

Forecast Additions to Net Plant

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-15	28,571,987	18,648,889	23,473,920	10,889,305	52,045,907	29,538,193
Feb-15	15,534,060	5,636,615	(6,147,540)	-	9,386,520	5,636,615
Mar-15	20,854,172	7,864,946	1,323,782	-	22,177,954	7,864,946
Apr-15	15,534,060	5,636,615	3,194,982	3,712	18,729,043	5,640,327
May-15	17,750,536	6,853,091	642,363,201	586,092,438	660,113,737	592,945,529
Jun-15	22,568,150	11,042,936	46,762,111	37,092,774	69,330,261	48,135,710
Jul-15	15,534,060	5,636,615	4,896,606	-	20,430,666	5,636,615
Aug-15	15,534,060	5,636,615	4,758,930	50,210	20,292,990	5,686,824
Sep-15	15,534,060	5,636,615	6,389,668	-	21,923,728	5,636,615
Oct-15	40,238,680	17,449,235	6,349,584	-	46,588,264	17,449,235
Nov-15	105,395,630	61,103,184	4,051,749	-	109,447,379	61,103,184
Dec-15	63,415,928	34,531,766	46,595,469	3,445,383	110,011,397	37,977,148
Jan-16	12,880,466	-	1,137,484	-	14,017,950	-
Feb-16	12,880,466	-	1,137,484	-	14,017,950	-
Mar-16	38,719,777	4,789,450	1,137,484	-	39,857,261	4,789,450
Apr-16	12,880,466	-	1,137,484	-	14,017,950	-
May-16	12,880,466	-	1,137,484	-	14,017,950	-
Jun-16	27,066,552	5,136,087	1,137,484	-	28,204,036	5,136,087
Jul-16	12,880,466	-	1,137,484	-	14,017,950	-
Aug-16	12,880,466	-	1,137,484	-	14,017,950	-
Sep-16	12,880,466	-	1,137,484	-	14,017,950	-
Oct-16	15,086,264	5,799	331,770,750	46,256,564	346,857,014	46,262,363
Nov-16	17,280,466	-	3,829,427	-	21,109,893	-
Dec-16	29,066,396	715,827	42,363,210	23,158	71,429,606	738,986

Transmission High / Low Voltage Summary (\$000)

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-15	23,474	27,897	51,371	675	52,046
Feb-15	17,326	42,755	60,082	1,351	61,432
Mar-15	18,650	62,934	81,584	2,026	83,610
Apr-15	21,845	77,793	99,638	2,702	102,339
May-15	664,208	94,868	759,076	3,377	762,453
Jun-15	710,970	116,761	827,731	4,052	831,783
Jul-15	715,867	131,619	847,486	4,728	852,214
Aug-15	720,626	146,478	867,104	5,403	872,507
Sep-15	727,016	161,337	888,352	6,079	894,431
Oct-15	733,365	200,900	934,265	6,754	941,019
Nov-15	737,417	305,620	1,043,037	7,429	1,050,466
Dec-15	784,012	360,368	1,144,381	16,097	1,160,478
Jan-16	785,150	372,481	1,157,631	16,865	1,174,496
Feb-16	786,287	384,594	1,170,881	17,633	1,188,514
Mar-16	787,425	422,546	1,209,971	18,400	1,228,371
Apr-16	788,562	434,658	1,223,221	19,168	1,242,389
May-16	789,700	446,771	1,236,471	19,936	1,256,407
Jun-16	790,837	473,070	1,263,907	20,704	1,284,611
Jul-16	791,975	485,182	1,277,157	21,472	1,298,629
Aug-16	793,112	497,295	1,290,407	22,239	1,312,647
Sep-16	794,250	509,408	1,303,657	23,007	1,326,665
Oct-16	1,126,021	523,726	1,649,747	23,775	1,673,522
Nov-16	1,129,850	540,239	1,670,089	24,543	1,694,632
Dec-16	1,172,213	568,537	1,740,751	25,311	1,766,061

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2015

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-IR-ME-313800/01	Sylmar Converter Station & HVDC T/L Capital Additions & Be	3138	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-421100	Bulk Circuit Breaker Replacement Program (220kV and 500kV)	4211	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and Below)	4329	Low	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-434300-2	Non-Bulk Relay Replacement Program (115kV and Below) - F	4343	Low	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-448400-2	Coupling Capacitor Voltage Transformer (CCVT) Replacement	4484	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-465100	PALO VERDE SWITCHRACK: REPLACE OBSOLETE	4651	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-475600-2	Miscellaneous Substation Equipment Replacement Program	4756	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-CR-WC-479102	VARIOUS: ENGINEER AND CONSTRUCT NEW INTE	4791	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-508900	Bulk Relay Replacement Program (220kV and 500kV)	5089	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-TB-521001	Bulk Transformer Replacement Program ("AA" and "A" Bank)	5210	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-619700-2	Online Monitoring of Transformers Program - FERC	6197	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-EM-644600-3	INSTALL PHASOR MEASUREMENT SYST	6446	High	Blanket	TR-SUB	0.00%	26.0%
CET-ET-GA-EM-644600-9	INSTALL PHASOR MEASUREMENT SYST	6446	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-EM-644603	Devers: Install necessary phasor measurement	6446	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-EM-644605	Magunden: Install necessary phasor measurement	6446	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-EM-644606	Mohave GS: Install necessary phasor measurement	6446	High	Blanket	TR-SUB	0.00%	100.0%
CET-PD-IR-TR	Transmission Pole Replacement	3364	Low	Blanket	TR-LINE	0.00%	0.9%
CET-PD-IR-PT	Pole Remediation Trans (IR)	3364	Low	Blanket	TR-LINE	0.00%	0.9%
CET-PD-CL-SC	Substation - Claim	3367	High	Blanket	TR-SUB	50.00%	4.1%
CET-PD-BM-SU	Substation Maintenance & Testing Unplanned	3363	High	Blanket	TR-SUB	0.00%	9.6%
CET-OT-OT-BP-642801	CRAS Program Phase - T&D	6428	High	Blanket	TR-SUB	0.00%	100.0%
CET-PD-IR-SP	Substation Maintenance & Testing Planned	3363	High	Blanket	TR-SUB	0.00%	13.8%
CET-PD-BM-TU-TREAST	TRANSMISSION MAINTENANCE UNPLANNED	3364	High	Blanket	TR-LINE	0.00%	25.0%
CET-PD-IR-TP-TREAST	TRANSMISSION MAINTENANCE PLANNED	3364	High	Blanket	TR-LINE	0.00%	25.7%
CET-PD-CL-TC-TREAST	TRANSMISSION - CLAIM	3367	High	Blanket	TR-LINE	50.00%	6.7%
CET-PD-OT-PJ-729801	LINE RATING MITIGATION - ISO	7298	High	Blanket	TR-LINE	0.00%	100.0%
CET-PD-ST-TS-TREAST	TRANSMISSION - STORM	3367	High	Blanket	TR-LINE	0.00%	21.7%
CET-PD-OT-FACOP1	Facilities- Operational Budgeting	3363	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-768101	NERC/ CIP-14 Physical Security	7681	High	Blanket	TR-SUB	0.00%	90.7%
CET-ET-TP-RL-514600	Various Substations: Fire Mitigation	5146	High	Blanket	TR-SUB	0.00%	100.0%
Total Blankets							
Total Incremental Blankets Plant Balance							

Non-Incentive Specifics Forecast

2014 CWIP	2015 Total	2016 Total	2014 ISO CWIP Less Collectible	2015 ISO	2016 ISO
	Expenditures	Expenditures		Expenditures Less COR/Collectible	Expenditures Less COR/Collectible
	452.8	-		452.8	-
	102.0	1,102.5		102.0	1,102.5
	456.4	-		456.4	-
	6,867.0	7,737.9		6,867.0	7,737.9
	59.6	153.9		59.6	153.9
	2,712.8	1,500.0		2,712.8	1,500.0
	1,813.0	9,971.0		1,813.0	9,971.0
	5,000.0	5,000.0		5,000.0	5,000.0
	1,967.0	1,518.3		1,967.0	1,518.3
	15,600.0	18,148.4		15,600.0	18,148.4
	155.0	2,883.3		155.0	2,883.3
	472.0	-		122.7	-
	-	2,908.0		-	2,908.0
	450.0	420.0		450.0	420.0
	450.0	420.0		450.0	420.0
	-	450.0		-	450.0
	67,261.3	40,970.5		598.6	364.6
	20,534.0	45,074.9		182.8	401.2
	793.5	816.1		16.3	16.7
	8,799.0	9,049.7		845.6	869.7
	13,232.6	13,832.8		13,232.6	13,832.8
	21,638.0	19,000.0		2,983.9	2,620.1
	4,600.0	4,700.0		1,147.7	1,172.7
	28,000.0	26,673.4		7,204.4	6,863.1
	2,400.0	2,400.0		80.3	80.3
	18,989.8	60,450.0		18,989.8	60,450.0
	4,700.0	4,800.0		1,020.4	1,042.1
	6,232.8	-		6,232.8	-
	16,000.0	-		14,511.0	-
	-	2,570.0		-	2,570.0
-	249,738.5	282,550.7	-	103,254.3	142,496.6

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2015

Blanket Forecast

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CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and below)	4329	Low	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-434300-2	Non-Bulk Relay Replacement Program (115kV and below) - F	4343	Low	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-448400-2	Coupling Capacitor Voltage Transformer (CCVT) Replacement	4484	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-465100	PALO VERDE SWITCHRACK: REPLACE OBSOLETE	4651	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-475600-2	Miscellaneous Substation Equipment Replacement Program	4756	High	Blanket	TR-SUB	0.00%	100.0%
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CET-ET-GA-EM-644603	Devers: Install necessary phasor measurement	6446	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-EM-644605	Magunden: Install necessary phasor measurement	6446	High	Blanket	TR-SUB	0.00%	100.0%
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CET-PD-IR-PT	Pole Remediation Trans (IR)	3364	Low	Blanket	TR-LINE	0.00%	0.9%
CET-PD-CL-SC	Substation - Claim	3367	High	Blanket	TR-SUB	50.00%	4.1%
CET-PD-BM-SU	Substation Maintenance & Testing Unplanned	3363	High	Blanket	TR-SUB	0.00%	9.6%
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Total Blankets							
Total Incremental Blankets Plant Balance							

