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Steptoe
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October 9, 2013

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Southern California Edison Company
Docket Nos. ER11-3697-000, ER11-3697-001, ER11-3697-003, and ER11-3697-005

Dear Ms. Bose:

On August 26, 2013, Southern California Edison Company ("SCE") filed an uncontested Offer of Settlement in the above-captioned proceeding. On October 1, 2013, the Honorable H. Peter Young certified the Offer of Settlement to the Commission.

SCE has determined that certain of the calculations and resulting wholesale rates set forth in some of the Exhibits included with the Offer of Settlement contain an error. Corrected pages, in clean and redlined form, are attached as Attachments A and B, respectively. The corrections apply to Exhibits F-2, F-3, and F-4, and to Schedules 29, 30 and 31 in Exhibits G-2, G-3, and G-4 to the Offer of Settlement. SCE requests that the corrected Exhibits F-2, F-3 and F-4 and corrected Schedules 29, 30 and 31 to Exhibits G-2, G-3 and G-4 included in Attachment A be inserted into the Offer of Settlement as

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replacements for the original pages, and that the Offer of Settlement be approved as revised by these corrected pages.

SCE is authorized to represent that all active participants to the proceeding either support or do not oppose this request. In view of this, in the event that the Commission determines that it is necessary to issue public notice of this filing, SCE requests that the Commission issue a shortened notice period, in order to facilitate the Commission's prompt review of SCE's Offer of Settlement. For the reasons set forth in the Offer of Settlement, SCE requests that the Commission act on the Offer of Settlement by November 15, 2013.

Please contact me if you have any questions.

Respectfully submitted,

/s/ Gary A. Morgans

Gary A. Morgans
Steptoe & Johnson LLP
1330 Connecticut Avenue, NW
Washington, DC 20036

Attorney for Southern California Edison Co.

ATTACHMENT A

CORRECTED EXHIBIT F-2
(Clean Version)

Effective Period: October 1, 2012 to December 31, 2012

1) Retail Base Transmission Revenue Requirements

Retail Base TRR: $789,284,765

2) Retail Base Transmission Rates

Rate Group	Energy Charge ($/kWh)	Demand Charge ($/kW)	Standby Demand Charge ($/kW)
Domestic	$0.01065	---	---
GS-1	$0.01069	---	---
TC-1	$0.00637	---	---
GS-2	---	$2.83	$1.81
TOU-GS-3	---	$3.14	$1.81
TOU-8-SEC	---	$3.29	$1.81
TOU-8-PRI	---	$3.19	$1.36
TOU-8-SUB below 220 kV	---	$3.23	$0.55
TOU-8-SUB 220 kV	---	$1.01	$0.65
PA-1	---	$0.54	$0.54
PA-2	---	$1.76	$1.76
TOU-AG	---	$1.45	$1.45
TOU-PA-5	---	$2.64	$1.81
Street Lighting	$0.00423	---	---

3) Wholesale Transmission Revenue Requirements and Associated Rates

	TOTAL	High Voltage	Low Voltage
Wholesale Base TRR:	$783,403,305	$736,945,768	$46,457,537
Wholesale TRBAA:	-$60,654,041	-$60,454,429	-$199,612
Less Standby Transmission Revenues:	-$8,233,459	-$7,745,196	-$488,262
Wholesale Transmission Revenue Requirement:	$714,515,805	$668,746,143	$45,769,663

	Rate	
Low Voltage Access Charge:	$0.00051	per kWh
Low Voltage Wheeling Access Charge:	$0.00051	per kWh
High Voltage Utility Specific Rate:	$0.0073869	per kWh
High Voltage Existing Contracts Access Charge:	$3.70	per kW
Low Voltage Existing Contracts Access Charge:	$0.25	per kW

4) Gross Load

Gross Load:	90,531,472	MWh

CORRECTED EXHIBIT F-3
(Clean Version)

Effective Period: January 1, 2013 to March 31, 2013

1) Retail Base Transmission Revenue Requirements

Retail Base TRR: $789,284,765

2) Retail Base Transmission Rates

Rate Group	Energy Charge ($/kWh)	Demand Charge ($/kW)	Standby Demand Charge ($/kW)
Domestic	$0.01065	---	---
GS-1	$0.01069	---	---
TC-1	$0.00637	---	---
GS-2	---	$2.83	$1.81
TOU-GS-3	---	$3.14	$1.81
TOU-8-SEC	---	$3.29	$1.81
TOU-8-PRI	---	$3.19	$1.36
TOU-8-SUB below 220 kV	---	$3.23	$0.55
TOU-8-SUB 220 kV	---	$1.01	$0.65
PA-1	---	$0.54	$0.54
PA-2	---	$1.76	$1.76
TOU-AG	---	$1.45	$1.45
TOU-PA-5	---	$2.64	$1.81
Street Lighting	$0.00423	---	---

3) Wholesale Transmission Revenue Requirements and Associated Rates

	TOTAL	High Voltage	Low Voltage
Wholesale Base TRR:	$783,403,305	$736,945,768	$46,457,537
Wholesale TRBAA:	-$46,698,411	-$46,211,511	-$486,900
Less Standby Transmission Revenues:	-$8,233,459	-$7,745,196	-$488,262
Wholesale Transmission Revenue Requirement:	$728,471,435	$682,989,061	$45,482,375

	Rate	
Low Voltage Access Charge:	$0.00050	per kWh
Low Voltage Wheeling Access Charge:	$0.00050	per kWh
High Voltage Utility Specific Rate:	$0.0075442	per kWh
High Voltage Existing Contracts Access Charge:	$3.78	per kW
Low Voltage Existing Contracts Access Charge:	$0.25	per kW

4) Gross Load

Gross Load:	90,531,472	MWh

CORRECTED EXHIBIT F-4
(Clean Version)

Effective Period: Beginning April 1, 2013

1) Retail Base Transmission Revenue Requirements

Retail Base TRR: $789,284,765

2) Retail Base Transmission Rates

Rate Group	Energy Charge ($/kWh)	Supplemental Demand Charge - $/kW-month	Contracted standby kW demand Charge - $/kW-month	Supplemental Demand Charge - $/HP-month	Contracted standby kW demand Charge - $/HP-month
Domestic	$0.01064	---	---	---	---
GS-1	$0.01068	$1.97	$1.82	---	---
TC-1	$0.00637	---	---	---	---
GS-2	---	$2.83	$1.82	---	---
TOU-GS-3	---	$3.14	$1.82	---	---
TOU-8-SEC	---	$3.29	---	---	---
TOU-8-PRI	---	$3.14	---	---	---
TOU-8-SUB	---	$3.26	---	---	---
TOU-8-Standby-SEC	---	$3.19	$1.82	---	---
TOU-8-Standby-PRI	---	$3.98	$1.39	---	---
TOU-8-Standby-SUB	---	$3.03	$0.57	---	---
TOU-PA-2	---	$0.94	$0.94	$0.70	$0.70
TOU-PA-3	---	$2.03	$1.82	---	---
Street Lighting	$0.00423	---	---	---	---

3) Wholesale Transmission Revenue Requirements and Associated Rates

	TOTAL	High Voltage	Low Voltage
Wholesale Base TRR:	$783,403,305	$736,945,768	$46,457,537
Wholesale TRBAA:	-$46,698,411	-$46,211,511	-$486,900
Less Standby Transmission Revenues:	-$8,164,310	-$7,680,149	-$484,162
Wholesale Transmission Revenue Requirement:	$728,540,583	$683,054,108	$45,486,475

	Rate	
Low Voltage Access Charge:	$0.00050	per kWh
Low Voltage Wheeling Access Charge:	$0.00050	per kWh
High Voltage Utility Specific Rate:	$0.0075449	per kWh
High Voltage Existing Contracts Access Charge:	$3.78	per kW
Low Voltage Existing Contracts Access Charge:	$0.25	per kW

4) Gross Load

Gross Load:	90,531,472	MWh

CORRECTED
SCHEDULES 29, 30, and 31
TO EXHIBIT G-2
(Clean Version)

