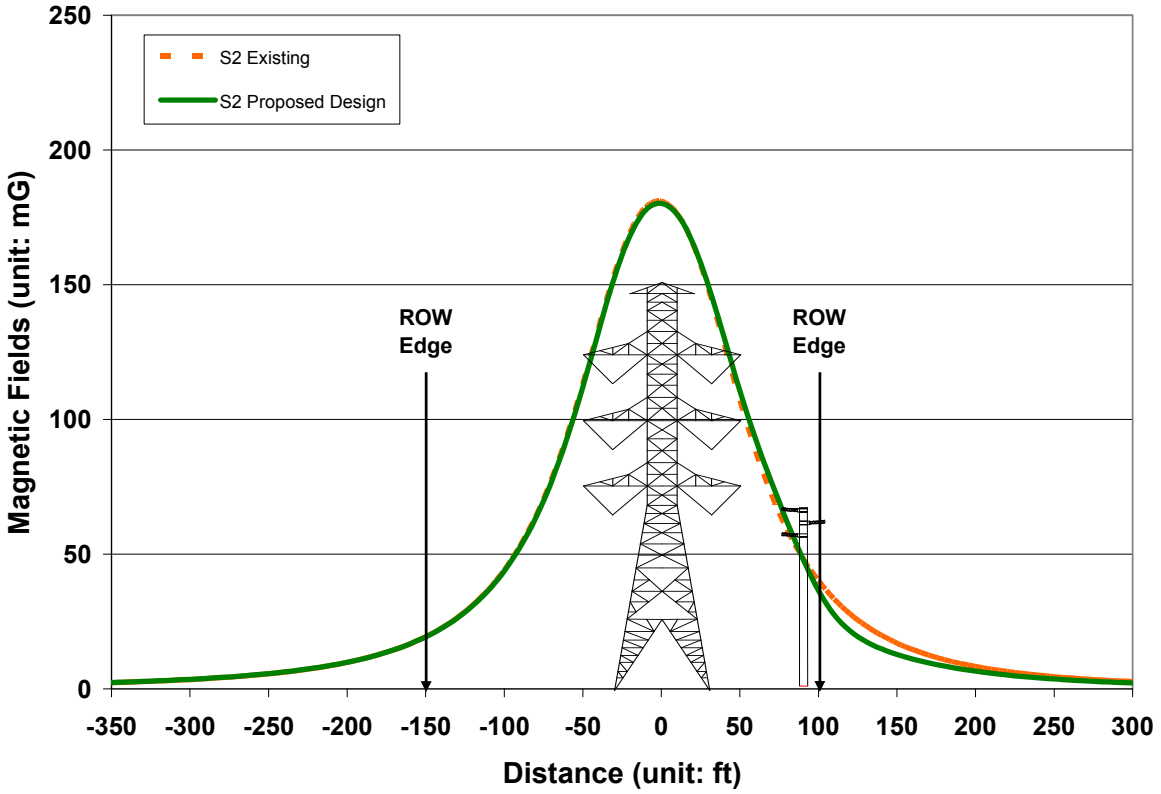


Table 3. Calculated Magnetic Field Levels[40] for Segment 2				
Design Options	Left ROW Edge (mG)	% Reduction	Right ROW Edge (mG)	% Reduction

39 This table lists calculated magnetic field levels for design comparison only and is not meant to predict actual magnetic field levels.

40 This table lists calculated magnetic field levels for design comparison only and is not meant to predict actual magnetic field levels.

Existing	19.3	N/A	40.1	N/A
Proposed Design	19.3	0	36.5	9.0

Recommendations for Segment 2: *The proposed design includes no-cost field reduction measures such as using structure heights that meet or exceed SCE's EMF preferred design criteria and utilizing subtransmission line construction that reduces the space between conductors compared with other designs. Because the presence of some residential areas in the nearby vicinity, the low-cost field reduction measure of arranging phase conductors for field reduction is recommended for this segment even the field reduction is less than 15% from the existing condition at the edge of the ROW. Without arranging phase conductors for field reduction, the magnetic field will increase from the existing condition.*