Non-Incentive Specifics Forecast

Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
37.7	37.7	37.7	37.7	37.7	37.7	37.7	37.7	37.7	37.7	37.7	37.7
8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5
38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
572.3	572.3	572.3	572.3	572.3	572.3	572.3	572.3	572.3	572.3	572.3	572.3
5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1
151.1	151.1	151.1	151.1	151.1	151.1	151.1	151.1	151.1	151.1	151.1	151.1
416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7
163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9
1,300.0	1,300.0	1,300.0	1,300.0	1,300.0	1,300.0	1,300.0	1,300.0	1,300.0	1,300.0	1,300.0	1,300.0
12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9
10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2
-	-	-	-	-	-	-	-	-	-	-	-
37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5
37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5
-	-	-	-	-	-	-	-	-	-	-	-
49.9	49.9	49.9	49.9	49.9	49.9	49.9	49.9	49.9	49.9	49.9	49.9
15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2
1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5
1,102.7	1,102.7	1,102.7	1,102.7	1,102.7	1,102.7	1,102.7	1,102.7	1,102.7	1,102.7	1,102.7	1,102.7
248.7	248.7	248.7	248.7	248.7	248.7	248.7	248.7	248.7	248.7	248.7	248.7
95.6	95.6	95.6	95.6	95.6	95.6	95.6	95.6	95.6	95.6	95.6	95.6
600.4	600.4	600.4	600.4	600.4	600.4	600.4	600.4	600.4	600.4	600.4	600.4
6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
1,582.5	1,582.5	1,582.5	1,582.5	1,582.5	1,582.5	1,582.5	1,582.5	1,582.5	1,582.5	1,582.5	1,582.5
85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
519.4	519.4	519.4	519.4	519.4	519.4	519.4	519.4	519.4	519.4	519.4	519.4
1,209.3	1,209.3	1,209.3	1,209.3	1,209.3	1,209.3	1,209.3	1,209.3	1,209.3	1,209.3	1,209.3	1,209.3
-	-	-	-	-	-	-	-	-	-	-	-
8,604.5	8,604.5	8,604.5	8,604.5	8,604.5	8,604.5	8,604.5	8,604.5	8,604.5	8,604.5	8,604.5	8,604.5
8,604.5	17,209.1	25,813.6	34,418.1	43,022.6	51,627.2	60,231.7	68,836.2	77,440.8	86,045.3	94,649.8	103,254.3

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2015

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
								-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-313800/01	Sylmar Converter Station & HVDC T/L: Capital Additions & Be	3138	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-CB-421100	Bulk Circuit Breaker Replacement Program (220kV and 500kV)	4211	High	Blanket	TR-SUB	0.00%	100.0%	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and 1	4329	Low	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-RP-434300-2	Non-Bulk Relay Replacement Program (115kV and Below) - F	4343	Low	Blanket	TR-SUB	0.00%	100.0%	644.8	644.8	644.8	644.8	644.8	644.8	644.8	644.8	644.8	644.8	644.8	644.8
CET-ET-IR-ME-448400-2	Coupling Capacitor Voltage Transformer (CCVT) Replacemen	4484	High	Blanket	TR-SUB	0.00%	100.0%	12.8	12.8	12.8	12.8	12.8	12.8	12.8	12.8	12.8	12.8	12.8	12.8
CET-ET-IR-ME-465100	PALO VERDE SWITCHRACK: REPLACE OBSOLETE	4651	High	Blanket	TR-SUB	0.00%	100.0%	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
CET-ET-IR-ME-475600-2	Miscellaneous Substation Equipment Replacement Program	4756	High	Blanket	TR-SUB	0.00%	100.0%	830.9	830.9	830.9	830.9	830.9	830.9	830.9	830.9	830.9	830.9	830.9	830.9
CET-ET-CR-WC-479102	VARIOUS: ENGINEER AND CONSTRUCT NEW INTE	4791	High	Blanket	TR-SUB	0.00%	100.0%	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7
CET-ET-IR-RP-508900	Bulk Relay Replacement Program (220kV and 500kV)	5089	High	Blanket	TR-SUB	0.00%	100.0%	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
CET-ET-IR-TB-521001	Bulk Transformer Replacement Program ("AA" and "A" Bank)	5210	High	Blanket	TR-SUB	0.00%	100.0%	1,512.4	1,512.4	1,512.4	1,512.4	1,512.4	1,512.4	1,512.4	1,512.4	1,512.4	1,512.4	1,512.4	1,512.4
CET-ET-IR-ME-619700-2	Online Monitoring of Transformers Program - FERC	6197	High	Blanket	TR-SUB	0.00%	100.0%	240.3	240.3	240.3	240.3	240.3	240.3	240.3	240.3	240.3	240.3	240.3	240.3
CET-ET-GA-EM-644600-3	INSTALL PHASOR MEASUREMENT SYST	6446	High	Blanket	TR-SUB	0.00%	26.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-EM-644600-9	INSTALL PHASOR MEASUREMENT SYST	6446	High	Blanket	TR-SUB	0.00%	100.0%	242.3	242.3	242.3	242.3	242.3	242.3	242.3	242.3	242.3	242.3	242.3	242.3
CET-ET-GA-EM-644603	Dewers: Install necessary phasor measurement	6446	High	Blanket	TR-SUB	0.00%	100.0%	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0
CET-ET-GA-EM-644605	Magunden: Install necessary phasor measurement	6446	High	Blanket	TR-SUB	0.00%	100.0%	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0
CET-ET-GA-EM-644606	Mohave GS: Install necessary phasor measurement	6446	High	Blanket	TR-SUB	0.00%	100.0%	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5
CET-PD-IR-TR	Transmission Pole Replacement	3364	Low	Blanket	TR-LINE	0.00%	0.9%	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4
CET-PD-IR-PT	Pole Remediation Trans (IR)	3364	Low	Blanket	TR-LINE	0.00%	0.9%	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4
CET-PD-CL-SC	Substation - Claim	3367	High	Blanket	TR-SUB	50.00%	4.1%	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
CET-PD-BM-SU	Substation Maintenance & Testing Unplanned	3363	High	Blanket	TR-SUB	0.00%	9.6%	72.5	72.5	72.5	72.5	72.5	72.5	72.5	72.5	72.5	72.5	72.5	72.5
CET-OT-OT-BP-642801	CRAS Program Phase - T&D	6428	High	Blanket	TR-SUB	0.00%	100.0%	1,152.7	1,152.7	1,152.7	1,152.7	1,152.7	1,152.7	1,152.7	1,152.7	1,152.7	1,152.7	1,152.7	1,152.7
CET-PD-IR-SP	Substation Maintenance & Testing Planned	3363	High	Blanket	TR-SUB	0.00%	13.8%	218.3	218.3	218.3	218.3	218.3	218.3	218.3	218.3	218.3	218.3	218.3	218.3
CET-PD-BM-TU-TREAST	TRANSMISSION MAINTENANCE UNPLANNED	3364	High	Blanket	TR-LINE	0.00%	25.0%	97.7	97.7	97.7	97.7	97.7	97.7	97.7	97.7	97.7	97.7	97.7	97.7
CET-PD-IR-TP-TREAST	TRANSMISSION MAINTENANCE PLANNED	3364	High	Blanket	TR-LINE	0.00%	25.7%	571.9	571.9	571.9	571.9	571.9	571.9	571.9	571.9	571.9	571.9	571.9	571.9
CET-PD-CL-TC-TREAST	TRANSMISSION - CLAIM	3367	High	Blanket	TR-LINE	50.00%	6.7%	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
CET-PD-OT-FJ-729801	LINE RATING MITIGATION - ISO	7298	High	Blanket	TR-LINE	0.00%	100.0%	5,037.5	5,037.5	5,037.5	5,037.5	5,037.5	5,037.5	5,037.5	5,037.5	5,037.5	5,037.5	5,037.5	5,037.5
CET-PD-ST-TS-TREAST	TRANSMISSION - STORM	3367	High	Blanket	TR-LINE	0.00%	21.7%	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8
CET-PD-OT-FACOP1	Facilities: Operational Budgeting	3363	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-768101	NERC/ CIP-14 Physical Security	7681	High	Blanket	TR-SUB	0.00%	90.7%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-514600	Various Substations: Fire Mitigation	5146	High	Blanket	TR-SUB	0.00%	100.0%	214.2	214.2	214.2	214.2	214.2	214.2	214.2	214.2	214.2	214.2	214.2	214.2
Total Blankets								11,874.7	11,874.7	11,874.7	11,874.7	11,874.7	11,874.7	11,874.7	11,874.7	11,874.7	11,874.7	11,874.7	11,874.7
Total Incremental Blankets Plant Balance								115,129.1	127,003.8	138,878.5	150,753.2	162,627.9	174,502.6	186,377.3	198,252.1	210,126.8	222,001.5	233,876.2	245,750.9