Schedule 29
Wholesale TRRs
Exhibit G-2

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

Inputs are shaded yellow

Line	TRR Values		Notes	Source	
1	$783,403,305	= Wholesale Base TRR		1-BaseTRR, Line 89	
2	-$60,654,041	= Total Wholesale TRBAA	Note 1	2012 TRBAA	ER12-236
3	-$60,454,429	= HV Wholesale TRBAA		2012 TRBAA	ER12-236
4	-$199,612	= LV Wholesale TRBAA		2012 TRBAA	ER12-236
5	-$8,233,459	= Total Standby Transmission Revenues	Note 2	SCE Retail Standby Rate Revenue	
6	94.0698%	= HV Allocation Factor		31-HVLV, Line 37	
7	5.9302%	= LV Allocation Factor		31-HVLV, Line 37	

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

		Col 1	Col 2	Col 3	
		TOTAL	High Voltage	Low Voltage	Source
8	**Wholesale Base TRR:**	$783,403,305	$736,945,768	$46,457,537	See Note 3
9	**CWIP Component of Wholesale Base TRR:**	$199,208,139	$199,208,139	$0	See Note 4
10	**Non-CWIP Component of Wholesale Base TRR:**	$584,195,166	$537,737,629	$46,457,537	See Note 5
11	**Wholesale TRBAA:**	-$60,654,041	-$60,454,429	-$199,612	Lines 2 to 4
12	**Less Standby Transmission Revenues:**	-$8,233,459	-$7,745,196	-$488,262	See Note 6
13	**Components of Wholesale Transmission Revenue Requirement:**	$714,515,805	$668,746,143	$45,769,663	Sum of Lines 8, 11, and 12

Notes:

1) TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.
2) From 33-RetailRates. See Line: 32o
3) Column 1 is from Line 1.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.
4) From 24-CWIPTRR, Line 88. All High Voltage.
5) Line 8 - Line 9
6) Column 1 is from Line 5.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.

Schedule 30
Wholesale Rates
Exhibit G-2

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

1) Low Voltage Access Charge
2) Low Voltage Wheeling Access Charge
3) High Voltage Utility-Specific Rate
4) HV Existing Contracts Access Charge
5) LV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

Line				Source
1	LV TRR =	$45,769,663		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
3	Low Voltage Access Charge =	$0.00051	per kWh	Line 1 / (Line 2 * 1000)

Calculation of Low Voltage Wheeling Access Charge:

				Source
4	LV TRR =	$45,769,663		29-WholesaleTRRs, Line 13, C3
5	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
6	Low Voltage Wheeling Access Charge =	$0.00051	per kWh	Line 4 / (Line 5 * 1000)

Calculation of High Voltage Utility Specific Rate:
(used by ISO in billing of ISO TAC)

				Source
7	SCE HV TRR =	$668,746,143		29-WholesaleTRRs, Line 13, C2
8	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
9	High Voltage Utility-Specific Rate =	$0.0073869	per kWh	Line 7 / (Line 8 * 1000)

Calculation of High Voltage Existing Contracts Access Charge:

				Source
10	HV Wholesale TRR =	$668,746,143		29-WholesaleTRRs, Line 13, C2
11	Sum of Monthly Peak Demands:	180,565	MW	32-Gross Load, Line 4
12	HV Existing Contracts Access Charge:	$3.70	per kW	Line 10 / (Line 11 * 1000)

Calculation of Low Voltage Existing Contracts Access Charge:

				Source
13	LV Wholesale TRR =	$45,769,663		29-WholesaleTRRs, Line 13, C3
14	Sum of Monthly Peak Demands:	180,565	MW	32-Gross Load, Line 4
15	LV Existing Contracts Access Charge:	$0.25	per kW	Line 13 / (Line 14 * 1000)

Notes:
1) SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Schedule 31
High and Low Voltage Gross Plant
Exhibit G-2

Derivation of High Voltage and Low Voltage Gross Plant Percentages
Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12. Input cells are shaded yellow

A) Total ISO Plant from Prior Year

HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX:

Line	Classification of Facility:	Total ISO Gross Plant	Land	Structures	HV Land	LV Land	HV Structures	LV Structures	HV/LV Transformers
1	**Lines:**								
2	HV Transmission Lines	$1,219,154,555	$114,287,921	$1,104,866,634	$114,287,921	$0	$1,104,866,634	$0	$0
3	LV Transmission Lines	$122,066,888	$8,129,145	$113,937,742	$0	$8,129,145	$0	$113,937,742	$0
4	**Total Transmission Lines (L 2 + L 3):**	$1,341,221,443	$122,417,066	$1,218,804,376	$114,287,921	$8,129,145	$1,104,866,634	$113,937,742	$0
5									
6	**Substations:**								
7	HV Substations (>= 200 kV)	$1,651,895,519	$33,507,352	$1,618,388,167	$33,507,352	$0	$1,618,388,167	$0	$0
8	Straddle Subs (Cross 200 kV boundary):	227,306,250	$192,635	$227,113,615	$143,033	$49,602	$143,971,633	$67,508,336	$15,633,646
9	LV Substations (Less Than 220kV)	89,174,098	$657,273	$88,516,826	$0	$657,273	$0	$88,516,826	$0
10	**Total all Substations (L7 + L8 + L9)**	$1,968,375,868	$34,357,260	$1,934,018,608	$33,650,386	$706,874	$1,762,359,799	$156,025,162	$15,633,646
11									
12	**Total Lines and Substations**	$3,309,597,310	$156,774,326	$3,152,822,984	$147,938,307	$8,836,020	$2,867,226,433	$269,962,904	$15,633,646
13									
14									

Gross Plant that can directly be determined to be HV or LV:

		High Voltage	Low Voltage	Total	Notes:
18	Land	$147,938,307	$8,836,020	$156,774,326	From above Line 12
19	Structures	$2,867,226,433	$269,962,904	$3,137,189,338	From above Line 12
20	Total Determined HV/LV:	$3,015,164,740	$278,798,924	$3,293,963,664	Sum of lines 18 and 19
21	Gross Plant Percentages (Prior Year):	91.536%	8.464%		Percent of Total
22					
23	Straddling Transformers	$14,310,424	$1,323,222	$15,633,646	Straddling Transformers split by Gross Plant Percentages on Line 21
24	Abandoned Plant (EOY)	$11,028,000	$0	$11,028,000	See Notes 1 and 2 below
25	Total HV and LV Gross Plant for Prior Year	$3,040,503,165	$280,122,146	$3,320,625,310	Line 20 + Line 23 + Line 24
26					
27					

B) Gross Plant Percentage for the Rate Effective Period:

		High Voltage	Low Voltage	Total	Notes:
32	Total HV and LV Gross Plant for Prior Year	$3,040,503,165	$280,122,146	$3,320,625,310	Line 25
33	In Service Additions in Rate Effective Period:	$1,115,729,600	$5,485,467	$1,121,215,066	13-Month Average: 16-PlantAdditions, Line 22, Cols 7 (for Total) and 12 (for LV). HV = C7 - C12.
34	CWIP in Rate Effective Period	$374,298,446	$0	$374,298,446	13 Month Average: 10-CWIP, Line 51, Col. 8
35	Total HV and LV Gross Plant for REP	$4,530,531,211	$285,607,612	$4,816,138,823	Line 32 + Line 33 + Line 34
36					
37	HV and LV Gross Plant Percentages:	94.070%	5.930%		Percent of Total on Line 35
38	(HV Allocation Factor and				
39	LV Allocation Factor)				

Notes:
1) For High Voltage Column, sum of EOY HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year
2) For Low Voltage Column, Sum of EOY Abandoned Plant less HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year.