Segment 3 - Etiwanda Source Line

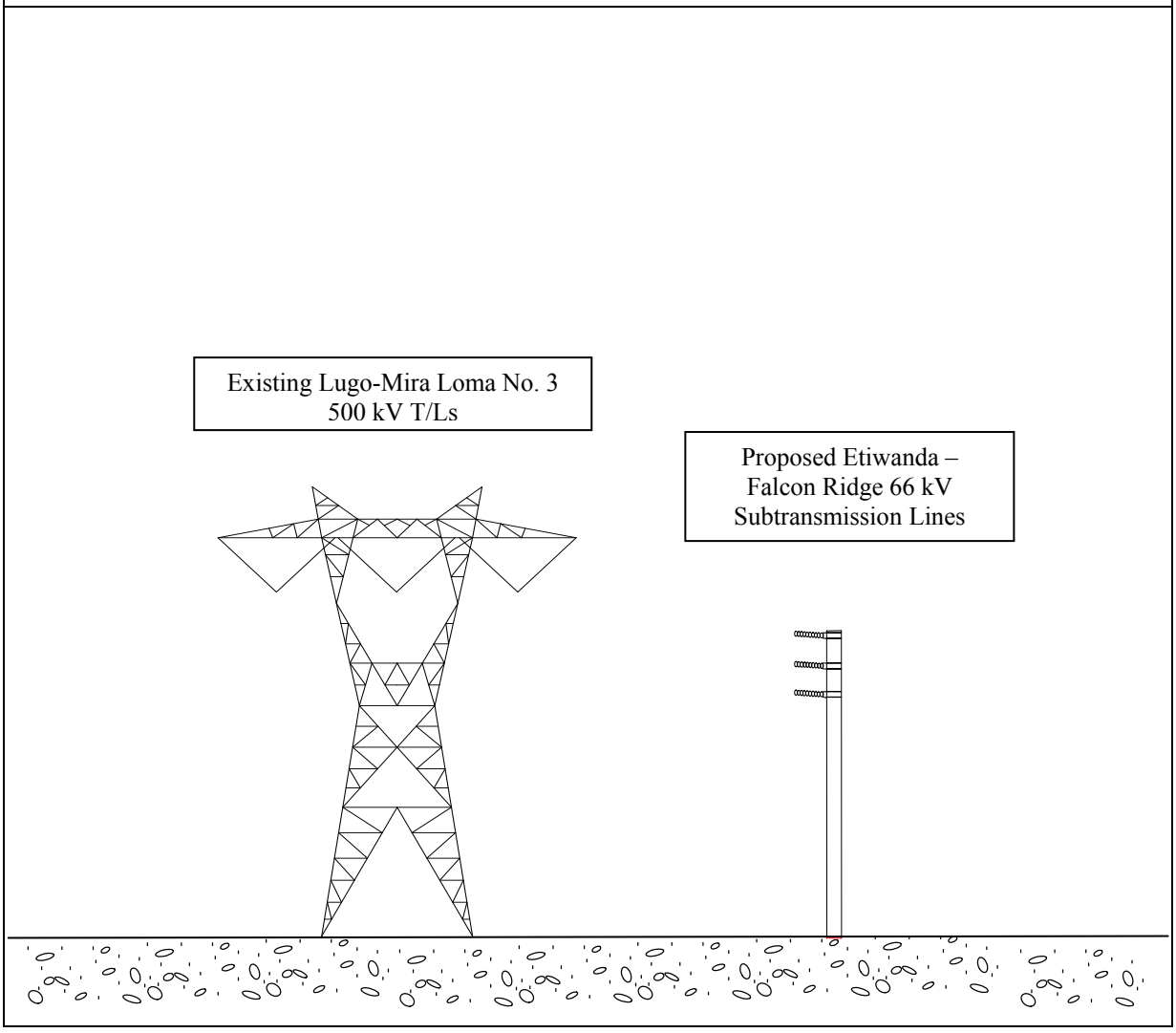
Figure 7 shows the typical design of the Etiwanda 66 kV source line Segment 3 and the existing Lugo-Mira Loma No. 3 single-circuit 500 kV T/L. The Segment 3 will be constructed mostly on single-circuit structures on the south side of the 500 kV T/L. Based on preliminary designs, the LWS poles would be at least 75 feet in height (65 feet above ground), and TSPs would range between 70 to 100 feet in height. The structures will mostly be located within SCE 500 kV ROW. There are residential areas along Segment 3.

No-Cost Field Reduction Measures: The proposed design for Segment 3 includes the following no-cost field reduction measure:

1. Utilizing structure heights that meet or exceed SCE's EMF preferred design criteria.

Figure 7. Proposed Etiwanda – Falcon Ridge 66 kV Single-Circuit - Segment 3 and Existing Lugo-Mira Loma No. 3 Single-Circuit 500 kV T/Ls

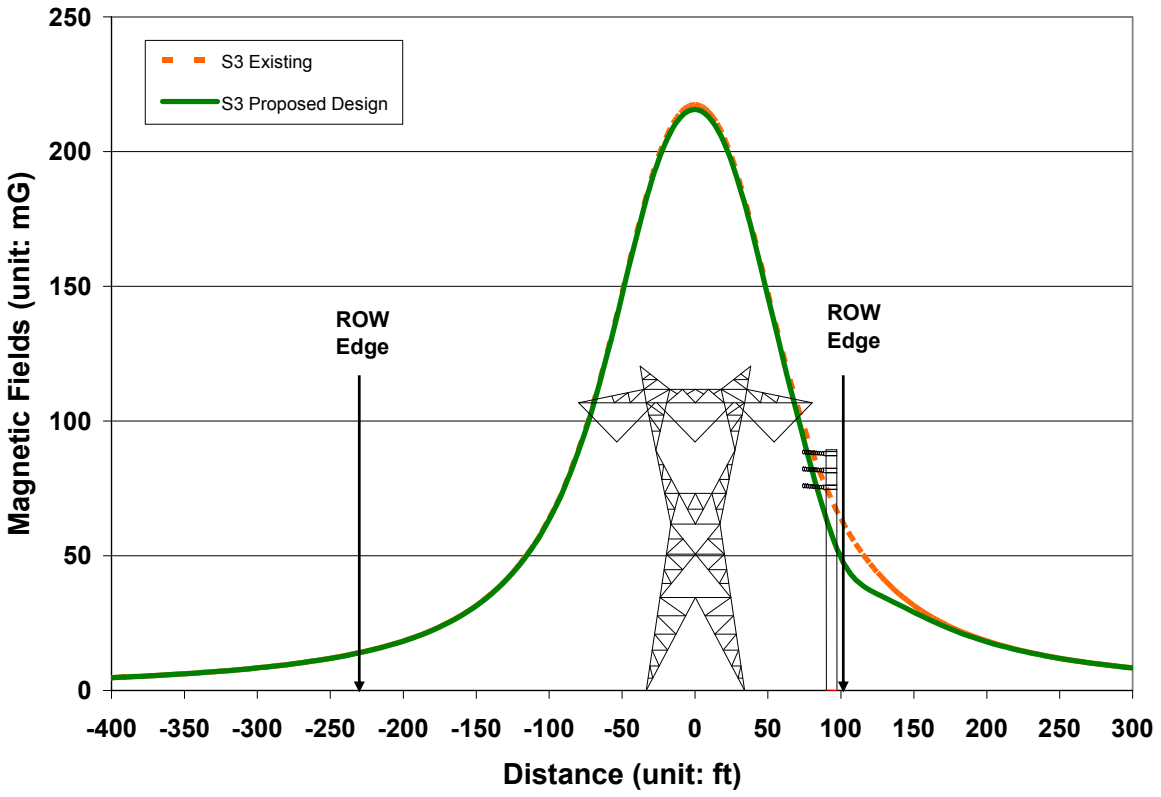
(Looking East)



Low-Cost Field Reduction Options: Because there are some residential areas near the east edge of SCE ROW where the proposed 66 kV line will be, the low-cost measure of arranging conductors for field reduction was considered for this segment.