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-OT-OT-BP-642800	CRAS Project Phase - T&D	6428	High	6/1/2015	TR-SUB	0.00%	100.0%
CET-ET-GA-CR-766600	CRAS Program - Phase 1: Colorado River Corridor RAS	7666	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-PO-CI-CI	Critical Spares	3362	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-313800	LANDWP DC electrode replacement (LAND segment)	3138	High	3/1/2016	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-755900	Colorado Riv(NU) install 220kV CBs & Remote Terminal Unit I	7559	High	5/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-669400	Devers: Upgrade the Devers RTU	6694	High	5/1/2013	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-669407	Vista Sub: Upgrade line protection at the Devers #1 220kV T/	6694	High	6/1/2014	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-669402	El Casco Sub: Install one SEL-2407 satellite synchronized cloi	6694	High	5/1/2014	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-669405	San Bernardino Sub: Install one SEL-2407 satellite synchroniz	6694	High	6/1/2014	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-705001	Blythe Solar Energy Center ---- ColRvr(NU): 220kV Line/Bank	7050	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-705900	Red Bluff Sub (IF): Install the following interconnection facilit	7059	High	6/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-755600	Del Sur: Install equipment for network upgrade	7556	High	6/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-758000	Whirlwind(NU): Install 220kV CBs, RTU	7580	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-769100	Antelope(NU): Equip 1 220kV CB position	7691	High	10/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-773300	Whirlwind(POS): Equip 220kV position	7733	High	11/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-775602	Whirlwind POS-Equip one 220kv Position	7756	High	11/1/2016	TR-SUB	0.00%	100.0%
CET-ET-LG-TS-610705	Pardee Sub: Install new double breaker 220 kV CB's in positio	6107	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-643406	TRTP Seg 3A Vegetation Remediation (Environmental Mitigat	6434	High	7/1/2014	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-495601	Big Creek #3-Springville 220-kV: Construct approx. 23 miles o	4956	High	11/1/2014	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-615405	N of Magunden : Install a 2nd set of Bushing Current Transfo	6154	High	6/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-615409	Vestal - Install a second set of BCT's on 220kV CB's #1 and 2 c	6154	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-641502	Mirage Sub: PHASE 2 - Replace two (2) 2000A 220kV CB's at J	6415	High	12/1/2014	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-641500	Devers-Mirage #1 230kV T/L: Build 15 mil (Path 42) Double C	6415	High	12/1/2014	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-641503	Devers Sub: PHASE 1 - Install relays, meters and logic control	6415	High	12/1/2014	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-641504	Mirage Sub: PHASE 1 - Install relays, meters and logic control	6415	High	12/1/2014	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-679101	Lugo-Rancho Vista 500kV Line: Relocate Rancho Vista 500kV/	6791	High	12/1/2016	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-679100	Lugo 500kV Sub breaker installation for No. 1AA & No. 2AA b	6791	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-724100	Eldorado: Install (2) 500 kV CBs, (3) 500 kV gang operated dis	7241	High	11/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-724802	Ivanpah Sub: Install a dedicated 220 kV double-breaker line g	7248	High	11/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-724800	Eldorado: Install (1) 500 kV Switchyard Operating Bus extens	7248	High	11/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-724801	Eldorado-Lugo: Rotate the A and C phases of the transmissio	7248	High	11/1/2015	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-724803	Ivanpah Sub (NU): Update the GE-N60 RAS relay settings at h	7248	High	11/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-724803	PSC (POS NU) Eldorado RTU	7248	High	11/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-737600	Eldorado-Install Fire Mitigation 3AA	7376	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-737600	Eldorado-Install fire mitigation for 4AA	7376	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-742600	Primm (POS NU): New 220kV Sub	7426	High	10/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-742600	Eldorado-Ivanpah #1(NU): Loop into Primm	7426	High	10/1/2015	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-742603	Ivanpah-replace relay on loopin to Primm	7426	High	10/1/2015	TR-SUB	0.00%	100.0%
CET-RP-TP-RN-742600	Obtain easements and / or acquire land	7426	High	10/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-724300	Eisenhower Sub: Install (4) GE N60 relay	7243	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-724301	Farrrell Sub: Install (2) GE N60 relays	7243	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-724302	Garnet Sub: Install (2) GE N60 relays	7243	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-724303	Thornhill Sub: Install (2) GE N60 relays	7243	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-724304	Devers Sub: Install (4) GE N60 relay	7243	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-764500	Loop Kramer-Lugo 230 kV #1 & #2 lines into Victor substatic	7645	High	6/1/2016	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-764501	Lugo Sub: Perform Protection upgrade	7645	High	6/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-764502	Kramer Sub: Perform Protection upgrade	7645	High	6/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-764503	Kramer-Lugo lines: Loop into Victor Sub	7645	High	6/1/2016	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-745100	Bailey Sub: Upgrade protection as requir	7451	Low	12/1/2015	TR-SUB	0.00%	71.0%
TBD	Pastoria Substation: Replace relays due to work at Bailey Sub	7451	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-776300	Eldorado 500/220 kV (T)Install ten (10) N60 relaysInstall one	7763	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-776301	Lugo 500/220 kV (T)Install two (2) N60 relaysInstall one (1) et	7763	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-776302	Mohave 500 kVInstall two (2) N60 relaysInstall one (1) etherr	7763	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-646800	8049-5065-VICTOR SUB: UPGRADE PROTECTIO VICTOR SUB	6468	High	6/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-711200	Devers: Equip the 230 kV A-Bank positions (3 & 4) with circu	7112	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-LG-TS-711300	El Nido: Install 230 kV (63 kA) double breakers on No. 1 A bar	7113	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-711600	Villa Park: Equip the 230 kV A-Bank positions (no. 1 & 2) with	7116	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-711700	Kramer Sub: Equip 1A & 2A with CBs ---- Kramer: Equip 1A &	7117	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-711901	Mesa Sub: Install an L90 relay.	7119	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-712100	Padua: Equip 2A & 3A with CBs	7121	High	12/1/2014	TR-SUB	0.00%	60.0%
CET-ET-TP-RN-679200	Rector 220/66kV Sub: Install 2X79.2 MVAR switching shunt c	6792	High	10/1/2014	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-746600	Big Creek 3: Build MEER Building	7466	High	12/1/2014	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-751800	Springville Sub: Redesign high side feed	7518	High	6/1/2016	TR-SUB	0.00%	80.0%
CET-ET-TP-RN-709300	Windhub: Install SPS to trip Windhub are	7093	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-718301	REMOVAL: Highwind: Visual Mitigation Measure(removal)	7183	High	12/1/2015	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-644005	REMOVAL: TRTP 9: VINCENT SUBSTATION - REMOVE EQUIP	6440	High	2/1/2012	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-643800	Removal 7-1 Antelope Mesa	6438	High	1/1/2015	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-643901	Removal 8-5 Chino Mesa	6439	High	2/1/2014	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-643903	Removal 8-6 Chino Mira Loma	6439	High	2/1/2014	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-643907	Removal 8-8 Mira Loma	6439	High	6/1/2012	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-643906	Removal 8-1 Mesa Walnut	6439	High	3/1/2015	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-775800	REMOVAL: Serrano Substation: Remove equipment associat	7758	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-775801	REMOVAL: Valley Substation: Remove equipment associate	7758	High	12/1/2016	TR-SUB	0.00%	100.0%
Total Specifics							

Total Incremental Non-Incentive Specifics Plant Balance

Total Incremental Non-Incentive Plant Balance

2014 CWIP	2015 Total	2016 Total	2014 ISO CWIP Less Collectible	2015 ISO	2016 ISO
	Expenditures	Expenditures		Expenditures Less COR/Collectible	Expenditures Less COR/Collectible
4,724	1,227.8	-	4,723.8	1,227.8	-
-	56.9	110.9	-	56.9	110.9
-	9,100.0	-	-	9,100.0	-
4,789	10,000.0	11,049.9	-	4,789.4	10,000.0
1,216	1,000.0	-	-	1,216.5	1,000.0
12,255	100.0	-	-	12,254.6	100.0
-	852	100.0	-	851.6	100.0
341	100.0	-	-	341.0	100.0
640	100.0	-	-	639.5	100.0
1,355	250.0	-	-	1,355.4	250.0
1,197	50.0	200.0	-	1,196.8	50.0
14	300.0	400.0	-	14.0	300.0
14	1,700.0	-	-	13.8	1,700.0
6	700.0	1,500.0	-	5.8	700.0
-	600.0	1,600.0	-	-	600.0
-	550.0	1,650.0	-	-	550.0
3,010	618.3	-	-	3,009.8	618.3
737	100.0	-	-	736.9	100.0
-	6,850.0	1,000.0	-	-	6,850.0
669	100.0	-	-	668.5	100.0
1,035	50.0	-	-	1,035.3	50.0
169	100.0	-	-	169.3	100.0
27,085	400.0	-	-	27,084.7	400.0
634	100.0	-	-	634.0	100.0
480	50.0	-	-	479.5	50.0
1	1,500.0	1,400.0	-	1.0	1,500.0
9,657	200.0	6,500.0	-	9,657.3	200.0
5,517	1,540.0	2,229.0	-	5,516.6	1,540.0
916	161.0	-	-	916.2	161.0
48,798	31,823.0	430.0	-	48,798.0	31,823.0
135	795.0	-	-	134.6	795.0
101	26.0	-	-	101.2	26.0
-	50.0	-	-	-	50.0
95	866.0	800.0	-	94.8	866.0
1	180.0	1,416.0	-	1.4	180.0
11,421	8,405.0	-	-	11,421.3	8,405.0
347	4,252.0	-	-	347.1	4,252.0
44	24.0	-	-	44.2	24.0
-	211.0	-	-	-	211.0
3	20.0	-	-	2.8	20.0
3	20.0	-	-	2.6	20.0
2	20.0	-	-	2.1	20.0
1	20.0	-	-	1.0	20.0
3	40.0	-	-	3.1	40.0
1,977	2,000.0	1,000.0	-	1,976.9	2,000.0
2	150.0	50.0	-	2.1	150.0
12	150.0	50.0	-	12.4	150.0
0	150.0	50.0	-	0.3	150.0
6,000	5,256.9	1,000.0	-	4,259.9	3,732.4
-	75.0	325.0	-	-	75.0
-	202.2	802.2	-	-	202.2
-	234.2	234.2	-	-	234.2
-	166.7	166.7	-	-	166.7
1,026	150.0	50.0	-	1,025.7	150.0
617	770.0	1,950.0	-	616.5	770.0
19	2,000.0	3,000.0	-	18.7	2,000.0
4,872	1,500.0	-	-	4,871.7	1,500.0
4,586	800.0	-	-	4,585.6	800.0
78	30.0	50.0	-	78.2	30.0
6,412	700.0	-	-	3,847.2	420.0
122	1,000.0	-	-	121.8	1,000.0
-	100.0	-	-	-	87.0
1,152	1,000.0	5,250.0	-	921.9	800.0
-	100.0	650.0	-	-	100.0
-	50.0	-	-	-	50.0
732	10.0	-	-	731.9	10.0
13,012	25.7	-	-	13,012.3	25.7
8,550	219.3	-	-	8,549.6	219.3
10,712	5,545.9	-	-	10,712.4	5,545.9
485	232.8	-	-	485.3	232.8
2,228	3,091.8	-	-	2,228.3	3,091.8
-	8.0	17.0	-	-	8.0
-	8.0	17.0	-	-	8.0
200,859.5	110,182.5	44,947.9	-	196,324.3	108,165.0
			-		43,607.9

Total Incremental Non-Incentive Specifics Plant Balance

Total Incremental Non-Incentive Plant Balance

Total Incremental Non-Incentive Specifics Plant Balance	
Total Incremental Non-Incentive Plant Balance	

19,967.5	26,897.0	39,146.6	46,076.2	55,222.2	69,185.8	76,115.3	83,044.9	89,974.4	121,608.5	218,399.6	273,211.0
28,572.0	44,106.0	64,960.2	80,494.3	98,244.8	120,813.0	136,347.0	151,881.1	167,415.1	207,653.8	313,049.5	376,465.4