CORRECTED
SCHEDULES 29, 30, and 31
TO EXHIBIT G-3
(Clean Version)

Schedule 29
Wholesale TRRs
Exhibit G-3

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

Inputs are shaded yellow

Line	TRR Values		Notes	Source	
1	$783,403,305	= Wholesale Base TRR		1-BaseTRR, Line 89	
2	-$46,698,411	= Total Wholesale TRBAA	Note 1	2013 TRBAA	ER13-226
3	-$46,211,511	= HV Wholesale TRBAA		2013 TRBAA	ER13-226
4	-$486,900	= LV Wholesale TRBAA		2013 TRBAA	ER13-226
5	-$8,233,459	= Total Standby Transmission Revenues	Note 2	SCE Retail Standby Rate Revenue	
6	94.0698%	= HV Allocation Factor		31-HVLV, Line 37	
7	5.9302%	= LV Allocation Factor		31-HVLV, Line 37	

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

		Col 1	Col 2	Col 3	
		TOTAL	High Voltage	Low Voltage	Source
8	**Wholesale Base TRR:**	$783,403,305	$736,945,768	$46,457,537	See Note 3
9	**CWIP Component of Wholesale Base TRR:**	$199,208,139	$199,208,139	$0	See Note 4
10	**Non-CWIP Component of Wholesale Base TRR:**	$584,195,166	$537,737,629	$46,457,537	See Note 5
11	**Wholesale TRBAA:**	-$46,698,411	-$46,211,511	-$486,900	Lines 2 to 4
12	**Less Standby Transmission Revenues:**	-$8,233,459	-$7,745,196	-$488,262	See Note 6
13	**Components of Wholesale Transmission Revenue Requirement:**	$728,471,435	$682,989,061	$45,482,375	Sum of Lines 8, 11, and 12

Notes:

1) TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.
2) From 33-RetailRates. See Line: 32o
3) Column 1 is from Line 1.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.
4) From 24-CWIPTRR, Line 88. All High Voltage.
5) Line 8 - Line 9
6) Column 1 is from Line 5.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.

Schedule 30
Wholesale Rates
Exhibit G-3

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

1) Low Voltage Access Charge
2) Low Voltage Wheeling Access Charge
3) High Voltage Utility-Specific Rate
4) HV Existing Contracts Access Charge
5) LV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

Line				Source
1	LV TRR =	$45,482,375		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
3	Low Voltage Access Charge =	$0.00050	per kWh	Line 1 / (Line 2 * 1000)

Calculation of Low Voltage Wheeling Access Charge:

				Source
4	LV TRR =	$45,482,375		29-WholesaleTRRs, Line 13, C3
5	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
6	Low Voltage Wheeling Access Charge =	$0.00050	per kWh	Line 4 / (Line 5 * 1000)

Calculation of High Voltage Utility Specific Rate:
(used by ISO in billing of ISO TAC)

				Source
7	SCE HV TRR =	$682,989,061		29-WholesaleTRRs, Line 13, C2
8	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
9	High Voltage Utility-Specific Rate =	$0.0075442	per kWh	Line 7 / (Line 8 * 1000)

Calculation of High Voltage Existing Contracts Access Charge:

				Source
10	HV Wholesale TRR =	$682,989,061		29-WholesaleTRRs, Line 13, C2
11	Sum of Monthly Peak Demands:	180,565	MW	32-Gross Load, Line 4
12	HV Existing Contracts Access Charge:	$3.78	per kW	Line 10 / (Line 11 * 1000)

Calculation of Low Voltage Existing Contracts Access Charge:

				Source
13	LV Wholesale TRR =	$45,482,375		29-WholesaleTRRs, Line 13, C3
14	Sum of Monthly Peak Demands:	180,565	MW	32-Gross Load, Line 4
15	LV Existing Contracts Access Charge:	$0.25	per kW	Line 13 / (Line 14 * 1000)

Notes:
1) SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Schedule 31
High and Low Voltage Gross Plant
Exhibit G-3

Derivation of High Voltage and Low Voltage Gross Plant Percentages

Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12. Input cells are shaded yellow

HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX:

A) Total ISO Plant from Prior Year

Line	Classification of Facility:	Total ISO Gross Plant	Land	Structures	HV Land	LV Land	HV Structures	LV Structures	HV/LV Transformers
1	**Lines:**								
2	HV Transmission Lines	$1,219,154,555	$114,287,921	$1,104,866,634	$114,287,921	$0	$1,104,866,634	$0	$0
3	LV Transmission Lines	$122,066,888	$8,129,145	$113,937,742	$0	$8,129,145	$0	$113,937,742	$0
4	**Total Transmission Lines (L 2 + L 3):**	$1,341,221,443	$122,417,066	$1,218,804,376	$114,287,921	$8,129,145	$1,104,866,634	$113,937,742	$0
5									
6	**Substations:**								
7	HV Substations (>= 200 kV)	$1,651,895,519	$33,507,352	$1,618,388,167	$33,507,352	$0	$1,618,388,167	$0	$0
8	Straddle Subs (Cross 200 kV boundary):	227,306,250	$192,635	$227,113,615	$143,033	$49,602	$143,971,633	$67,508,336	$15,633,646
9	LV Substations (Less Than 220kV)	89,174,098	$657,273	$88,516,826	$0	$657,273	$0	$88,516,826	$0
10	**Total all Substations (L7 + L8 + L9)**	$1,968,375,868	$34,357,260	$1,934,018,608	$33,650,386	$706,874	$1,762,359,799	$156,025,162	$15,633,646
11									
12	**Total Lines and Substations**	$3,309,597,310	$156,774,326	$3,152,822,984	$147,938,307	$8,836,020	$2,867,226,433	$269,962,904	$15,633,646
13									
14									

Gross Plant that can directly be determined to be HV or LV:

Line		High Voltage	Low Voltage	Total	Notes:
18	Land	$147,938,307	$8,836,020	$156,774,326	From above Line 12
19	Structures	$2,867,226,433	$269,962,904	$3,137,189,338	From above Line 12
20	Total Determined HV/LV:	$3,015,164,740	$278,798,924	$3,293,963,664	Sum of lines 18 and 19
21	Gross Plant Percentages (Prior Year):	91.536%	8.464%		Percent of Total
22					
23	Straddling Transformers	$14,310,424	$1,323,222	$15,633,646	Straddling Transformers split by Gross Plant Percentages on Line 21
24	Abandoned Plant (EOY)	$11,028,000	$0	$11,028,000	See Notes 1 and 2 below
25	Total HV and LV Gross Plant for Prior Year	$3,040,503,165	$280,122,146	$3,320,625,310	Line 20 + Line 23 + Line 24
26					
27					

B) Gross Plant Percentage for the Rate Effective Period:

Line		High Voltage	Low Voltage	Total	Notes:
32	Total HV and LV Gross Plant for Prior Year	$3,040,503,165	$280,122,146	$3,320,625,310	Line 25
33	In Service Additions in Rate Effective Period:	$1,115,729,600	$5,485,467	$1,121,215,066	13-Month Average: 16-PlantAdditions, Line 22, Cols 7 (for Total) and 12 (for LV). HV = C7
34	CWIP in Rate Effective Period	$374,298,446	$0	$374,298,446	13 Month Average: 10-CWIP, Line 51, Col. 8
35	Total HV and LV Gross Plant for REP	$4,530,531,211	$285,607,612	$4,816,138,823	Line 32 + Line 33 + Line 34
36					
37	HV and LV Gross Plant Percentages:	94.070%	5.930%		Percent of Total on Line 35
38	(HV Allocation Factor and				
39	LV Allocation Factor)				

Notes:

1) For High Voltage Column, sum of EOY HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year

2) For Low Voltage Column, Sum of EOY Abandoned Plant less HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year.