Magnetic Field Calculations: Figure 8 and Table 4 show the calculated magnetic field levels for proposed design. These calculations were made using the minimum proposed structure height of 65 feet above ground with the low-cost measure of arranging conductors for magnetic field reduction incorporated.

Figure 8. Calculated Magnetic Field Levels[41] for Segment 3 Proposed Etiwanda – Falcon Ridge 66 kV Line and Existing Lugo-Mira Loma No. 3 500 kV T/Ls



41 This table lists calculated magnetic field levels for design comparison only and is not meant to predict actual magnetic field levels.

Table 4. Calculated Magnetic Field Levels[42] for Segment 3				
Design Options	Left ROW Edge (mG)	% Reduction	Right ROW Edge (mG)	% Reduction
Existing	14.0	N/A	63.7	N/A
Proposed Design	14.0	0	49.3	22.6

Recommendations for Segment 3: *The proposed design includes no-cost field reduction measures such as using structure heights that meet or exceed SCE's EMF preferred design criteria. Because the presence of some residential areas in the nearby vicinity, the low-cost field reduction measure of arranging phase conductors for field reduction is recommended for this segment.*

Segment 4 - Etiwanda Source Line

Figure 9 shows the typical design of the Etiwanda 66 kV source line Segment 4 and the existing Lugo-Mira Loma No. 3 single-circuit 500 kV T/L. The Segment 4 will be constructed mostly on single-circuit structures on the south side of the 500 kV T/L. Based on preliminary designs, the LWS poles would be at least 75 feet in height (65 feet above ground), and TSPs would range between 70 to 100 feet in height. The structures will mostly be located within SCE 500 kV ROW. There are residential areas along Segment 4.

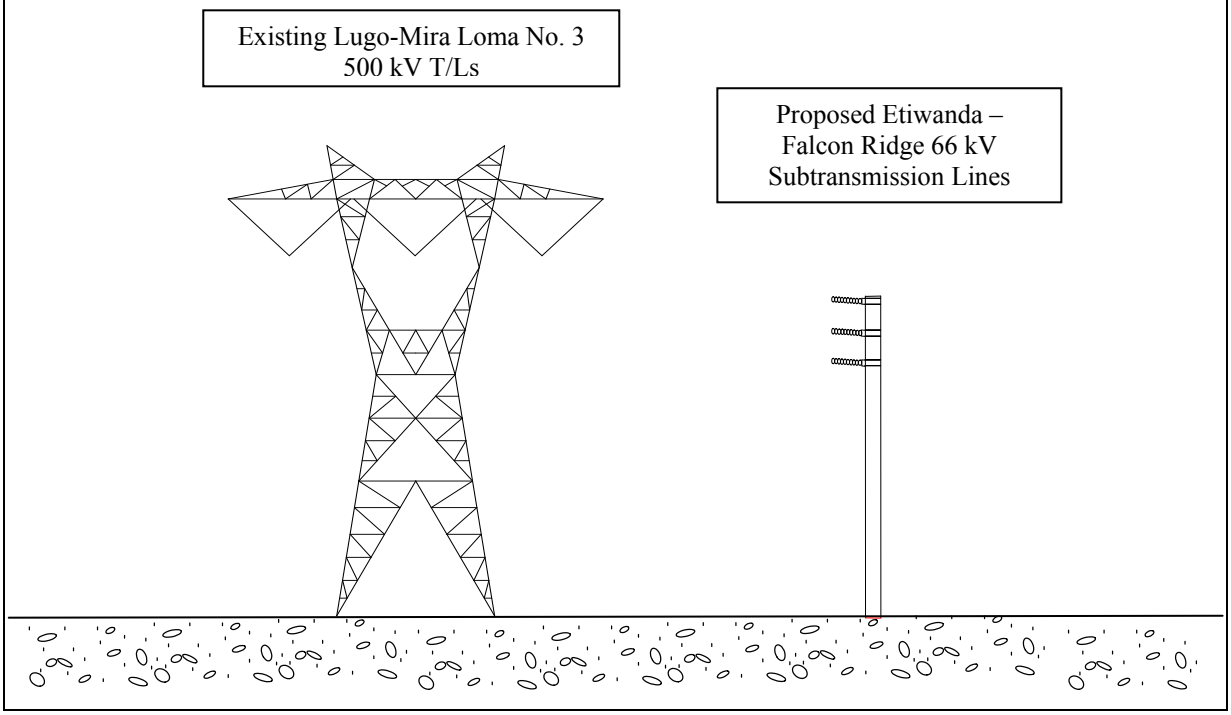
No-Cost Field Reduction Measures: The proposed design for Segment 3 includes the following no-cost field reduction measure:

[42] This table lists calculated magnetic field levels for design comparison only and is not meant to predict actual magnetic field levels.

1. Utilizing structure heights that meet or exceed SCE's EMF preferred design criteria.

Figure 9. Proposed Etiwanda – Falcon Ridge 66 kV Single-Circuit - Segment 4 and Existing Lugo-Mira Loma No. 3 Single-Circuit 500 kV T/Ls

(Looking East)



Low-Cost Field Reduction Options: Because there are some residential areas near the east edge of SCE ROW where the proposed 66 kV line will be, the low-cost measure of arranging conductors for field reduction was considered for this segment.

Magnetic Field Calculations: Figure 10 and Table 5 show the calculated magnetic field levels for proposed design. These calculations were made using the minimum proposed structure height of 65 feet above ground with the low-cost measure of arranging conductors for magnetic field reduction incorporated.