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2015

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2014 CWIP	2015 Total Expenditures	2016 Total Expenditures	2014 ISO CWIP Less Collectible	2015 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%	-	0.1	-	-	-	0.1
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L with 28-215	4847	High	6/1/2013	TR-LINEINC	0.00%	100.00%	-	409.1	-	-	-	409.1
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, including OPGV	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	-	1,819.6	-	-	-	1,819.6
CET-ET-TP-EC-484716	I: DCR: Devers: Replace Circuit Breakers	4847	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-EC-484717	Devers Substation: Extend 500KV BUS two positions.	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	9.4	-	-	-	9.4
CET-ET-TP-EC-484722	Valley Substation: Equip line position 8X with two 4000A, 63KA, 500kV circuit breakers an	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	23.8	-	-	-	23.8
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIES CAPACI	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%	-	8.4	-	-	-	8.4
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	275.3	-	-	-	275.3
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High		TR-SUBINC	0.00%	100.00%	86.0	(0.2)	-	86.0	-	(0.2)
CET-ET-TP-EC-484704	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 500KV T/L	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
		4847	High		TR-SUBINC	0.00%	100.00%	-	-	-	3.7	-	25.0
CET-ET-TP-EC-484700	Devers - Palo Verde 500KV T/L (CA): Loop existing DPV 500KV T/L into Colorado River Sub	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%	-	54.6	-	-	-	54.6
Total Specifics								89.7	2,625.1	-	89.7	-	2,625.1

Total Incremental Plant Balance - Devers Colorado River (DCR)

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2014 CWIP	2015 Total Expenditures	2016 Total Expenditures	2014 ISO CWIP Less Collectible	2015 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%	-	0.1	-	-	-	0.1
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L with 28-215	4847	High	6/1/2013	TR-LINEINC	0.00%	100.00%	-	409.1	-	-	-	409.1
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, including OPGV	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	-	1,819.6	-	-	-	1,819.6
CET-ET-TP-EC-484716	I: DCR: Devers: Replace Circuit Breakers	4847	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-EC-484717	Devers Substation: Extend 500KV BUS two positions.	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	9.4	-	-	-	9.4
CET-ET-TP-EC-484722	Valley Substation: Equip line position 8X with two 4000A, 63KA, 500kV circuit breakers an	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	23.8	-	-	-	23.8
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIES CAPACI	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%	-	8.4	-	-	-	8.4
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	275.3	-	-	-	275.3
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High		TR-SUBINC	0.00%	100.00%	86.0	(0.2)	-	86.0	-	(0.2)
CET-ET-TP-EC-484704	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 500KV T/L	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
		4847	High		TR-SUBINC	0.00%	100.00%	-	25.0	-	3.7	-	25.0
CET-ET-TP-EC-484700	Devers - Palo Verde 500KV T/L (CA): Loop existing DPV 500KV T/L into Colorado River Sub	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%	-	54.6	-	-	-	54.6
Total Incentive CWIP Expenditures (Excludes OH)								89.7	2,625.1	-	89.7	-	2,625.1

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2015

Incentive Specifics Forecast

Note: Incentive Specifics

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	3.3	-	22.9	-	-	(26.0)	-	-	-	-	-	-
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L with 2B-215	4847	146.9	14.6	247.6	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, including OPGV	4847	33.9	187.6	(467.9)	500.0	500.0	-	212.0	212.0	212.0	212.0	218.0	-
CET-ET-TP-EC-484716	I: DCR: Devers: Replace Circuit Breakers	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484717	Devers Substation: Extend 500KV BUS two positions.	4847	3.7	2.8	2.9	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484722	Valley Substation: Equip line position BX with two 4000A, 63KA, 500KV circuit breakers an	4847	2.9	2.5	18.5	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIES CAPACI	4847	1.7	5.1	1.6	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	7.9	7.7	59.8	-	-	200.0	-	-	-	-	-	-
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	-	-	-	-	-	85.9	-	-	-	-	-	-
CET-ET-TP-EC-484704	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 500KV T/L	4847	-	-	-	4.4	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
CET-ET-TP-EC-484700	Devers - Palo Verde 500KV T/L (CA): Loop existing DPV 500KV T/L into Colorado River Swit	4847	0.1	-	54.5	-	-	-	-	-	-	-	-	-
Total Specifics			200.3	220.2	(60.2)	504.4	509.0	262.9	215.0	215.0	215.0	215.0	221.0	3.0
Total Incremental Plant Balance - Devers Colorado River (DCR)			200.3	420.4	360.3	864.7	1,367.7	1,630.6	1,845.6	2,060.7	2,275.7	2,490.8	2,711.8	2,714.8

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	3.3	-	22.9	-	-	(26.0)	-	-	-	-	-	-
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L with 2B-215	4847	146.9	14.6	247.6	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, including OPGV	4847	33.9	187.6	(467.9)	500.0	500.0	-	212.0	212.0	212.0	212.0	218.0	-
CET-ET-TP-EC-484716	I: DCR: Devers: Replace Circuit Breakers	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484717	Devers Substation: Extend 500KV BUS two positions.	4847	3.7	2.8	2.9	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484722	Valley Substation: Equip line position BX with two 4000A, 63KA, 500KV circuit breakers an	4847	2.9	2.5	18.5	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIES CAPACI	4847	1.7	5.1	1.6	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	7.9	7.7	59.8	-	-	200.0	-	-	-	-	-	-
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	8.5	1.4	3.0	-	-	(13.0)	-	-	-	-	-	-
CET-ET-TP-EC-484704	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 500KV T/L	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484726	Colorado River Substation: Upgrade HVAC system KY MEER Building	4847	0.4	(0.0)	0.1	0.2	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
CET-ET-TP-EC-484700	Devers - Palo Verde 500KV T/L (CA): Loop existing DPV 500KV T/L into Colorado River Swit	4847	0.1	-	54.5	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)			209.2	221.6	(57.1)	500.2	509.0	164.0	215.0	215.0	215.0	215.0	221.0	3.0

[illegible]

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2014 CWIP	2015 Total Expenditures	2016 Total Expenditures	2014 ISO CWIP Less Collectible	2015 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Winhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	309.1	-	-	309.1	-
CET-ET-TP-RN-718301	Highwind Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RN-718302	TRTP Segment 3B: Highwind-Windhub	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	10,060.3	-	-	10,060.3	-
CET-ET-TP-RN-718301	Highwind Substation: Visual Mitigation Measures	7183	High	8/1/2015	TR-SUBINC	0.00%	100.00%	50.2	642.4	-	50.2	642.4	-
CET-ET-TP-RN-701400	I: TRTP 3C-1: Windhub 500kV Sub upgrade.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	(5.4)	-	-	(5.4)	-
CET-ET-TP-RN-701401	I: TRTP Segment 3C: Windhub Sub: Install transformer banks 1AA and 2AA.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	136.6	-	-	136.6	-
CET-ET-TP-RN-701404	I: TRTP 3C-5: Antelope 500kV Sub upgrade.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	48.1	-	-	48.1	-
Total Specifics								50.2	11,191.2	-	50.2	11,191.2	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C													

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2014 CWIP	2015 Total Expenditures	2016 Total Expenditures	2014 ISO CWIP Less Collectible	2015 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Winhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	309.1	-	-	309.1	-
CET-ET-TP-RN-718301	Highwind Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RN-718302	TRTP Segment 3B: Highwind-Windhub	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	10,060.3	-	-	10,060.3	-
CET-ET-TP-RN-718301	Highwind Substation: Visual Mitigation Measures	7183	High	8/1/2015	TR-SUBINC	0.00%	100.00%	50.2	642.4	-	50.2	642.4	-
CET-ET-TP-RN-701400	I: TRTP 3C-1: Windhub 500kV Sub upgrade.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	(5.4)	-	-	(5.4)	-
CET-ET-TP-RN-701401	I: TRTP Segment 3C: Windhub Sub: Install transformer banks 1AA and 2AA.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	136.6	-	-	136.6	-
CET-ET-TP-RN-701404	I: TRTP 3C-5: Antelope 500kV Sub upgrade.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	48.1	-	-	48.1	-
Total Incentive CWIP Expenditures (Excludes OH)								50.2	11,191.2	-	50.2	11,191.2	-

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TP-RN-718300	230 KV Transmission Line Between Highwind and Winhub Substations	7183	16.5	1.7	8.6	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	107.0
CET-ET-TP-RN-718301	Highwind Substation Construction	7183	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718302	TRTP Segment 3B: Highwind-Windhub	7183	19.9	88.2	4.7	24.5	24.5	57.5	57.4	56.5	56.5	2,256.5	56.5	7,357.6
CET-ET-TP-RN-718301	Highwind Substation: Visual Mitigation Measures	7183	-	-	-	-	-	-	-	490.1	11.5	-	-	191.0
CET-ET-TP-RN-701400	I: TRTP 3C-1: Windhub 500kV Sub upgrade.	7014	0.7	-	(3.4)	-	-	-	-	-	-	(2.7)	-	-
CET-ET-TP-RN-701401	I: TRTP Segment 3C: Windhub Sub: Install transformer banks 1AA and 2AA.	7014	7.7	5.8	5.6	6.6	6.6	6.6	6.6	6.6	6.2	78.2	-	-
CET-ET-TP-RN-701404	I: TRTP 3C-5: Antelope 500kV Sub upgrade.	7014	2.9	3.0	1.6	2.2	2.2	2.2	2.2	2.2	2.2	27.4	-	-
Total Specifics			47.8	98.7	17.2	55.2	55.2	88.2	88.1	577.3	98.3	2,381.2	78.4	7,655.7
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C			47.8	146.5	163.7	218.9	274.1	362.3	450.4	1,027.7	1,126.0	3,507.3	3,585.7	11,241.4

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TP-RN-718300	230 KV Transmission Line Between Highwind and Winhub Substations	7183	16.5	1.7	8.6	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	107.0
CET-ET-TP-RN-718301	Highwind Substation Construction	7183	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718302	TRTP Segment 3B: Highwind-Windhub	7183	19.9	88.2	4.7	24.5	24.5	57.5	57.4	56.5	56.5	2,256.5	56.5	7,357.6
CET-ET-TP-RN-718301	Highwind Substation: Visual Mitigation Measures	7183	9.4	17.7	5.4	16.5	16.5	16.5	346.5	11.5	11.5	-	-	191.0
CET-ET-TP-RN-701400	I: TRTP 3C-1: Windhub 500kV Sub upgrade.	7014	0.7	-	(3.4)	-	-	-	-	-	-	(2.7)	-	-
CET-ET-TP-RN-701401	I: TRTP Segment 3C: Windhub Sub: Install transformer banks 1AA and 2AA.	7014	7.7	5.8	5.6	6.6	6.6	6.6	6.6	6.6	6.2	78.2	-	-
CET-ET-TP-RN-701404	I: TRTP 3C-5: Antelope 500kV Sub upgrade.	7014	2.9	3.0	1.6	2.2	2.2	2.2	2.2	2.2	2.2	27.4	-	-
Total Incentive CWIP Expenditures (Excludes GH)			57.1	116.4	22.6	71.7	71.7	104.7	434.6	98.7	98.3	2,381.2	78.4	7,655.7