CORRECTED
SCHEDULES 29, 30, and 31
TO EXHIBIT G-4
(Clean Version)

Schedule 29
Wholesale TRRs
Exhibit G-4

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

Inputs are shaded yellow

Line	TRR Values		Notes	Source	
1	$783,403,305	= Wholesale Base TRR		1-BaseTRR, Line 89	
2	-$46,698,411	= Total Wholesale TRBAA	Note 1	2013 TRBAA	ER13-226
3	-$46,211,511	= HV Wholesale TRBAA		2013 TRBAA	ER13-226
4	-$486,900	= LV Wholesale TRBAA		2013 TRBAA	ER13-226
5	-$8,164,310	= Total Standby Transmission Revenues	Note 2	SCE Retail Standby Rate Revenue	
6	94.0698%	= HV Allocation Factor		31-HVLV, Line 37	
7	5.9302%	= LV Allocation Factor		31-HVLV, Line 37	

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

		Col 1	Col 2	Col 3	
		TOTAL	High Voltage	Low Voltage	Source
8	**Wholesale Base TRR:**	$783,403,305	$736,945,768	$46,457,537	See Note 3
9	**CWIP Component of Wholesale Base TRR:**	$199,208,139	$199,208,139	$0	See Note 4
10	**Non-CWIP Component of Wholesale Base TRR:**	$584,195,166	$537,737,629	$46,457,537	See Note 5
11	**Wholesale TRBAA:**	-$46,698,411	-$46,211,511	-$486,900	Lines 2 to 4
12	**Less Standby Transmission Revenues:**	-$8,164,310	-$7,680,149	-$484,162	See Note 6
13	**Components of Wholesale Transmission Revenue Requirement:**	$728,540,583	$683,054,108	$45,486,475	Sum of Lines 8, 11, and 12

Notes:

1) TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.
2) From 33-RetailRates. See Line: 17 col c
3) Column 1 is from Line 1.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.
4) From 24-CWIPTRR, Line 88. All High Voltage.
5) Line 8 - Line 9
6) Column 1 is from Line 5.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.

Schedule 30
Wholesale Rates
Exhibit G-4

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

1) Low Voltage Access Charge
2) Low Voltage Wheeling Access Charge
3) High Voltage Utility-Specific Rate
4) HV Existing Contracts Access Charge
5) LV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

Line				Source
1	LV TRR =	$45,486,475		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
3	Low Voltage Access Charge =	$0.00050	per kWh	Line 1 / (Line 2 * 1000)

Calculation of Low Voltage Wheeling Access Charge:

				Source
4	LV TRR =	$45,486,475		29-WholesaleTRRs, Line 13, C3
5	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
6	Low Voltage Wheeling Access Charge =	$0.00050	per kWh	Line 4 / (Line 5 * 1000)

Calculation of High Voltage Utility Specific Rate:
(used by ISO in billing of ISO TAC)

				Source
7	SCE HV TRR =	$683,054,108		29-WholesaleTRRs, Line 13, C2
8	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
9	High Voltage Utility-Specific Rate =	$0.0075449	per kWh	Line 7 / (Line 8 * 1000)

Calculation of High Voltage Existing Contracts Access Charge:

				Source
10	HV Wholesale TRR =	$683,054,108		29-WholesaleTRRs, Line 13, C2
11	Sum of Monthly Peak Demands:	180,565	MW	32-Gross Load, Line 4
12	HV Existing Contracts Access Charge:	$3.78	per kW	Line 10 / (Line 11 * 1000)

Calculation of Low Voltage Existing Contracts Access Charge:

				Source
13	LV Wholesale TRR =	$45,486,475		29-WholesaleTRRs, Line 13, C3
14	Sum of Monthly Peak Demands:	180,565	MW	32-Gross Load, Line 4
15	LV Existing Contracts Access Charge:	$0.25	per kW	Line 13 / (Line 14 * 1000)

Notes:
1) SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Schedule 31
High and Low Voltage Gross Plant
Exhibit G-4

Derivation of High Voltage and Low Voltage Gross Plant Percentages

Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12. Input cells are shaded yellow

A) Total ISO Plant from Prior Year

HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX:

Line	Classification of Facility:	Total ISO Gross Plant	Land	Structures	HV Land	LV Land	HV Structures	LV Structures	HV/LV Transformers
1	**Lines:**								
2	HV Transmission Lines	$1,219,154,555	$114,287,921	$1,104,866,634	$114,287,921	$0	$1,104,866,634	$0	$0
3	LV Transmission Lines	$122,066,888	$8,129,145	$113,937,742	$0	$8,129,145	$0	$113,937,742	$0
4	**Total Transmission Lines (L 2 + L 3):**	$1,341,221,443	$122,417,066	$1,218,804,376	$114,287,921	$8,129,145	$1,104,866,634	$113,937,742	$0
5									
6	**Substations:**								
7	HV Substations (>= 200 kV)	$1,651,895,519	$33,507,352	$1,618,388,167	$33,507,352	$0	$1,618,388,167	$0	$0
8	Straddle Subs (Cross 200 kV boundary):	227,306,250	$192,635	$227,113,615	$143,033	$49,602	$143,971,633	$67,508,336	$15,633,646
9	LV Substations (Less Than 220kV)	89,174,098	$657,273	$88,516,826	$0	$657,273	$0	$88,516,826	$0
10	**Total all Substations (L7 + L8 + L9)**	$1,968,375,868	$34,357,260	$1,934,018,608	$33,650,386	$706,874	$1,762,359,799	$156,025,162	$15,633,646
11									
12	**Total Lines and Substations**	$3,309,597,310	$156,774,326	$3,152,822,984	$147,938,307	$8,836,020	$2,867,226,433	$269,962,904	$15,633,646
13									
14									

Gross Plant that can directly be determined to be HV or LV:

Line		High Voltage	Low Voltage	Total	Notes:
18	Land	$147,938,307	$8,836,020	$156,774,326	From above Line 12
19	Structures	$2,867,226,433	$269,962,904	$3,137,189,338	From above Line 12
20	Total Determined HV/LV:	$3,015,164,740	$278,798,924	$3,293,963,664	Sum of lines 18 and 19
21	Gross Plant Percentages (Prior Year):	91.536%	8.464%		Percent of Total
22					
23	Straddling Transformers	$14,310,424	$1,323,222	$15,633,646	Straddling Transformers split by Gross Plant Percentages on Line 21
24	Abandoned Plant (EOY)	$11,028,000	$0	$11,028,000	See Notes 1 and 2 below
25	Total HV and LV Gross Plant for Prior Year	$3,040,503,165	$280,122,146	$3,320,625,310	Line 20 + Line 23 + Line 24
26					
27					

B) Gross Plant Percentage for the Rate Effective Period:

Line		High Voltage	Low Voltage	Total	Notes:
32	Total HV and LV Gross Plant for Prior Year	$3,040,503,165	$280,122,146	$3,320,625,310	Line 25
33	In Service Additions in Rate Effective Period:	$1,115,729,600	$5,485,467	$1,121,215,066	13-Month Average: 16-PlantAdditions, Line 22, Cols 7 (for Total) and 12 (for LV). HV = C7
34	CWIP in Rate Effective Period	$374,298,446	$0	$374,298,446	13 Month Average: 10-CWIP, Line 51, Col. 8
35	Total HV and LV Gross Plant for REP	$4,530,531,211	$285,607,612	$4,816,138,823	Line 32 + Line 33 + Line 34
36					
37	HV and LV Gross Plant Percentages:	94.070%	5.930%		Percent of Total on Line 35
38	(HV Allocation Factor and				
39	LV Allocation Factor)				

Notes:

1) For High Voltage Column, sum of EOY HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year

2) For Low Voltage Column, Sum of EOY Abandoned Plant less HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year.