Figure 10. Calculated Magnetic Field Levels[43] for Segment 4 Proposed Etiwanda – Falcon Ridge 66 kV Line and Existing Lugo-Mira Loma No. 3 500 kV T/Ls

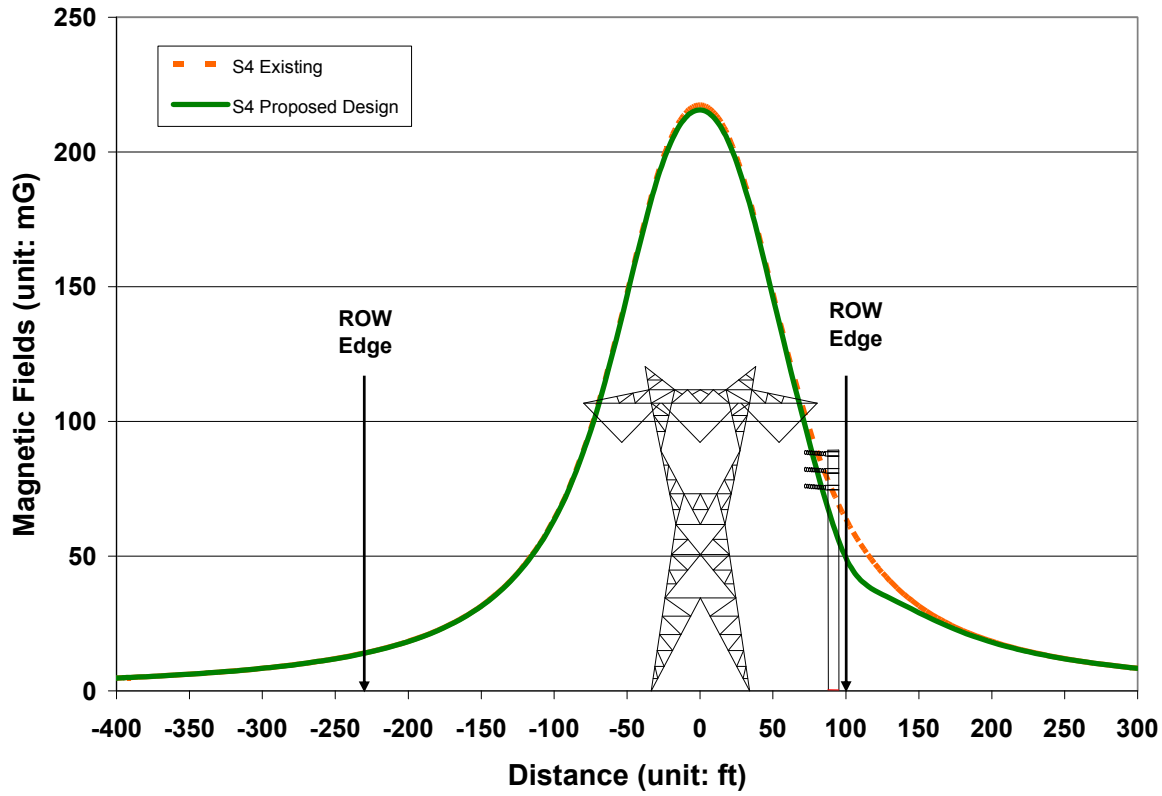


Table 5. Calculated Magnetic Field Levels[44] for Segment 4				
Design Options	Left ROW Edge (mG)	% Reduction	Right ROW Edge (mG)	% Reduction
Existing	14.0	N/A	63.7	N/A
Proposed Design	14.0	0	49.3	22.6

Recommendations for Segment 4: *The proposed design includes no-cost field reduction measures such as using structure heights that meet or exceed SCE's EMF preferred design criteria. Because the presence of some residential areas in the nearby vicinity, the low-cost field reduction measure of arranging phase conductors for field reduction is recommended for this segment.*

Segment 5 - Etiwanda Source Line

Etiwanda source line Segment 5 is between Segment 1 and Segment 2, but divert from the SCE ROW. Figure 11 shows the typical design of the Etiwanda 66 kV source line Segment 5. The Segment 5 will be constructed mostly on single-circuit. Based on preliminary designs, the LWS poles would be at least 75 feet in height (65 feet above ground), and TSPs would range between 70 to 100 feet in height. The structures will be located along South Highland Avenue and San Sevaine Road in an existing or future street ROW. For EMF analysis, calculated field levels were evaluated at 10 feet from the center line (C/L) of the structure for a single circuit. There are abandoned agricultural areas along Segment 5.

Continued from the previous page

[43] This table lists calculated magnetic field levels for design comparison only and is not meant to predict actual magnetic field levels.

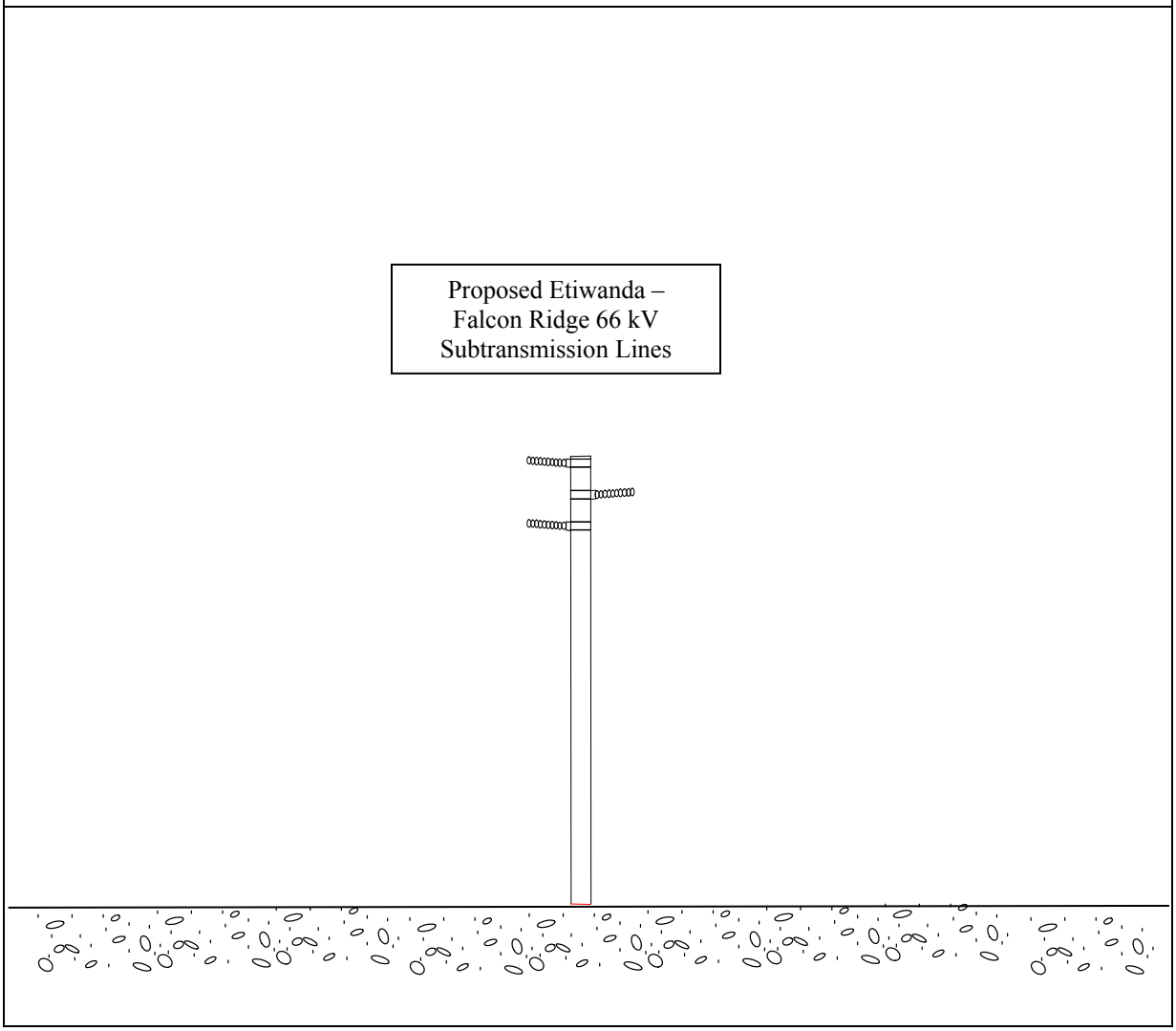
No-Cost Field Reduction Measures: The proposed design for Segment 5 includes the following no-cost field reduction measure:

1. Utilizing structure heights that meet or exceed SCE's EMF preferred design criteria.
2. Utilizing subtransmission line construction that reduces the space between conductors compared with other designs

Continued from the previous page

44 This table lists calculated magnetic field levels for design comparison only and is not meant to predict actual magnetic field levels.

Figure 11. Proposed Etiwanda – Falcon Ridge 66 kV Single-Circuit - Segment 5



Low-Cost Field Reduction Options: Because the proposed design incorporates the above no-cost field reduction measures including structure heights that meet or exceed SCE's EMF preferred design criteria, no further low-cost reduction measures such as utilizing taller structures were considered for this segment.

Magnetic Field Calculations: Figure 12 and Table 6 show the calculated magnetic field levels for proposed design. These calculations were made using the typical proposed structure height of 65 feet above ground.

Figure 12. Calculated Magnetic Field Levels[45] for Segment 5 Proposed Etiwanda – Falcon Ridge 66 kV Line

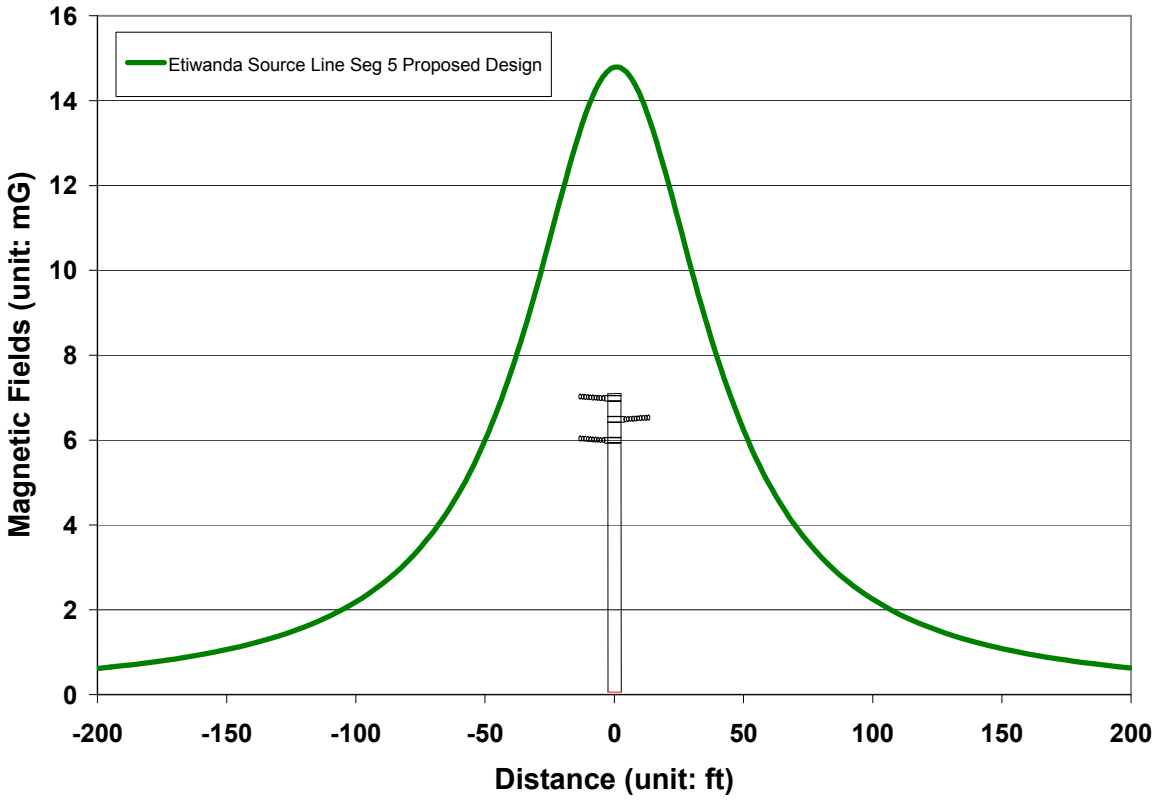


Table 6. Calculated Magnetic Field Levels[46] for Segment 5				
Design Options	10 Feet Left of C/L (mG)	% Reduction	10 Feet Right of C/L (mG)	% Reduction
Proposed Design	14.1	N/A	13.9	N/A

45 This table lists calculated magnetic field levels for design comparison only and is not meant to predict actual magnetic field levels.