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Total Incremental Plant Balance - Tehachapi Segments 4-11

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500KV T/L: Construct new 14-mile single-circuit 500KV T.	6435	(25.3)	(8.7)	(9.9)	-	-	-	-	-	140.0	-	-	-
CET-ET-TP-RN-643502	I: TRTP 4-3: Path 26 Loop: Construct approx. 2-miles of new single-circuit 500KV T/L to loi	6435	0.3	0.3	0.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500KV: Construct new 18-miles single-circuit T/L on exis	5472	(10.5)	13.7	10.9	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547206	TRTP 4-11: Licensing	5472	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27 miles single-circuit 500KV T/L i	5243	9,478.3	(7,503.0)	734.1	1,543.5	851.3	851.3	829.6	818.7	807.9	721.1	721.1	1,592.1
CET-ET-TP-RN-524300	I: TRTP 6-4: New Vincent-ANF 500KV: Construct 5 miles single-circuit 500KV T/L between	5243	(12.2)	11.7	(22.4)	-	-	-	-	-	-	-	-	(118.4)
CET-RP-TP-RN-524300	I: TRTP 6-6: Land Acquisition	5243	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500KV T/L, crossover to connect	6438	-	-	-	-	-	16,023.8	-	-	-	-	-	-
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 500KV T/L G	6438	1,591.4	868.2	335.2	698.2	(256.3)	225.0	225.0	225.0	225.0	225.0	225.0	372.7
CET-RP-TP-RN-643800	I: TRTP 7-7: Land Acquisition	6438	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643905	I: TRTP 8-2: MA4-T4 to MA1-T2: Construct 1.33 miles double-circuit 220KV T/L at Rose Hil	6439	-	-	-	-	-	18,648.0	-	-	-	-	-	-
CET-ET-TP-RN-643904	I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd.	6439	1,280.7	5.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643902	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 & #2 220	6439	0.5	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 3.3 miles 500KV T/L between Mesa and M	6439	-	-	-	-	390,457.3	5,290.3	1,161.2	1,112.4	1,005.0	1,005.0	1,005.0	11,822.1
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500KV reroute alternative 4CM.	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-643900	I: TRTP 8-12: Land Acquisition.	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755301	Vincent Substation	7553	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	ACQ- CHUG - TRTP-Segment 8	7553	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755302	East Transition Station	7553	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755303	West Transition Station	7553	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	5.6	5.0	(44.9)	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	119.6
CET-ET-TP-RN-644009	TRTP SEGMENT 9: ANTILOP - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	0.7	0.0	(23.5)	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITION:	6440	(14.8)	2.8	(129.8)	-	-	-	-	-	-	-	-	15.5
CET-ET-TP-RN-644010	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BA	6440	-	-	-	-	-	(77.6)	-	-	-	-	-	-
CET-ET-TP-RN-644016	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV line protection	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV line protection	6440	30.5	7.8	8.6	124.2	68.2	68.2	68.2	68.2	68.2	57.0	56.0	239.9
CET-ET-TP-RN-644008	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITION:	6440	1.2	0.1	0.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644000	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITEF	6440	(0.9)	0.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644020	Vincent Substation Administration and Control Building	6440	10,526.3	44.4	218.0	167.5	68.5	66.7	60.5	60.5	60.5	60.5	60.5	1,222.7
CET-ET-TP-RN-644028	TRTP SEGMENT 9: Replace the protective relays at Lugo Substation for the Mira Loma No	6440	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	744.0	-	-	-	-	-	-
			-	-	-	-	-	798.7	-	-	-	-	-	-
			-	-	-	-	-	974.9	-	-	-	-	-	-
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500KV: Construct approx. 17 miles of new single-circul	6441	(27.3)	4.6	5.3	-	-	-	-	2,100.0	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500KV T/L C	6442	-	-	-	-	226,899.8	2,447.8	2,074.1	1,579.8	1,579.8	1,579.8	1,579.8	15,017.4
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conductor on vac	6442	-	-	-	-	18,161.7	-	-	-	-	-	-	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230KV: Construct 2 miles of single-circuit T/L to terminah	6442	-	-	-	-	3,159.2	-	-	-	-	-	-	-
CET-RP-TP-RN-644200	I: TRTP 11-D: Land Acquisition.	6442	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics			23,224.3	(6,548.2)	1,082.3	2,543.4	639,419.8	46,071.0	4,428.5	3,874.6	5,996.3	3,658.3	3,657.3	30,283.5
Total Incremental Plant Balance - Tehachapi Segments 4-11			23,224.3	16,676.2	17,758.5	20,301.8	659,721.6	705,792.6	710,221.1	714,095.7	720,092.0	723,750.3	727,407.6	757,691.1

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L: Construct new 14-mile single-circuit 500kV T	6435	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643502	I: TRTP 4-3: Path 26 Loop: Construct approx. 2-miles of new single-circuit 500kV T/L to lo	6435	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on exis	5472	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547206	TRTP 4-11: Licensing	5472	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L c	5243	41.1	41.1	41.1	41.1	41.1	41.1	41.1	41.1	41.1	41.1	41.1	41.1
CET-ET-TP-RN-524300	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L between	5243	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-524300	I: TRTP 6-6: Land Acquisition.	5243	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to connect	6438	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L C	6438	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-643800	I: TRTP 7-7: Land Acquisition.	6438	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643905	I: TRTP 8-2: MAL-74 to MAL-72: Construct 1.33 miles double-circuit 220kV T/L at Rose H	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643904	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd.	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643902	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 & #2 220	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 23 miles 500kV T/L between Mesa and M	6439	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	-	-
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM.	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-643900	I: TRTP 8-12: Land Acquisition.	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kv T/L (UG): Civil & Cable Portion	7553	-	-	-	-	-	-	-	-	-	254,907.2	2,751.9	2,761.9
CET-ET-TP-RN-755300	Mira Loma Substation	7553	-	-	-	-	-	-	-	-	-	27,398.3	-	-
CET-ET-TP-RN-755301	Vincent Substation	7553	-	-	-	-	-	-	-	-	-	418.6	10.0	11.0
CET-RP-TP-RN-755300	ACD: CHUG - TRTP-Segment 8	7553	-	-	-	-	-	-	-	-	-	15,193.5	-	-
CET-ET-TP-RN-755302	East Transition Station	7553	-	-	-	-	-	-	-	-	-	9,704.0	-	-
CET-ET-TP-RN-755303	West Transition Station	7553	-	-	-	-	-	-	-	-	-	10,811.7	-	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	-	-	-	-	-	-	-	-	-	12,200.0	-	-
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644009	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITION	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644010	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BA	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644016	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV line protection	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV line protection	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644008	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITION	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644000	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITEF	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644030	Vincent Substation Administration and Control Building	6440	39.9	39.9	39.9	39.9	39.9	39.9	39.9	39.9	39.9	39.9	39.9	39.9
CET-ET-TP-RN-644028	TRTP SEGMENT 9: Replace the protective relays at Lugo Substation for the Mira Loma No	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500kV: Construct approx. 17 miles of new single-circu	6441	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L C	6442	986.4	986.4	986.4	986.4	986.4	986.4	986.4	986.4	986.4	986.4	986.4	986.4
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vac	6442	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to termin	6442	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-644200	I: TRTP 11-9: Land Acquisition.	6442	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics			1,137.5	1,137.5	1,137.5	1,137.5	1,137.5	1,137.5	1,137.5	1,137.5	1,137.5	331,770.8	3,829.4	3,840.4
Total Incremental Plant Balance - Tehachapi Segments 4-11			758,828.6	759,966.1	761,103.6	762,241.0	763,378.5	764,516.0	765,653.5	766,791.0	767,928.5	1,099,699.2	1,103,528.6	1,107,369.1

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2014 CWIP	2015 Total Expenditures	2016 Total Expenditures	2014 ISO CWIP Less Collectible	2015 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L: Construct new 14-mile single-circuit 500kV T, 6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	96.1	-	-	-	96.1	-
CET-ET-TP-RN-643502	I: TRTP 4-3: Path 26 Loop: Construct approx. 2-miles of new single-circuit 500kV T/L to line 6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	1.0	-	-	-	1.0	-
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on exis 5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	14.0	-	-	-	14.0	-
CET-ET-TP-RN-547206	TRTP 4-11: Licensing 5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Quarte 500kV: Construct new 27 miles single-circuit 500kV T/L 5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	11,445.7	493.4	-	-	11,445.7	493.4
CET-ET-TP-RN-524300	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L between 5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	(141.4)	-	-	-	(141.4)	-
CET-RP-TP-RN-524300	I: TRTP 6-6: Land Acquisition. 5243	High	3/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Honda #2: Construct 0.61 mile DC 500kV T/L crossover to connect 6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	-	105.0	-	15,918.8	-	105.0	-
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 220kV T/L: Construct new 16-mile double-circuit 500kV T/L 6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	-	4,959.6	-	-	-	4,959.6	-
CET-RP-TP-RN-643800	I: TRTP 7-7: Land Acquisition. 6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-
CET-ET-TP-RN-643905	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L at Rose Hill 6439	High	5/1/2012	TR-LINEINC	0.00%	100.00%	18,648.0	-	-	18,648.0	-	-	-
CET-ET-TP-RN-643904	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. 6439	High	6/1/2011	TR-LINEINC	0.00%	100.00%	-	1,285.6	-	-	-	1,285.6	-
CET-ET-TP-RN-643902	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 & #2 6439	High	6/1/2011	TR-LINEINC	0.00%	100.00%	-	0.5	-	-	-	0.5	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and M 6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	372,601.6	40,256.7	700.0	372,601.6	40,256.7	700.0	-
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative ACM. 6439	High	Cancelled	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-
CET-RP-TP-RN-643900	I: TRTP 9-12: Land Acquisition. 6439	High	8/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion 7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	35,890.7	127,680.4	96,850.1	35,890.7	127,680.4	96,850.1	-
CET-ET-TP-RN-755300	Mira Loma Substation 7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	739.1	24,759.9	1,899.4	739.1	24,759.9	1,899.4	-
CET-ET-TP-RN-755301	Vincent Substation 7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	373.0	0.7	66.0	373.0	0.7	66.0	-
CET-RP-TP-RN-755300	ACQ: CIVIL - TRTP Segment 8 7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	7,563.4	7,630.1	-	7,563.4	7,630.1	-	-
CET-ET-TP-RN-755302	East Transition Station 7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	1,154.3	7,979.7	570.0	1,154.3	7,979.7	570.0	-
CET-ET-TP-RN-755303	West Transition Station 7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	536.2	9,800.5	475.0	536.2	9,800.5	475.0	-
CET-ET-TP-RN-755305	Chino Hills Related On Line Work 7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	-	12,200.0	-	-	12,200.0	-	-
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION 6440	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	165.3	-	-	-	165.3	-
CET-ET-TP-RN-644009	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION 6440	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	(22.8)	-	-	-	(22.8)	-
CET-ET-TP-RN-644006	TRTP SEGMENT 9: VINCENT - EXTEND 500kV SWITCHRACK ADDING FOUR BAY POSITION 6440	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	(126.3)	-	-	-	(126.3)	-
CET-ET-TP-RN-644010	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500kV SWITCHRACK & AA TRANSFORMER BA 6440	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	0.0	-	(77.6)	-	0.0	-
CET-ET-TP-RN-644016	TRTP SEGMENT 9: MESA SUB - EQUIP 220kV line protection 6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500kV line protection 6440	High	7/1/2014	TR-SUBINC	0.00%	100.00%	-	865.0	-	-	-	865.0	-
CET-ET-TP-RN-644008	TRTP SEGMENT 9: VINCENT - EXTEND 500kV SWITCHRACK ADDING FOUR BAY POSITION 6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	-	1.4	-	-	-	1.4	-
CET-ET-TP-RN-644000	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITER 6440	High	7/1/2012	TR-SUBINC	0.00%	100.00%	-	(0.9)	-	-	-	(0.9)	-
CET-ET-TP-RN-644030	Vincent Substation Administration and Control Building 6440	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	2,127.3	479.3	10,889.3	-	2,127.3	479.3
CET-ET-TP-RN-644028	TRTP SEGMENT 9: Replace the protective relays at Lugo Substation for the Mira Loma No 6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-
									-	-	744.0	-	-
									-	-	798.7	-	-
									-	-	974.9	-	-
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500kV: Construct approx. 17 miles of new single-circuit 6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	2,082.6	-	-	-	2,082.6	-
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L 6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	191,726.6	61,031.4	11,837.1	191,726.6	61,031.4	11,837.1	-
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vac 6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	18,015.8	145.9	-	18,015.8	145.9	-	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardsee 230kV: Construct 2 miles of single-circuit T/L to terminab 6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	3,160.5	(1.3)	-	-	3,160.5	(1.3)
CET-RP-TP-RN-644200	I: TRTP 11-9: Land Acquisition. 6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)									679,657.1	314,941.7	113,370.3	679,657.1	314,941.7
									-	-	-	-	113,370.3