ATTACHMENT B

CORRECTED EXHIBIT F-2
(Redline Version)

Effective Period: October 1, 2012 to December 31, 2012

1) Retail Base Transmission Revenue Requirements

Retail Base TRR: $789,284,765

2) Retail Base Transmission Rates

Rate Group	Energy Charge ($/kWh)	Demand Charge ($/kW)	Standby Demand Charge ($/kW)
Domestic	$0.01065	---	---
GS-1	$0.01069	---	---
TC-1	$0.00637	---	---
GS-2	---	$2.83	$1.81
TOU-GS-3	---	$3.14	$1.81
TOU-8-SEC	---	$3.29	$1.81
TOU-8-PRI	---	$3.19	$1.36
TOU-8-SUB below 220 kV	---	$3.23	$0.55
TOU-8-SUB 220 kV	---	$1.01	$0.65
PA-1	---	$0.54	$0.54
PA-2	---	$1.76	$1.76
TOU-AG	---	$1.45	$1.45
TOU-PA-5	---	$2.64	$1.81
Street Lighting	$0.00423	---	---

3) Wholesale Transmission Revenue Requirements and Associated Rates

	TOTAL	High Voltage	Low Voltage
Wholesale Base TRR:	$783,403,305	$736,945,768 ~~$738,637,100~~	$46,457,537 ~~$46,564,160~~
Wholesale TRBAA:	-$60,654,041	-$60,454,429	-$199,612
Less Standby Transmission Revenues:	-$8,233,459	-$7,745,196 ~~-$7,762,972~~	-$488,262 ~~-$489,383~~
Wholesale Transmission Revenue Requirement:	$714,515,805	$668,746,143 ~~$670,419,699~~	$45,769,663 ~~$45,875,165~~

	Rate		
Low Voltage Access Charge:	$0.00051	per kWh	
Low Voltage Wheeling Access Charge:	$0.00051	per kWh	
High Voltage Utility Specific Rate:	$0.0073869	~~$0.0074054~~	per kWh
High Voltage Existing Contracts Access Charge:	$3.70	~~$3.71~~	per kW
Low Voltage Existing Contracts Access Charge:	$0.25	per kW	

4) Gross Load

Gross Load:	90,531,472	MWh

CORRECTED EXHIBIT F-3
(Redline Version)

Effective Period: January 1, 2013 to March 31, 2013

1) Retail Base Transmission Revenue Requirements

Retail Base TRR: $789,284,765

2) Retail Base Transmission Rates

Rate Group	Energy Charge ($/kWh)	Demand Charge ($/kW)	Standby Demand Charge ($/kW)
Domestic	$0.01065	---	---
GS-1	$0.01069	---	---
TC-1	$0.00637	---	---
GS-2	---	$2.83	$1.81
TOU-GS-3	---	$3.14	$1.81
TOU-8-SEC	---	$3.29	$1.81
TOU-8-PRI	---	$3.19	$1.36
TOU-8-SUB below 220 kV	---	$3.23	$0.55
TOU-8-SUB 220 kV	---	$1.01	$0.65
PA-1	---	$0.54	$0.54
PA-2	---	$1.76	$1.76
TOU-AG	---	$1.45	$1.45
TOU-PA-5	---	$2.64	$1.81
Street Lighting	$0.00423	---	---

3) Wholesale Transmission Revenue Requirements and Associated Rates

	TOTAL	High Voltage	Low Voltage
Wholesale Base TRR:	$783,403,305	$736,945,768 ~~$738,637,100~~	$46,457,537 ~~$46,564,160~~
Wholesale TRBAA:	-$46,698,411	-$46,211,511	-$486,900
Less Standby Transmission Revenues:	-$8,233,459	-$7,745,196 ~~-$7,762,972~~	-$488,262 ~~-$489,383~~
Wholesale Transmission Revenue Requirement:	$728,471,435	$682,989,061 ~~$684,662,617~~	$45,482,375 ~~$45,587,877~~

	Rate		
Low Voltage Access Charge:	$0.00050	per kWh	
Low Voltage Wheeling Access Charge:	$0.00050	per kWh	
High Voltage Utility Specific Rate:	$0.0075442	~~$0.0075627~~	per kWh
High Voltage Existing Contracts Access Charge:	$3.78	~~$3.79~~	per kW
Low Voltage Existing Contracts Access Charge:	$0.25	per kW	

4) Gross Load

Gross Load:	90,531,472	MWh

CORRECTED EXHIBIT F-4
(Redline Version)

Effective Period: Beginning April 1, 2013

1) Retail Base Transmission Revenue Requirements

Retail Base TRR: $789,284,765

2) Retail Base Transmission Rates

Rate Group	Energy Charge ($/kWh)	Supplemental Demand Charge - $/kW-month	Contracted standby kW demand Charge - $/kW-month	Supplemental Demand Charge - $/HP-month	Contracted standby kW demand Charge - $/HP-month
Domestic	$0.01064	---	---	---	---
GS-1	$0.01068	$1.97	$1.82	---	---
TC-1	$0.00637	---	---	---	---
GS-2	---	$2.83	$1.82	---	---
TOU-GS-3	---	$3.14	$1.82	---	---
TOU-8-SEC	---	$3.29	---	---	---
TOU-8-PRI	---	$3.14	---	---	---
TOU-8-SUB	---	$3.26	---	---	---
TOU-8-Standby-SEC	---	$3.19	$1.82	---	---
TOU-8-Standby-PRI	---	$3.98	$1.39	---	---
TOU-8-Standby-SUB	---	$3.03	$0.57	---	---
TOU-PA-2	---	$0.94	$0.94	$0.70	$0.70
TOU-PA-3	---	$2.03	$1.82	---	---
Street Lighting	$0.00423	---	---	---	---

3) Wholesale Transmission Revenue Requirements and Associated Rates

	TOTAL	High Voltage	Low Voltage
Wholesale Base TRR:	$783,403,305	$736,945,768 ~~$738,637,100~~	$46,457,537 ~~$46,564,160~~
Wholesale TRBAA:	-$46,698,411	-$46,211,511	-$486,900
Less Standby Transmission Revenues:	-$8,164,310	-$7,680,149 ~~-$7,697,775~~	-$484,162 ~~-$485,273~~
Wholesale Transmission Revenue Requirement:	$728,540,583	$683,054,108 ~~$684,727,814~~	$45,486,475 ~~$45,591,987~~

	Rate		
Low Voltage Access Charge:	$0.00050	per kWh	
Low Voltage Wheeling Access Charge:	$0.00050	per kWh	
High Voltage Utility Specific Rate:	$0.0075449	~~$0.0075634~~	per kWh
High Voltage Existing Contracts Access Charge:	$3.78	~~$3.79~~	per kW
Low Voltage Existing Contracts Access Charge:	$0.25	per kW	

4) Gross Load

Gross Load:	90,531,472	MWh

CORRECTED
SCHEDULES 29, 30, and 31
TO EXHIBIT G-2
(Redline Version)

Schedule 29
Wholesale TRRs
Exhibit G-2

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

Inputs are shaded yellow

Line	TRR Values		Notes	Source	
1	$783,403,305	= Wholesale Base TRR		1-BaseTRR, Line 89	
2	-$60,654,041	= Total Wholesale TRBAA	Note 1	2012 TRBAA	ER12-236
3	-$60,454,429	= HV Wholesale TRBAA		2012 TRBAA	ER12-236
4	-$199,612	= LV Wholesale TRBAA		2012 TRBAA	ER12-236
5	-$8,233,459	= Total Standby Transmission Revenues	Note 2	SCE Retail Standby Rate Revenue	
6	94.0698%	= HV Allocation Factor		31-HVLV, Line 37	
7	5.9302%	= LV Allocation Factor		31-HVLV, Line 37	

Revised from 94.2857%

Revised from 5.9438%

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

		Col 1	Col 2	Col 3	
		TOTAL	High Voltage	Low Voltage	Source
8	**Wholesale Base TRR:**	$783,403,305	$736,945,768	$46,457,537	See Note 3
9	**CWIP Component of Wholesale Base TRR:**	$199,208,139	$199,208,139	$0	See Note 4
10	**Non-CWIP Component of Wholesale Base TRR:**	$584,195,166	$537,737,629	$46,457,537	See Note 5
11	**Wholesale TRBAA:**	-$60,654,041	-$60,454,429	-$199,612	Lines 2 to 4
12	**Less Standby Transmission Revenues:**	-$8,233,459	-$7,745,196	-$488,262	See Note 6
13	**Components of Wholesale Transmission Revenue Requirement:**	$714,515,805	$668,746,143	$45,769,663	Sum of Lines 8, 11, and 12

Revised from $738,637,100

Revised from $46,564,160

Revised from $539,428,961

Revised from $46,564,160

Revised from -$7,762,972

Revised from -$489,383

Revised from $670,419,699

Revised from $45,875,165

Notes:

1) TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.