46 This table lists calculated magnetic field levels for design comparison only and is not meant to predict actual magnetic field levels.

Recommendations for Segment 5: *Because the proposed design already incorporates structures with heights meeting or exceeding SCE's preferred design criteria, no further low-cost field reduction measures are recommended.*

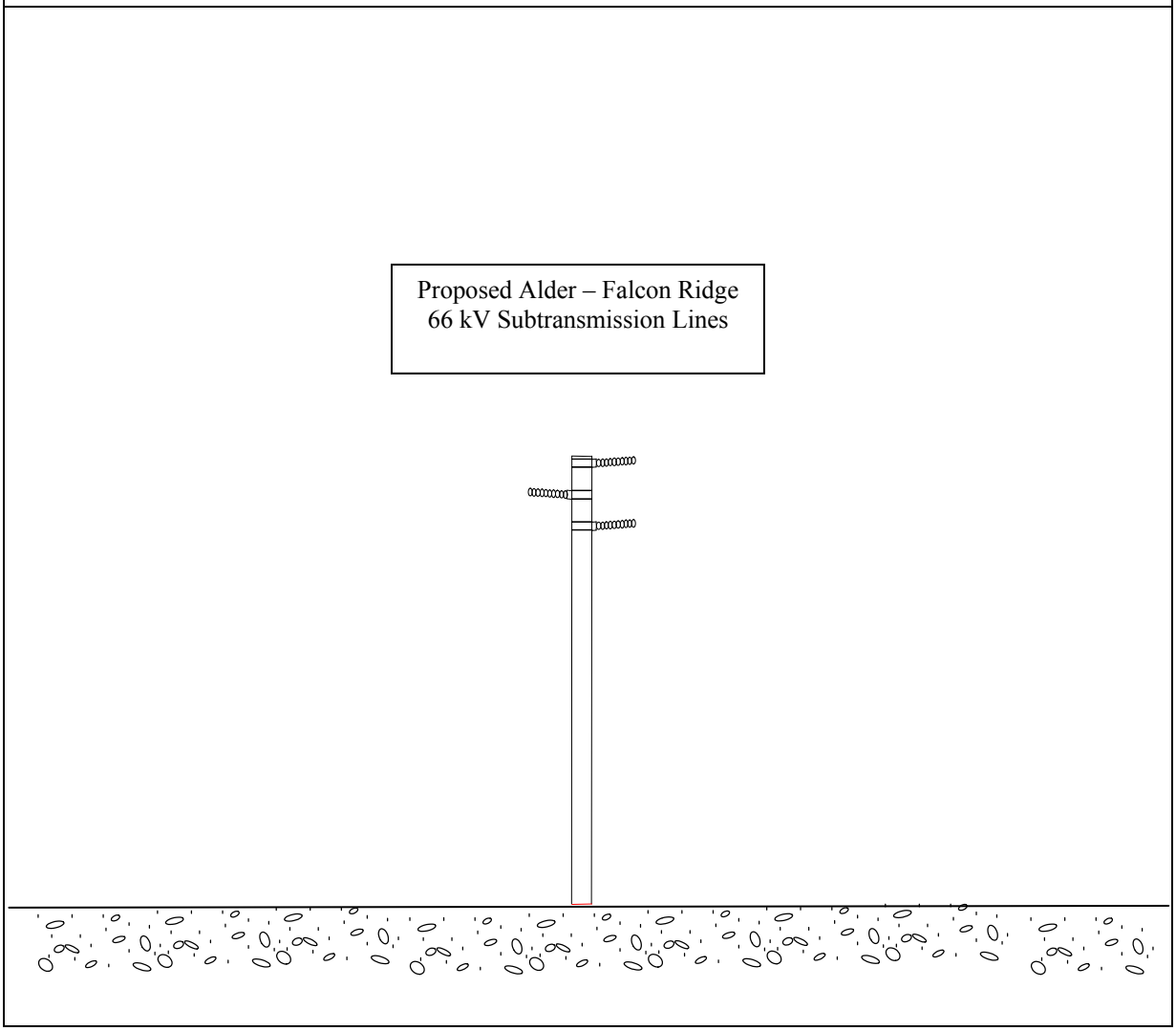
Alder 66 kV Source Line (Alder – Falcon Ridge 66 kV line)

Figure 13 shows the typical design of the Alder 66 kV source line. It will be constructed mostly on single-circuit structures. Based on preliminary designs, the LWS poles would be at least 75 feet in height (65 feet above ground), and TSPs would range between 70 to 100 feet in height. The structures will be located along Locust Avenue, Casmalia Street, and the future Mango Avenue extension in existing or future street ROW . For EMF analysis, calculated field levels were evaluated at 10 feet from the C/L of the structure for a single circuit. There are commercial/industrial areas along the Alder 66 kV source line route.

No-Cost Field Reduction Measures: The proposed design for Alder Source Line includes the following no-cost field reduction measure:

1. Utilizing structure heights that meet or exceed SCE's EMF preferred design criteria.
2. Utilizing subtransmission line construction that reduces the space between conductors compared with other designs