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TF-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L: Construct new 14-mile single-circuit 500kV T/L	6435	(25.3)	(8.7)	(9.9)	-	-	-	-	-	140.0	-	-	-
CET-ET-TF-RN-643502	I: TRTP 4-3: Path 26 Loop: Construct approx. 2-miles of new single-circuit 500kV T/L to In-	6435	0.3	0.3	0.4	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on ois	5472	(10.5)	13.7	10.9	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-547206	I: TRTP 4-11: Licensing	5472	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-524301	I: TRTP 6-2: New Vincent-Anf 500kV: Construct new 27 miles single-circuit 500kV T/L I	5243	9,478.3	(7,503.0)	734.1	1,543.5	851.3	851.3	829.6	818.7	807.9	721.1	721.1	1,592.1
CET-ET-TF-RN-524300	I: TRTP 6-4: New Vincent-Anf 500kV: Construct 5 miles single-circuit 500kV T/L between	5243	(12.2)	11.7	(22.4)	-	-	-	-	-	-	-	-	(118.4)
CET-RP-TF-RN-524300	I: TRTP 6-6: Land Acquisition	5243	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to connect	6438	53.4	40.9	10.8	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L G	6438	1,591.4	868.2	335.2	698.2	(256.3)	225.0	225.0	225.0	225.0	225.0	225.0	372.7
CET-RP-TF-RN-643800	I: TRTP 7-7: Land Acquisition	6438	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-643905	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L at Rose Hill	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-643904	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd.	6439	1,280.7	5.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-643902	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 & #2 22k	6439	0.5	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and M	6439	9,270.5	544.0	2,534.3	715.4	4,791.6	5,290.3	1,161.2	1,112.4	1,005.0	1,005.0	1,005.0	11,822.1
CET-ET-TF-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM.	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TF-RN-643900	I: TRTP 8-12: Land Acquisition	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	4,083.6	17,997.3	4,431.8	6,808.5	9,197.7	24,327.8	13,089.0	16,079.0	14,980.6	6,323.3	7,355.9	3,005.9
CET-ET-TF-RN-755300	Mira Loma Substation	7553	5.0	12.3	1,376.9	444.9	93.4	1,191.9	1,191.9	3,388.9	3,081.3	7,335.0	3,542.7	3,095.9
CET-ET-TF-RN-755301	Vincent Substation	7553	(15.1)	4.8	11.0	-	-	-	-	-	-	-	-	-
CET-RP-TF-RN-755300	ACQ: CHUG - TRTP-Segment 8	7553	387.7	124.8	303.5	867.0	867.0	867.0	1,734.0	1,734.0	745.0	-	-	-
CET-ET-TF-RN-755302	East Transition Station	7553	279.2	109.3	57.9	1,510.4	27.5	27.5	1,175.4	1,208.4	1,760.0	1,577.1	219.7	-
CET-ET-TF-RN-755303	West Transition Station	7553	305.3	48.8	113.3	1,757.6	197.7	54.9	2,260.1	2,260.1	1,208.4	659.1	260.0	675.0
CET-ET-TF-RN-755305	Chino Hills Related OH Line Work	7553	-	-	-	1,710.0	1,280.0	2,900.0	4,400.0	1,110.0	800.0	-	-	-
CET-ET-TF-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	5.6	5.0	(44.9)	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	119.6
CET-ET-TF-RN-644009	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	0.7	0.0	(23.5)	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-644006	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHBACK ADDING FOUR BAY POSITION	6440	(14.8)	2.8	(129.8)	-	-	-	-	-	-	-	-	15.5
CET-ET-TF-RN-644010	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BA	6440	0.0	0.0	0.0	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-644016	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV line protection	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-644007	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV line protection	6440	30.5	7.8	8.6	124.2	68.2	68.2	68.2	68.2	68.2	57.0	56.0	239.9
CET-ET-TF-RN-644008	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHBACK ADDING FOUR BAY POSITION	6440	1.2	0.1	0.2	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-644000	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITEF	6440	(0.9)	0.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-644030	Vincent Substation Administration and Control Building	6440	37.0	44.4	218.0	167.5	68.5	66.7	60.5	60.5	60.5	60.5	60.5	1,222.7
CET-ET-TF-RN-644028	TRTP SEGMENT 9: Replace the protective relays at Lago Substation for the Mira Loma No	6440	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 200kV: Construct approx. 17 miles of new single-circuit	6441	(27.3)	4.6	5.3	-	-	-	-	-	2,100.0	-	-	-
CET-ET-TF-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L C	6442	(1,073.1)	21,733.7	6,723.9	2,227.0	5,561.7	2,447.8	2,074.1	1,579.8	1,579.8	1,579.8	1,579.8	15,017.4
CET-ET-TF-RN-644202	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vac	6442	(5.6)	164.3	(12.8)	-	-	-	-	-	-	-	-	-
CET-ET-TF-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminat	6442	(1.6)	5.3	(5.0)	-	-	-	-	-	-	-	-	-
CET-RP-TF-RN-644200	I: TRTP 11-9: Land Acquisition	6442	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)			25,624.3	34,297.5	16,627.8	18,984.1	22,758.2	38,328.2	27,131.0	29,622.0	28,019.9	19,735.7	16,393.0	37,280.0

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L: Construct new 14-mile single-circuit 500kV T/L	6435	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643502	I: TRTP 4-3: Path 26 Loop: Construct approx. 2-miles of new single-circuit 500kV T/L to los	6435	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on exis	5472	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547206	TRTP 4-11: Licensing	5472	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Quarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	41.1	41.1	41.1	41.1	41.1	41.1	41.1	41.1	41.1	41.1	41.1	41.1
CET-ET-TP-RN-524300	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L between	5243	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-524300	I: TRTP 6-6: Land Acquisition.	5243	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to connect	6438	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L E	6438	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-643800	I: TRTP 7-7: Land Acquisition.	6438	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643905	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L at Rose Hi	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643904	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd.	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643902	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 & #2 220	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and M	6439	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	-	-
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM.	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-643900	I: TRTP 8-12: Land Acquisition.	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755300	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	11,725.3	12,183.3	12,682.4	12,682.4	8,310.4	8,310.4	8,310.4	8,288.4	6,091.4	2,751.9	2,751.9	2,761.9
CET-ET-TP-RN-755300	Mira Loma Substation	7553	645.0	280.0	280.0	280.0	210.0	204.4	-	-	-	-	-	-
CET-ET-TP-RN-755301	Vincent Substation	7553	-	1.0	2.0	3.0	4.0	5.0	6.0	7.0	8.0	9.0	10.0	11.0
CET-RP-TP-RN-755300	ADD CHUG - TRTP-Segment 8	7553	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755302	East Transition Station	7553	142.5	142.5	142.5	142.5	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755303	West Transition Station	7553	365.0	110.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644009	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITION	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644010	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BA	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644016	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV line protection	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV line protection	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644008	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITION	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644000	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITEF	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644030	Vincent Substation Administration and Control Building	6440	39.9	39.9	39.9	39.9	39.9	39.9	39.9	39.9	39.9	39.9	39.9	39.9
CET-ET-TP-RN-644028	TRTP SEGMENT 9: Replace the protective relays at Lugo Substation for the Mira Loma No	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644030	I: TRTP 10-1: Whirlwind-Windhub 500kV: Construct approx. 17 miles of new single-circu	6441	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-3: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L C	6442	986.4	986.4	986.4	986.4	986.4	986.4	986.4	986.4	986.4	986.4	986.4	986.4
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vac	6442	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminat	6442	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-644200	I: TRTP 11-9: Land Acquisition.	6442	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)			14,015.3	13,854.3	14,244.4	14,245.4	9,661.8	9,657.2	9,459.8	9,432.9	7,236.9	3,898.4	3,829.4	3,840.4