2) From 33-RetailRates. See Line: 32o

3) Column 1 is from Line 1.
Column 2 equals Column 1 * Line 6.
Column 3 equals Column 1 * Line 7.

4) From 24-CWIPTRR, Line 88. All High Voltage.

5) Line 8 - Line 9

6) Column 1 is from Line 5.
Column 2 equals Column 1 * Line 6.
Column 3 equals Column 1 * Line 7.

Schedule 30
Wholesale Rates
Exhibit G-2

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

1) Low Voltage Access Charge
2) Low Voltage Wheeling Access Charge
3) High Voltage Utility-Specific Rate
4) HV Existing Contracts Access Charge
5) LV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

Line				Source
1	LV TRR =	$45,769,663		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
3	Low Voltage Access Charge =	$0.00051	per kWh	Line 1 / (Line 2 * 1000)

Revised from $45,875,165

Calculation of Low Voltage Wheeling Access Charge:

				Source
4	LV TRR =	$45,769,663		29-WholesaleTRRs, Line 13, C3
5	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
6	Low Voltage Wheeling Access Charge =	$0.00051	per kWh	Line 4 / (Line 5 * 1000)

Revised from $45,875,165

Calculation of High Voltage Utility Specific Rate:
(used by ISO in billing of ISO TAC)

				Source
7	SCE HV TRR =	$668,746,143		29-WholesaleTRRs, Line 13, C2
8	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
9	High Voltage Utility-Specific Rate =	$0.0073869	per kWh	Line 7 / (Line 8 * 1000)

Revised from $670,419,699

Revised from $0.0074054

Calculation of High Voltage Existing Contracts Access Charge:

				Source
10	HV Wholesale TRR =	$668,746,143		29-WholesaleTRRs, Line 13, C2
11	Sum of Monthly Peak Demands:	180,565	MW	32-Gross Load, Line 4
12	HV Existing Contracts Access Charge:	$3.70	per kW	Line 10 / (Line 11 * 1000)

Revised from $670,419,699

Calculation of Low Voltage Existing Contracts Access Charge:

				Source
13	LV Wholesale TRR =	$45,769,663		29-WholesaleTRRs, Line 13, C3
14	Sum of Monthly Peak Demands:	180,565	MW	32-Gross Load, Line 4
15	LV Existing Contracts Access Charge:	$0.25	per kW	Line 13 / (Line 14 * 1000)

Revised from $3.71

Revised from $45,875,165

Notes:
1) SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Schedule 31
High and Low Voltage Gross Plant
Exhibit G-2

Derivation of High Voltage and Low Voltage Gross Plant Percentages
Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12. Input cells are shaded yellow

A) Total ISO Plant from Prior Year

HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX:

Line	Classification of Facility:	Total ISO Gross Plant	Land	Structures	HV Land	LV Land	HV Structures	LV Structures	HV/LV Transformers
1	**Lines:**								
2	HV Transmission Lines	$1,219,154,555	$114,287,921	$1,104,866,634	$114,287,921	$0	$1,104,866,634	$0	$0
3	LV Transmission Lines	$122,066,888	$8,129,145	$113,937,742	$0	$8,129,145	$0	$113,937,742	$0
4	**Total Transmission Lines (L 2 + L 3):**	$1,341,221,443	$122,417,066	$1,218,804,376	$114,287,921	$8,129,145	$1,104,866,634	$113,937,742	$0
5									
6	**Substations:**								
7	HV Substations (>= 200 kV)	$1,651,895,519	$33,507,352	$1,618,388,167	$33,507,352	$0	$1,618,388,167	$0	$0
8	Straddle Subs (Cross 200 kV boundary):	227,306,250	$192,635	$227,113,615	$143,033	$49,602	$143,971,633	$67,508,336	$15,633,646
9	LV Substations (Less Than 220kV)	89,174,098	$657,273	$88,516,826	$0	$657,273	$0	$88,516,826	$0
10	**Total all Substations (L7 + L8 + L9)**	$1,968,375,868	$34,357,260	$1,934,018,608	$33,650,386	$706,874	$1,762,359,799	$156,025,162	$15,633,646
11									
12	**Total Lines and Substations**	$3,309,597,310	$156,774,326	$3,152,822,984	$147,938,307	$8,836,020	$2,867,226,433	$269,962,904	$15,633,646
13									
14									

Gross Plant that can directly be determined to be HV or LV:

Line		High Voltage	Low Voltage	Total	Notes:
18	Land	$147,938,307	$8,836,020	$156,774,326	From above Line 12
19	Structures	$2,867,226,433	$269,962,904	$3,137,189,338	From above Line 12
20	Total Determined HV/LV:	$3,015,164,740	$278,798,924	$3,293,963,664	Sum of lines 18 and 19
21	Gross Plant Percentages (Prior Year):	91.536%	8.464%		Percent of Total
22					
23	Straddling Transformers	$14,310,424	$1,323,222	$15,633,646	Straddling Transformers split by Gross Plant Percentages on Line 21
24	Abandoned Plant (EOY)	$11,028,000	$0	$11,028,000	See Notes 1 and 2 below
25	Total HV and LV Gross Plant for Prior Year	$3,040,503,165	$280,122,146	$3,320,625,310	Line 20 + Line 23 + Line 24
26					
27					

Revised from $3,309,597,310

Revised from $0 (all other revised amounts trace back to this revision in accordance with the formula instructions and references)

B) Gross Plant Percentage for the Rate Effective Period:

Line		High Voltage	Low Voltage	Total	Notes:
32	Total HV and LV Gross Plant for Prior Year	$3,040,503,165	$280,122,146	$3,320,625,310	Line 25
33	In Service Additions in Rate Effective Period:	$1,115,729,600	$5,485,467	$1,121,215,066	13-Month Average: 16-PlantAdditions, Line 22, Cols 7 (for Total) and 12 (for LV). HV = C7 - C12.
34	CWIP in Rate Effective Period	$374,298,446	$0	$374,298,446	13 Month Average: 10-CWIP, Line 51, Col. 8
35	Total HV and LV Gross Plant for REP	$4,530,531,211	$285,607,612	$4,816,138,823	Line 32 + Line 33 + Line 34
36					
37	HV and LV Gross Plant Percentages:	94.070%	5.930%		Percent of Total on Line 35
38	(HV Allocation Factor and				
39	LV Allocation Factor)				

Revised from $3,309,597,310

Revised from 94.286%

Revised from 5.944%

Revised from $4,805,110,823

Notes:
1) For High Voltage Column, sum of EOY HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year
2) For Low Voltage Column, Sum of EOY Abandoned Plant less HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year.

CORRECTED
SCHEDULES 29, 30, and 31
TO EXHIBIT G-3
(Redline Version)

Schedule 29
Wholesale TRRs
Exhibit G-3

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

Inputs are shaded yellow

Line	TRR Values		Notes	Source	
1	$783,403,305	= Wholesale Base TRR		1-BaseTRR, Line 89	
2	-$46,698,411	= Total Wholesale TRBAA	Note 1	2013 TRBAA	ER13-226
3	-$46,211,511	= HV Wholesale TRBAA		2013 TRBAA	ER13-226
4	-$486,900	= LV Wholesale TRBAA		2013 TRBAA	ER13-226
5	-$8,233,459	= Total Standby Transmission Revenues	Note 2	SCE Retail Standby Rate Revenue	
6	94.0698%	= HV Allocation Factor		31-HVLV, Line 37	
7	5.9302%	= LV Allocation Factor		31-HVLV, Line 37	

Revised from 94.2857%

Revised from 5.9438%

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

		Col 1	Col 2	Col 3	
		TOTAL	High Voltage	Low Voltage	Source
8	**Wholesale Base TRR:**	$783,403,305	$736,945,768	$46,457,537	See Note 3
9	**CWIP Component of Wholesale Base TRR:**	$199,208,139	$199,208,139	$0	See Note 4
10	**Non-CWIP Component of Wholesale Base TRR:**	$584,195,166	$537,737,629	$46,457,537	See Note 5
11	**Wholesale TRBAA:**	-$46,698,411	-$46,211,511	-$486,900	Lines 2 to 4
12	**Less Standby Transmission Revenues:**	-$8,233,459	-$7,745,196	-$488,262	See Note 6
13	**Components of Wholesale Transmission Revenue Requirement:**	$728,471,435	$682,989,061	$45,482,375	Sum of Lines 8, 11, and 12

Revised from $738,637,100

Revised from $46,564,160

Revised from $539,428,961

Revised from $46,564,160

Revised from -$7,762,972

Revised from -$489,383

Revised from $684,662,617

Revised from $45,587,877

Notes:

1) TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.
2) From 33-RetailRates. See Line: 32o
3) Column 1 is from Line 1.
Column 2 equals Column 1 * Line 6.
Column 3 equals Column 1 * Line 7.
4) From 24-CWIPTRR, Line 88. All High Voltage.
5) Line 8 - Line 9
6) Column 1 is from Line 5.
Column 2 equals Column 1 * Line 6.
Column 3 equals Column 1 * Line 7.