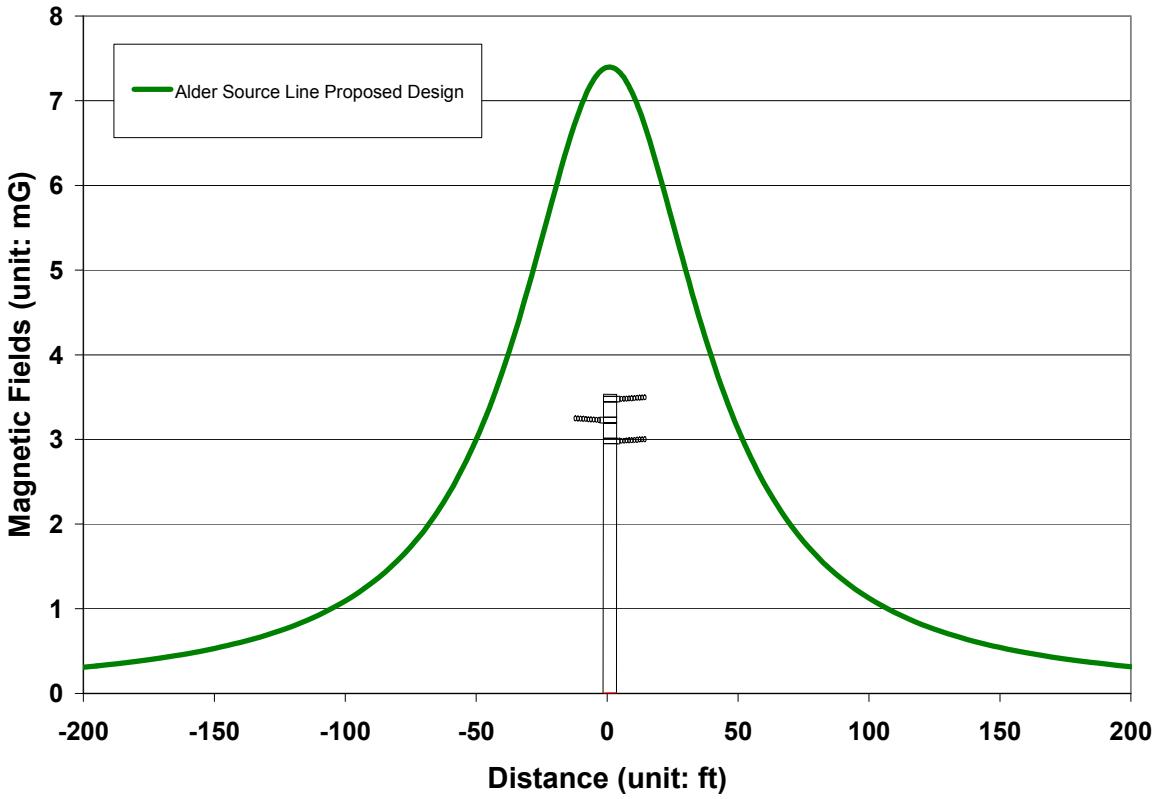
Figure 13. Proposed Alder – Falcon Ridge 66 kV Single-Circuit



Low-Cost Field Reduction Options: Because the proposed design incorporates the above no-cost field reduction measures including structure heights that meet or exceed SCE's EMF preferred design criteria, no further low-cost reduction measures such as utilizing taller structures were considered for this segment.

Magnetic Field Calculations: Figure 14 and Table 7 show the calculated magnetic field levels for proposed design. These calculations were made using the typical proposed structure height of 65 feet above ground.

Figure 14. Calculated Magnetic Field Levels[47] for Proposed Alder – Falcon Ridge 66 kV Line



47 This table lists calculated magnetic field levels for design comparison only and is not meant to predict actual magnetic field levels.

Table 7. Calculated Magnetic Field Levels[48] for Alder Source Line				
Design Options	10 Feet Left of C/L (mG)	% Reduction	10 Feet Right of C/L (mG)	% Reduction
Proposed Design	6.9	N/A	7.1	N/A

Recommendations for Alder Source Line: *Because the proposed design already incorporates structures with heights meeting or exceeding SCE's preferred design criteria, no further low-cost field reduction measures are recommended.*

Part 2: Proposed Falcon Ridge 66/12 kV Substation

Generally, magnetic field values along the substation perimeter are low compared to the substation interior because of the distance from the perimeter to the energized equipment. Normally, the highest magnetic field values around the perimeter of a substation result from overhead power lines and underground duct banks entering and leaving the substation, and are not caused by substation equipment. Therefore, the magnetic field reduction design options generally applicable to a substation project are as follows:

- Site selection for a new substation;
- Setback of substation structures and major substation equipment (such as bus, transformers, and underground cable duct banks, etc.) from perimeter;
- Field reduction for transmission lines and subtransmission lines entering and exiting the substation.

[48] This table lists calculated magnetic field levels for design comparison only and is not meant to predict actual magnetic field levels.

The Substation Checklist, as shown in Table 8, is used for evaluating the no-cost and low-cost design options considered for the substation project, the design options adopted, and reasons that certain design options were not adopted if applicable.

Table 8. Substation Checklist for Examining No-cost and Low-cost Magnetic Field Reduction Design Options

No.	No-Cost and Low-Cost Magnetic Field Reduction Design Options Evaluated for a Substation Project	Design Options Adopted? (Yes/No)	Reason(s) if not Adopted
1	Are 66 kV rated transformer(s) 15 feet from the substation property line?	Yes	
2	Are 66 kV rated switch-racks, capacitor banks & bus 8 feet (or more) from the substation property line?	Yes	
3	Are 66kV rated transfer & operating buses configured with the transfer bus facing the nearest property line?	Yes	
4	Are underground cable duct banks greater than 12 feet from side of property line?	Yes	

Part 3: Project Alternatives

This FMP includes only "no-cost and low-cost" magnetic field reduction design options for SCE's proposed routes and Proposed Substation site. SCE's Proponent's Environmental Assessment (PEA) contains various alternative line routes and substation site(s). Comparable "no-cost and low-cost" magnetic field reduction options for the Proposed Project can be applied to all alternative subtransmission routes and substation sites. A Final FMP will be prepared should an alternative route be approved.