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2014 CWP	2015 Total	2016 Total	2014 ISO CWP Less	2015 ISO Expenditures Less	2016 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-692901	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation on the D-CRS	6929	High	3/1/2014	TR-SUBINC	0.00%	100.00%	-	2.9	-	-	-	2.9
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 500/230kV substation.	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	781.0	-	-	-	781.0
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Substation	6929	High	12/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Substation	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RN-692900	FIP- Red Bluff Minor	6929	High	12/1/2015	TR-SUBINC	0.00%	100.00%	3,445.4	4,815.9	-	3,445.4	4,815.9	-
Total Specifics								3,445.4	5,599.8	-	3,445.4	5,599.8	-
Total Incremental Plant Balance - Red Bluff Substation													

CWP Incentive Expenditure Forecast
Note: Incentive CWP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2014 CWP	2015 Total	2016 Total	2014 ISO CWP Less	2015 ISO Expenditures Less	2016 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-692901	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation on the D-CRS	6929	High	3/1/2014	TR-SUBINC	0.00%	100.00%	-	2.9	-	-	-	2.9
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 500/230kV substation.	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	781.0	-	-	-	781.0
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Substation	6929	High	12/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Substation	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RN-692900	FIP- Red Bluff Minor	6929	High	12/1/2015	TR-SUBINC	0.00%	100.00%	3,445.4	4,815.9	-	3,445.4	4,815.9	-
Total Incentive CWP Expenditures (Excludes OH)								3,445.4	5,599.8	-	3,445.4	5,599.8	-

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2014 CWP	2015 Total	2016 Total	2014 ISO CWP Less	2015 ISO Expenditures Less	2016 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-655101	Construct a New Ivanpah 220/115 kV Substation	6551	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	2.6	-	-	-	2.6
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: Upgrades	6551	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	12.1	-	-	-	12.1
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kV T/L (California): Construct California portion of new 35 to 39-m	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	3.2	-	-	-	3.2
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kV T/L (Nevada): Construct Nevada portion of new 35 to 39-mile d	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	103.5	-	-	-	103.5
Total Specifics								-	121.4	-	-	121.4	-
Total Incremental Plant Balance - Eldorado - Ivanpah													

CWP Incentive Expenditure Forecast
Note: Incentive CWP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2014 CWP	2015 Total	2016 Total	2014 ISO CWP Less	2015 ISO Expenditures Less	2016 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-655101	Construct a New Ivanpah 220/115 kV Substation	6551	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	2.6	-	-	-	2.6
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: Upgrades	6551	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	12.1	-	-	-	12.1
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kV T/L (California): Construct California portion of new 35 to 39-m	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	3.2	-	-	-	3.2
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kV T/L (Nevada): Construct Nevada portion of new 35 to 39-mile d	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	103.5	-	-	-	103.5
Total Incentive CWP Expenditures (Excludes OH)								-	121.4	-	-	121.4	-

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2014 CWP	2015 Total	2016 Total	2014 ISO CWP Less	2015 ISO Expenditures Less	2016 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-
Total Incremental Plant Balance - Lugo-Pisgah													

CWP Incentive Expenditure Forecast
Note: Incentive CWP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2014 CWP	2015 Total	2016 Total	2014 ISO CWP Less	2015 ISO Expenditures Less	2016 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
Total Incentive CWP Expenditures (Excludes OH)								-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Incentive Specifics Forecast
Note: Incentive Specific

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Incentive Specifics Forecast
Note: Incentive Specific

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

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Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible. %	ISO %	2014 CWP	2015 Total Expenditures	2016 Total Expenditures	2014 ISO CWP Less Collectible	2015 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-709100	New Coolwater-Lugo 220 kV Transmission Line	7091	High	Suspended	TR-LINEINC	0.00%	100.00%	32,314.6	3,350.9	-	32,314.6	3,350.9	-
CET-ET-TP-RN-709102	Coolwater-Desert View 220kV T/L	7091	High	Suspended	TR-LINEINC	0.00%	100.00%	71.3	385.9	-	71.3	385.9	-
CET-ET-TP-RN-709103	Desert View-Lugo 220kV T/L	7091	High	Suspended	TR-LINEINC	0.00%	100.00%	20.2	180.4	-	20.2	180.4	-
CET-ET-TP-RN-709104	Coolwater Substation	7091	High	Suspended	TR-SUBINC	0.00%	100.00%	0.7	19.9	-	0.7	19.9	-
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	-	TR-SUBINC	0.00%	100.00%	-	-	-	2,847.7	-	-
CET-ET-TP-RN-709107	Perform all necessary work at Lugo ubstation to support the Coolwater-Lugo 220 kV T/L	7091	High	-	TR-SUBINC	0.00%	100.00%	-	-	-	-	10.0	-
Total Specifics								35,254.4	3,947.2	-	35,254.4	3,947.2	-
Total Incremental Plant Balance - South of Kramer													

CWP Incentive Expenditure Forecast

Note: Incentive CWP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible. %	ISO %	2014 CWP	2015 Total Expenditures	2016 Total Expenditures	2014 ISO CWP Less Collectible	2015 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-709100	New Coolwater-Lugo 220 kV Transmission Line	7091	High	Suspended	TR-LINEINC	0.00%	100.00%	32,314.6	3,350.9	-	32,314.6	3,350.9	-
CET-ET-TP-RN-709102	Coolwater-Desert View 220kV T/L	7091	High	Suspended	TR-LINEINC	0.00%	100.00%	71.3	385.9	-	71.3	385.9	-
CET-ET-TP-RN-709103	Desert View-Lugo 220kV T/L	7091	High	Suspended	TR-LINEINC	0.00%	100.00%	20.2	180.4	-	20.2	180.4	-
CET-ET-TP-RN-709104	Coolwater Substation	7091	High	Suspended	TR-SUBINC	0.00%	100.00%	0.7	19.9	-	0.7	19.9	-
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	-	TR-SUBINC	0.00%	100.00%	-	-	-	2,847.7	-	-
CET-ET-TP-RN-709107	Perform all necessary work at Lugo ubstation to support the Coolwater-Lugo 220 kV T/L	7091	High	-	TR-SUBINC	0.00%	100.00%	-	-	-	-	10.0	-
Total Incentive CWP Expenditures (Excludes OH)								35,254.4	3,947.2	-	35,254.4	3,947.2	-

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible. %	ISO %	2014 CWP	2015 Total Expenditures	2016 Total Expenditures	2014 ISO CWP Less Collectible	2015 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	12/31/2019	TR-LINEINC	0.00%	100.00%	36,020.8	9,178.5	25,191.5	36,020.8	9,178.5	25,191.5
CET-ET-TP-RN-642012	Devers Sub: Install 220kV Cbs & Dcs	6420	High	12/31/2019	TR-SUBINC	0.00%	100.00%	-	0.4	405.8	-	0.4	405.8
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	12/31/2019	TR-SUBINC	0.00%	100.00%	-	-	459.4	-	-	459.4
CET-ET-TP-RN-642014	Etwanda Sub: Install 220kV Relay Equipment	6420	High	12/31/2019	TR-SUBINC	0.00%	100.00%	-	-	10.4	-	-	10.4
CET-ET-TP-RN-642015	San Bernardino - Install Disconnects	6420	High	12/31/2019	TR-SUBINC	0.00%	100.00%	-	-	729.6	-	-	729.6
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	12/31/2019	TR-LINEINC	0.00%	100.00%	-	3,294.5	86,772.6	-	3,294.5	86,772.6
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/31/2019	TR-SUBINC	0.00%	100.00%	-	-	436.6	-	-	436.6
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/31/2019	TR-LINEINC	0.00%	100.00%	53.2	6,259.3	16,386.4	53.2	6,259.3	16,386.4
Total Specifics								36,074.0	18,732.7	134,392.3	36,074.0	18,732.7	134,392.3
Total Incremental Plant Balance - West of Devers													

CWP Incentive Expenditure Forecast

Note: Incentive CWP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible. %	ISO %	2014 CWP	2015 Total Expenditures	2016 Total Expenditures	2014 ISO CWP Less Collectible	2015 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-642012	Devers Sub: Install 220kV Cbs & Dcs	6420	High	12/31/2019	TR-LINEINC	0.00%	100.00%	36,020.8	9,178.5	25,191.5	36,020.8	9,178.5	25,191.5
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	12/31/2019	TR-SUBINC	0.00%	100.00%	-	0.4	405.8	-	0.4	405.8
CET-ET-TP-RN-642014	Etwanda Sub: Install 220kV Relay Equipment	6420	High	12/31/2019	TR-SUBINC	0.00%	100.00%	-	-	459.4	-	-	459.4
CET-ET-TP-RN-642015	San Bernardino - Install Disconnects	6420	High	12/31/2019	TR-SUBINC	0.00%	100.00%	-	-	10.4	-	-	10.4
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	12/31/2019	TR-LINEINC	0.00%	100.00%	-	3,294.5	86,772.6	-	3,294.5	86,772.6
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/31/2019	TR-SUBINC	0.00%	100.00%	-	-	436.6	-	-	436.6
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/31/2019	TR-LINEINC	0.00%	100.00%	53.2	6,259.3	16,386.4	53.2	6,259.3	16,386.4
Total Incentive CWP Expenditures (Excludes OH)								36,074.0	18,732.7	134,392.3	36,074.0	18,732.7	134,392.3

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible. %	ISO %	2014 CWP	2015 Total Expenditures	2016 Total Expenditures	2014 ISO CWP Less Collectible	2015 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnectio	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	200.3	-	-	-	200.3
CET-ET-TP-RN-706102	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	179.8	649.9	-	179.8	649.9	-
CET-ET-TP-RN-706102	Red Bluff Sub: Install the following SPS Relays at each location:" Two N6	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	203.9	750.0	-	203.9	750.0	-
CET-ET-TP-RN-706102	Colorado River Sub Install the following SPS Relays:" Four N60 relays (Tw	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	204.3	650.4	-	204.3	650.4	-
Total Specifics								588.0	2,250.5	-	588.0	2,250.5	-
Total Incremental Plant Balance - Colorado River Substation													

CWP Incentive Expenditure Forecast

Note: Incentive CWP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible. %	ISO %	2014 CWP	2015 Total Expenditures	2016 Total Expenditures	2014 ISO CWP Less Collectible	2015 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnectio	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	200.3	-	-	-	200.3
CET-ET-TP-RN-706102	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	179.8	649.9	-	179.8	649.9	-
CET-ET-TP-RN-706102	Red Bluff Sub: Install the following SPS Relays at each location:" Two N6	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	203.9	750.0	-	203.9	750.0	-
CET-ET-TP-RN-706102	Colorado River Sub Install the following SPS Relays:" Four N60 relays (Tw	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	204.3	650.4	-	204.3	650.4	-
Total Incentive CWP Expenditures (Excludes OH)								588.0	2,250.5	-	588.0	2,250.5	-