Schedule 30
Wholesale Rates
Exhibit G-3

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

1) Low Voltage Access Charge
2) Low Voltage Wheeling Access Charge
3) High Voltage Utility-Specific Rate
4) HV Existing Contracts Access Charge
5) LV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

Revised from $45,587,877

Line				Source
1	LV TRR =	$45,482,375		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
3	Low Voltage Access Charge =	$0.00050	per kWh	Line 1 / (Line 2 * 1000)

Calculation of Low Voltage Wheeling Access Charge:

Revised from $45,587,877

				Source
4	LV TRR =	$45,482,375		29-WholesaleTRRs, Line 13, C3
5	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
6	Low Voltage Wheeling Access Charge =	$0.00050	per kWh	Line 4 / (Line 5 * 1000)

Calculation of High Voltage Utility Specific Rate:
(used by ISO in billing of ISO TAC)

Revised from $684,662,617

Revised from $0.0075627

				Source
7	SCE HV TRR =	$682,989,061		29-WholesaleTRRs, Line 13, C2
8	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
9	High Voltage Utility-Specific Rate =	$0.0075442	per kWh	Line 7 / (Line 8 * 1000)

Calculation of High Voltage Existing Contracts Access Charge:

Revised from $684,662,617

				Source
10	HV Wholesale TRR =	$682,989,061		29-WholesaleTRRs, Line 13, C2
11	Sum of Monthly Peak Demands:	180,565	MW	32-Gross Load, Line 4
12	HV Existing Contracts Access Charge:	$3.78	per kW	Line 10 / (Line 11 * 1000)

Revised from $3.79

Calculation of Low Voltage Existing Contracts Access Charge:

				Source
13	LV Wholesale TRR =	$45,482,375		29-WholesaleTRRs, Line 13, C3
14	Sum of Monthly Peak Demands:	180,565	MW	32-Gross Load, Line 4
15	LV Existing Contracts Access Charge:	$0.25	per kW	Line 13 / (Line 14 * 1000)

Revised from $45,587,877

Notes:
1) SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Schedule 31
High and Low Voltage Gross Plant
Exhibit G-3

Derivation of High Voltage and Low Voltage Gross Plant Percentages

Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12. Input cells are shaded yellow

A) Total ISO Plant from Prior Year

HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX:

Line	Classification of Facility:	Total ISO Gross Plant	Land	Structures	HV Land	LV Land	HV Structures	LV Structures	HV/LV Transformers
1	**Lines:**								
2	HV Transmission Lines	$1,219,154,555	$114,287,921	$1,104,866,634	$114,287,921	$0	$1,104,866,634	$0	$0
3	LV Transmission Lines	$122,066,888	$8,129,145	$113,937,742	$0	$8,129,145	$0	$113,937,742	$0
4	**Total Transmission Lines (L 2 + L 3):**	$1,341,221,443	$122,417,066	$1,218,804,376	$114,287,921	$8,129,145	$1,104,866,634	$113,937,742	$0
5									
6	**Substations:**								
7	HV Substations (>= 200 kV)	$1,651,895,519	$33,507,352	$1,618,388,167	$33,507,352	$0	$1,618,388,167	$0	$0
8	Straddle Subs (Cross 200 kV boundary):	227,306,250	$192,635	$227,113,615	$143,033	$49,602	$143,971,633	$67,508,336	$15,633,646
9	LV Substations (Less Than 220kV)	89,174,098	$657,273	$88,516,826	$0	$657,273	$0	$88,516,826	$0
10	**Total all Substations (L7 + L8 + L9)**	$1,968,375,868	$34,357,260	$1,934,018,608	$33,650,386	$706,874	$1,762,359,799	$156,025,162	$15,633,646
11									
12	**Total Lines and Substations**	$3,309,597,310	$156,774,326	$3,152,822,984	$147,938,307	$8,836,020	$2,867,226,433	$269,962,904	$15,633,646
13									
14									

Gross Plant that can directly be determined to be HV or LV:

Line		High Voltage	Low Voltage	Total	Notes:
18	Land	$147,938,307	$8,836,020	$156,774,326	From above Line 12
19	Structures	$2,867,226,433	$269,962,904	$3,137,189,338	From above Line 12
20	Total Determined HV/LV:	$3,015,164,740	$278,798,924	$3,293,963,664	Sum of lines 18 and 19
21	Gross Plant Percentages (Prior Year):	91.536%	8.464%		Percent of Total
22					
23	Straddling Transformers	$14,310,424	$1,323,222	$15,633,646	Straddling Transformers split by Gross Plant Percentages on Line 21
24	Abandoned Plant (EOY)	$11,028,000	$0	$11,028,000	See Notes 1 and 2 below
25	Total HV and LV Gross Plant for Prior Year	$3,040,503,165	$280,122,146	$3,320,625,310	Line 20 + Line 23 + Line 24
26					
27					

Revised from $3,309,597,310

Revised from $0 (all other revised amounts trace back to this revision in accordance with the formula instructions and references)

B) Gross Plant Percentage for the Rate Effective Period:

Line		High Voltage	Low Voltage	Total	Notes:
28					
29					
30					
31					
32	Total HV and LV Gross Plant for Prior Year	$3,040,503,165	$280,122,146	$3,320,625,310	Line 25
33	In Service Additions in Rate Effective Period:	$1,115,729,600	$5,485,467	$1,121,215,066	13-Month Average: 16-PlantAdditions, Line 22, Cols 7 (for Total) and 12 (for LV). HV = C7
34	CWIP in Rate Effective Period	$374,298,446	$0	$374,298,446	13 Month Average: 10-CWIP, Line 51, Col. 8
35	Total HV and LV Gross Plant for REP	$4,530,531,211	$285,607,612	$4,816,138,823	Line 32 + Line 33 + Line 34
36					
37	HV and LV Gross Plant Percentages:	94.070%	5.930%		Percent of Total on Line 35
38	(HV Allocation Factor and				
39	LV Allocation Factor)				

Revised from $3,309,597,310

Revised from 94.286%

Revised from 5.944%

Revised from $4,805,110,823

Notes:

1) For High Voltage Column, sum of EOY HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year

2) For Low Voltage Column, Sum of EOY Abandoned Plant less HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year.