VI. FINAL RECOMMENDATIONS FOR IMPLEMENTING "NO-COST AND LOW-COST" MAGNETIC FIELD REDUCTION DESIGN OPTIONS

In accordance with the "EMF Design Guidelines", filed with the CPUC in compliance with CPUC Decisions 93-11-013 and 06-01-042, SCE would implement the following "no-cost and low-cost" magnetic field reduction design options for Proposed Project:

For Proposed Segment 1 - Etiwanda 66 kV Source Line:

- Utilizing structure heights that meet or exceeds SCE's EMF preferred design criteria
- Utilizing subtransmission line construction that reduces the space between conductors compared with other designs
- Arranging conductors of proposed subtransmission line for magnetic field reduction
    - Proposed phasing arrangement: C-B-A (top to bottom, with two conductors facing the existing Lugo – Mira Loma No. 2 and No.3 T/Ls)

For Proposed Segment 2 - Etiwanda 66 kV Source Line:

- Utilizing structure heights that meet or exceeds SCE's EMF preferred design criteria
- Utilizing subtransmission line construction that reduces the space between conductors compared with other designs
- Arranging conductors of proposed subtransmission line for magnetic field reduction
    - Proposed phasing arrangement: A-B-C (top to bottom, with two conductors facing the existing Lugo – Mira Loma No. 2 and No.3 T/Ls)

For Proposed Segment 3 - Etiwanda 66 kV Source Line:

- Utilizing structure heights that meet or exceeds SCE's EMF preferred design criteria
- Arranging conductors of proposed subtransmission line for magnetic field reduction
    - Proposed phasing arrangement: B-C-A (top to bottom, with three conductors facing the existing Lugo – Mira Loma No.3 T/L)

For Proposed Segment 4 - Etiwanda 66 kV Source Line:

- Utilizing structure heights that meet or exceeds SCE's EMF preferred design criteria
- Arranging conductors of proposed subtransmission line for magnetic field reduction
    - Proposed phasing arrangement: B-C-A (top to bottom, with three conductors facing the existing Lugo – Mira Loma No.3 T/L)

For Proposed Segment 5 - Etiwanda 66 kV Source Line:

- Utilizing structure heights that meet or exceeds SCE's EMF preferred design criteria
- Utilizing subtransmission line construction that reduces the space between conductors compared with other designs

For Proposed Alder 66 kV Source Line:

- Utilizing structure heights that meet or exceeds SCE's EMF preferred design criteria
- Utilizing subtransmission line construction that reduces the space between conductors compared with other designs

For Proposed Falcon Ridge 66/12 kV Substation:

- Place major substation electrical equipment (such as transformers, switchracks, buses and underground duct banks) away from the substation property lines
- Configure the transfer and operating buses with the transfer bus closest to the nearest property line

The recommended "no-cost and low-cost" magnetic field reduction design options listed above are based upon preliminary engineering designs, and therefore, they are subject to change during the final engineering designs. If the final engineering designs are different than preliminary engineering designs, SCE would implement comparable "no-cost and low-cost" magnetic field reduction design options. If the final engineering designs are significantly different (in the context of evaluating and implementing CPUC's "no-cost and low-cost" EMF Policy) than the preliminary designs, a Final FMP will be prepared.

SCE's plan for applying the above "no-cost and low-cost" magnetic field reduction design options uniformly for the Proposed Project is consistent with the CPUC's EMF Decisions No. 93-11-013 and No. 06-01-042, and also with recommendations made by the U.S. NIEHS. Furthermore, the recommendations above meet the CPUC approved EMF Design Guidelines as well as all applicable national and state safety standards for new electrical facilities.

VII. APPENDIX A: TWO-DIMENTIONAL MODEL ASSUMPTIONS AND YEAR 2014 FORECASTED LOADING CONDITIONS

Magnetic Field Assumptions:

SCE uses a computer program titled "MFields"[49] to model the magnetic field characteristics of various transmission designs options. All magnetic field models and the calculated results of magnetic field levels presented in this document are intended only for purposes of identifying the relative differences in magnetic field levels among various subtransmission line and subtransmission line design alternatives under a specific set of modeling assumptions and determining whether particular design alternatives can achieve magnetic field level reductions of 15 percent or more. The calculated results are not intended to be predictors of the actual magnetic field levels at any given time or at any specific location if and when the project is constructed.

Typical two-dimensional magnetic field modeling assumptions include:

- All subtransmission lines were modeled using forecasted peak loads (see Table 9 and 10 below)
- All conductors were assumed to be straight and infinitely long
- Average conductor heights accounted for line sag used in the calculation for the proposed Etiwanda – Falcon Ridge and Alder – Falcon Ridge 66 kV subtransmission lines and existing Lugo – Mira Loma No. 2 and No. 3 T/Ls
- Magnetic field strength was calculated at a height of three feet above ground
- Resultant magnetic fields values were presented in this FMP
- All line currents were assumed to be balanced (i.e. neutral or ground currents are not considered)
- Terrain was assumed to be flat
- Project dominant power flow directions were used.

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49 SCE, MFields for Excel, Version 2.0, 2007.

Table 9. Year 2014 Forecasted Loading Conditions for Proposed 66 kV Subtransmission Lines	
Circuit Name	**Current (Amp)**
Proposed Etiwanda – Falcon Ridge 66 kV subtransmission line	500
Proposed Alder – Falcon Ridge 66 kV subtransmission line	250

Table 10. Existing Lugo – Mira Loma No. 2 and No. 3 T/L Loads	
Circuit Name	**Current (Amp)**
Existing Lugo – Mira Loma No. 2 500 kV T/L	2200
Existing Lugo – Mira Loma No. 3 500 kV T/L	2100

Notes:

1. Forecasted loading data is based upon scenarios representing load forecasts for the operating year of 2014. The forecasting data is subject to change depending upon availability of generations, load increase, changes in load demand, and by many other factors.
2. All existing line loading data is derived from historical data.
3. Load flow of the proposed Etiwanda – Falcon Ridge 66 kV and the existing Lugo – Mira Loma No. 2 and No. 3 T/Ls are assumed to be in the opposite directions

CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have this day served a true copy of the **APPLICATION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) FOR A PERMIT TO CONSTRUCT ELECTRICAL FACILITIES WITH VOLTAGES BETWEEN 50 KV AND 200 KV: FALCON RIDGE SUBSTATION PROJECT** on the parties identified below. Service was effected by placing the copies in properly addressed sealed envelopes and causing such envelopes to be delivered via overnight courier to the offices of the following individuals:

Karen Clopton Chief Administrative Law Judge California Public Utilities Office 505 Van Ness Avenue San Francisco, CA 94102	Melissa Jones Executive Director California Energy Commission 1516 9th Street, MS3-39 Sacramento, CA 95814-5512

Executed this 29th day of December 2010, at Rosemead, California.

/s/Meraj Rizvi
Meraj Rizvi, Project Analyst
SOUTHERN CALIFORNIA EDISON COMPANY

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Rosemead, California 91770