CORRECTED
SCHEDULES 29, 30, and 31
TO EXHIBIT G-4
(Redline Version)

Schedule 29
Wholesale TRRs
Exhibit G-4

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

Inputs are shaded yellow

Line	TRR Values		Notes	Source	
1	$783,403,305	= Wholesale Base TRR		1-BaseTRR, Line 89	
2	-$46,698,411	= Total Wholesale TRBAA	Note 1	2013 TRBAA	ER13-226
3	-$46,211,511	= HV Wholesale TRBAA		2013 TRBAA	ER13-226
4	-$486,900	= LV Wholesale TRBAA		2013 TRBAA	ER13-226
5	-$8,164,310	= Total Standby Transmission Revenues	Note 2	SCE Retail Standby Rate Revenue	
6	94.0698%	= HV Allocation Factor		31-HVLV, Line 37	
7	5.9302%	= LV Allocation Factor		31-HVLV, Line 37	

Revised from 94.2857%

Revised from 5.9438%

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

		Col 1	Col 2	Col 3	
		TOTAL	High Voltage	Low Voltage	Source
8	**Wholesale Base TRR:**	$783,403,305	$736,945,768	$46,457,537	See Note 3
9	**CWIP Component of Wholesale Base TRR:**	$199,208,139	$199,208,139	$0	See Note 4
10	**Non-CWIP Component of Wholesale Base TRR:**	$584,195,166	$537,737,629	$46,457,537	See Note 5
11	**Wholesale TRBAA:**	-$46,698,411	-$46,211,511	-$486,900	Lines 2 to 4
12	**Less Standby Transmission Revenues:**	-$8,164,310	-$7,680,149	-$484,162	See Note 6
13	**Components of Wholesale Transmission Revenue Requirement:**	$728,540,583	$683,054,108	$45,486,475	Sum of Lines 8, 11, and 12

Revised from $738,637,100

Revised from $46,564,160

Revised from $539,428,961

Revised from $46,564,160

Revised from -$7,697,775

Revised from -$485,273

Revised from $684,727,814

Revised from $45,591,987

Notes:

1) TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.

2) From 33-RetailRates. See Line: 17 col c

3) Column 1 is from Line 1.
Column 2 equals Column 1 * Line 6.
Column 3 equals Column 1 * Line 7.

4) From 24-CWIPTRR, Line 88. All High Voltage.

5) Line 8 - Line 9

6) Column 1 is from Line 5.
Column 2 equals Column 1 * Line 6.
Column 3 equals Column 1 * Line 7.

Schedule 30
Wholesale Rates
Exhibit G-4

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

1) Low Voltage Access Charge
2) Low Voltage Wheeling Access Charge
3) High Voltage Utility-Specific Rate
4) HV Existing Contracts Access Charge
5) LV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

Line				Source
1	LV TRR =	$45,486,475		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
3	Low Voltage Access Charge =	$0.00050	per kWh	Line 1 / (Line 2 * 1000)

Revised from $45,591,987

Calculation of Low Voltage Wheeling Access Charge:

				Source
4	LV TRR =	$45,486,475		29-WholesaleTRRs, Line 13, C3
5	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
6	Low Voltage Wheeling Access Charge =	$0.00050	per kWh	Line 4 / (Line 5 * 1000)

Revised from $45,591,987

Calculation of High Voltage Utility Specific Rate:
(used by ISO in billing of ISO TAC)

				Source
7	SCE HV TRR =	$683,054,108		29-WholesaleTRRs, Line 13, C2
8	Gross Load =	90,531,472	MWh	32-Gross Load, Line 3
9	High Voltage Utility-Specific Rate =	$0.0075449	per kWh	Line 7 / (Line 8 * 1000)

Revised from $684,727,814

Revised from $0.0075634

Calculation of High Voltage Existing Contracts Access Charge:

				Source
10	HV Wholesale TRR =	$683,054,108		29-WholesaleTRRs, Line 13, C2
11	Sum of Monthly Peak Demands:	180,565	MW	32-Gross Load, Line 4
12	HV Existing Contracts Access Charge:	$3.78	per kW	Line 10 / (Line 11 * 1000)

Revised from $684,727,814

Revised from $3.79

Calculation of Low Voltage Existing Contracts Access Charge:

				Source
13	LV Wholesale TRR =	$45,486,475		29-WholesaleTRRs, Line 13, C3
14	Sum of Monthly Peak Demands:	180,565	MW	32-Gross Load, Line 4
15	LV Existing Contracts Access Charge:	$0.25	per kW	Line 13 / (Line 14 * 1000)

Revised from $45,591,987

Notes:
1) SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Schedule 31
High and Low Voltage Gross Plant
Exhibit G-4

Derivation of High Voltage and Low Voltage Gross Plant Percentages

Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12. Input cells are shaded yellow

HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX:

A) Total ISO Plant from Prior Year

Line	Classification of Facility:	Total ISO Gross Plant	Land	Structures	HV Land	LV Land	HV Structures	LV Structures	HV/LV Transformers
1	**Lines:**								
2	HV Transmission Lines	$1,219,154,555	$114,287,921	$1,104,866,634	$114,287,921	$0	$1,104,866,634	$0	$0
3	LV Transmission Lines	$122,066,888	$8,129,145	$113,937,742	$0	$8,129,145	$0	$113,937,742	$0
4	**Total Transmission Lines (L 2 + L 3):**	$1,341,221,443	$122,417,066	$1,218,804,376	$114,287,921	$8,129,145	$1,104,866,634	$113,937,742	$0
5									
6	**Substations:**								
7	HV Substations (>= 200 kV)	$1,651,895,519	$33,507,352	$1,618,388,167	$33,507,352	$0	$1,618,388,167	$0	$0
8	Straddle Subs (Cross 200 kV boundary):	227,306,250	$192,635	$227,113,615	$143,033	$49,602	$143,971,633	$67,508,336	$15,633,646
9	LV Substations (Less Than 220kV)	89,174,098	$657,273	$88,516,826	$0	$657,273	$0	$88,516,826	$0
10	**Total all Substations (L7 + L8 + L9)**	$1,968,375,868	$34,357,260	$1,934,018,608	$33,650,386	$706,874	$1,762,359,799	$156,025,162	$15,633,646
11									
12	**Total Lines and Substations**	$3,309,597,310	$156,774,326	$3,152,822,984	$147,938,307	$8,836,020	$2,867,226,433	$269,962,904	$15,633,646
13									
14									

Gross Plant that can directly be determined to be HV or LV:

Line		High Voltage	Low Voltage	Total	Notes:
18	Land	$147,938,307	$8,836,020	$156,774,326	From above Line 12
19	Structures	$2,867,226,433	$269,962,904	$3,137,189,338	From above Line 12
20	Total Determined HV/LV:	$3,015,164,740	$278,798,924	$3,293,963,664	Sum of lines 18 and 19
21	Gross Plant Percentages (Prior Year):	91.536%	8.464%		Percent of Total
22					
23	Straddling Transformers	$14,310,424	$1,323,222	$15,633,646	Straddling Transformers split by Gross Plant Percentages on Line 21
24	Abandoned Plant (EOY)	$11,028,000	$0	$11,028,000	See Notes 1 and 2 below
25	Total HV and LV Gross Plant for Prior Year	$3,040,503,165	$280,122,146	$3,320,625,310	Line 20 + Line 23 + Line 24
26					
27					

Revised from $3,309,597,310

Revised from $0 (all other revised amounts trace back to this revision in accordance with the formula instructions and references)

B) Gross Plant Percentage for the Rate Effective Period:

Line		High Voltage	Low Voltage	Total	Notes:
32	Total HV and LV Gross Plant for Prior Year	$3,040,503,165	$280,122,146	$3,320,625,310	Line 25
33	In Service Additions in Rate Effective Period:	$1,115,729,600	$5,485,467	$1,121,215,066	13-Month Average: 16-PlantAdditions, Line 22, Cols 7 (for Total) and 12 (for LV). HV = C7
34	CWIP in Rate Effective Period	$374,298,446	$0	$374,298,446	13 Month Average: 10-CWIP, Line 51, Col. 8
35	Total HV and LV Gross Plant for REP	$4,530,531,211	$285,607,612	$4,816,138,823	Line 32 + Line 33 + Line 34
36					
37	HV and LV Gross Plant Percentages:	94.070%	5.930%		Percent of Total on Line 35
38	(HV Allocation Factor and				
39	LV Allocation Factor)				

Revised from $4,805,110,823

Revised from $3,309,597,310

Revised from 94.286%

Revised from 5.944%

Notes:

1) For High Voltage Column, sum of EOY HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year

2) For Low Voltage Column, Sum of EOY Abandoned Plant less HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Washington, D.C., this 9th day of October, 2013.

/s/ Gary A. Morgans

Gary A. Morgans
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Document Content(s)