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TP-RN-709100	New Coolwater-Lugo 220 kV Transmission Line	7091	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-709102	Coolwater-Desert View 220kV T/L	7091	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-709103	Desert View-Lugo 220kV T/L	7091	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-709104	Coolwater Substation	7091	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-709107	Perform all necessary work at Lugo ubstation to support the Coolwater-Lugo 220 kV T/L	7091	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics			-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - South of Kramer			-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TP-RN-709100	New Coolwater-Lugo 220 kV Transmission Line	7091	327.7	588.3	1,056.9	750.0	383.0	215.0	5.0	5.0	5.0	5.0	5.0	5.0
CET-ET-TP-RN-709102	Coolwater-Desert View 220kV T/L	7091	20.6	111.8	103.4	100.0	50.0	-	-	-	-	-	-	-
CET-ET-TP-RN-709103	Desert View-Lugo 220kV T/L	7091	11.7	60.5	33.2	50.0	25.0	-	-	-	-	-	-	-
CET-ET-TP-RN-709104	Coolwater Substation	7091	2.0	30.0	3.0	5.0	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-709107	Perform all necessary work at Lugo ubstation to support the Coolwater-Lugo 220 kV T/L	7091	-	-	1.2	(0.2)	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
Total Incentive CWIP Expenditures (Excludes OH)			362.0	779.6	1,197.8	904.8	459.1	216.1	6.1	6.1	6.1	6.1	6.1	6.1

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CB & DS	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	EI Casco Sub: Install 220kV Terminal Equipment	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino: Install Disconnects	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-EI Casco & EI Casco-San Bernardino 220kV	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics			-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - West of Devers			-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CB & DS	6420	320.4	798.3	853.4	806.8	1,090.8	956.3	831.6	777.3	732.9	725.0	676.5	609.4
CET-ET-TP-RN-642013	EI Casco Sub: Install 220kV Terminal Equipment	6420	-	-	0.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino: Install Disconnects	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-EI Casco & EI Casco-San Bernardino 220kV	6420	-	-	-	2,585.7	85.7	85.7	89.6	89.6	89.6	89.6	89.6	89.6
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	5.2	18.1	21.0	-	-	-	915.3	915.3	915.3	915.3	915.3	1,638.6
Total Incentive CWIP Expenditures (Excludes OH)			325.6	816.3	874.8	3,392.5	1,176.4	1,041.9	1,836.4	1,782.1	1,737.8	1,729.9	1,681.3	2,337.6

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnect	7076	1.1	-	40.2	20.0	20.0	20.0	20.0	19.0	15.0	15.0	15.0	15.0
CET-ET-TP-RN-706102	Devers: Relays for D-RB 500kV N-2 SPS	7061	-	-	-	-	691.6	50.0	80.0	8.0	-	-	-	-
CET-ET-TP-RN-706102	Red Bluff Sub: Install the following SPS Relays at each location:" Two N6	7061	-	-	-	-	853.9	100.0	-	-	-	-	-	-
CET-ET-TP-RN-706102	Colorado River Sub Install the following SPS Relays:" Four N60 relays (Tw	7061	-	-	-	-	749.7	105.0	-	-	-	-	-	-
Total Specifics			1.1	-	40.2	20.0	2,315.2	275.0	100.0	27.0	15.0	15.0	15.0	15.0
Total Incremental Plant Balance - Colorado River Substation			1.1	1.1	41.3	61.3	2,376.5	2,651.5	2,751.5	2,778.5	2,793.5	2,808.5	2,823.5	2,838.5

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnect	7076	1.1	-	40.2	20.0	20.0	20.0	20.0	19.0	15.0	15.0	15.0	15.0
CET-ET-TP-RN-706102	Devers: Relays for D-RB 500kV N-2 SPS	7061	11.0	58.4	142.5	150.0	150.0	50.0	80.0	8.0	-	-	-	-
CET-ET-TP-RN-706102	Red Bluff Sub: Install the following SPS Relays at each location:" Two N6	7061	26.4	53.4	320.1	100.0	150.0	100.0	-	-	-	-	-	-
CET-ET-TP-RN-706102	Colorado River Sub Install the following SPS Relays:" Four N60 relays (Tw	7061	12.4	29.9	215.1	138.0	150.0	105.0	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)			50.9	141.7	717.9	408.0	470.0	275.0	100.0	27.0	15.0	15.0	15.0	15.0

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Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2014 CWIP	2015 Total Expenditures	2016 Total Expenditures	2014 ISO CWIP Less Collectible	2015 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	High	12/1/2014	TR-SUBINCL	0.00%	100.00%	-	50.4	-	-	50.4	-
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	12/1/2015	TR-SUBINCL	0.00%	100.00%	-	299.9	-	-	299.9	-
CET-ET-TP-RN-706701	Whirlwind 2nd AA bank and SPS	7067	High	12/1/2014	TR-SUBINCL	0.00%	100.00%	-	9.8	-	-	9.8	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	12/1/2016	TR-SUBINCL	0.00%	100.00%	23.2	11,799.6	26,700.0	23.2	11,799.6	26,700.0
Total Specifics								23.2	12,159.7	26,700.0	23.2	12,159.7	26,700.0
Total Incremental Plant Balance - Whirlwind Substation Expansion Project													

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2014 CWIP	2015 Total Expenditures	2016 Total Expenditures	2014 ISO CWIP Less Collectible	2015 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	High	12/1/2014	TR-SUBINCL	0.00%	100.00%	-	50.4	-	-	50.4	-
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	12/1/2015	TR-SUBINCL	0.00%	100.00%	-	299.9	-	-	299.9	-
CET-ET-TP-RN-706701	Whirlwind 2nd AA bank and SPS	7067	High	12/1/2014	TR-SUBINCL	0.00%	100.00%	-	9.8	-	-	9.8	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	12/1/2016	TR-SUBINCL	0.00%	100.00%	23.2	11,799.6	26,700.0	23.2	11,799.6	26,700.0
Total Incentive CWIP Expenditures (Excludes OH)								23.2	12,159.7	26,700.0	23.2	12,159.7	26,700.0

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	3.0	23.7	13.6	5.0	5.0	-	-	-	-	-	-	-
CET-ET-TP-BL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	-	-	-	-	-	-	-	-	-	-	-	299.9
CET-ET-TP-RN-706701	Whirlwind 2nd AA bank and SPS	7067	1.0	10.6	(3.7)	2.0	-	-	-	-	-	-	-	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics			4.0	34.4	9.9	7.0	5.0	-	-	-	-	-	-	299.9
Total Incremental Plant Balance - Whirlwind Substation Expansion Project			4.0	38.3	48.2	55.2	60.2	60.2	60.2	60.2	60.2	60.2	60.2	360.1

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFLU

WBS	WBS Description	Pin #	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	3.0	23.7	13.6	5.0	5.0	-	-	-	-	-	-	-
CET-ET-TP-BL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	-	1.1	3.8	5.0	10.0	15.0	50.0	50.0	35.0	30.0	50.0	50.0
CET-ET-TP-RN-706701	Whirlwind 2nd AA bank and SPS	7067	1.0	10.6	(3.7)	2.0	-	-	-	-	-	-	-	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	16.2	30.9	17.5	20.0	50.0	100.0	100.0	2,500.0	3,500.0	300.0	2,400.0	2,775.0
Total Incentive CWIP Expenditures (Excludes OH)			20.2	56.3	31.2	32.0	65.0	115.0	150.0	2,550.0	3,535.0	330.0	2,450.0	2,825.0

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706701	Whirlwind 2nd AA bank and SPS	7067	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	-	-	-	-	-	-	-	-	-	-	-	38,522.8
Total Specifics			-	-	-	-	-	-	-	-	-	-	-	38,522.8
Total Incremental Plant Balance - Whirlwind Substation Expansion Project			360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	38,882.9

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706701	Whirlwind 2nd AA bank and SPS	7067	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	3,500.0	3,600.0	6,100.0	3,200.0	2,650.0	1,850.0	1,100.0	1,500.0	1,100.0	1,100.0	500.0	500.0
Total Incentive CWIP Expenditures (Excludes OH)			3,500.0	3,600.0	6,100.0	3,200.0	2,650.0	1,850.0	1,100.0	1,500.0	1,100.0	1,100.0	500.0	500.0

Incentive Expenditures

	<u>Month</u>		Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Eldorado - Ivanpah	Lugo-Pisgah	South of Kramer	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	Rancho Vista
Recorded	Dec-14	Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-15	Expenditures	26,802	209	-	57	25,624	198	(45)	-	362	326	51	20	-
	Feb-15	Expenditures	37,758	222	-	116	34,237	1,395	2	-	771	816	142	56	-
	Mar-15	Expenditures	19,834	(57)	-	23	16,628	254	164	-	1,198	875	718	31	-
	Apr-15	Expenditures	24,804	500	-	72	18,584	911	-	-	905	3,392	408	32	-
	May-15	Expenditures	25,669	503	-	72	22,758	165	-	-	459	1,176	470	65	-
	Jun-15	Expenditures	40,810	164	-	105	38,328	565	-	-	216	1,042	275	115	-
	Jul-15	Expenditures	30,438	215	-	435	27,131	565	-	-	6	1,836	100	150	-
	Aug-15	Expenditures	34,426	215	-	99	29,622	125	-	-	6	1,782	27	2,550	-
	Sep-15	Expenditures	33,802	215	-	98	28,020	175	-	-	6	1,738	15	3,535	-
	Oct-15	Expenditures	24,649	215	-	2,381	19,736	236	-	-	6	1,730	15	330	-
	Nov-15	Expenditures	21,355	221	-	78	16,393	510	-	-	6	1,681	15	2,450	-
	Dec-15	Expenditures	50,622	3	-	7,656	37,280	500	-	-	6	2,338	15	2,825	-
	Jan-16	Expenditures	42,163	-	-	-	14,015	-	-	-	-	24,648	-	3,500	-
	Feb-16	Expenditures	20,264	-	-	-	13,854	-	-	-	-	2,810	-	3,600	-
	Mar-16	Expenditures	23,404	-	-	-	14,244	-	-	-	-	3,060	-	6,100	-
	Apr-16	Expenditures	20,505	-	-	-	14,245	-	-	-	-	3,060	-	3,200	-
	May-16	Expenditures	15,122	-	-	-	9,662	-	-	-	-	2,810	-	2,650	-
	Jun-16	Expenditures	25,807	-	-	-	9,657	-	-	-	-	14,300	-	1,850	-
	Jul-16	Expenditures	25,054	-	-	-	9,454	-	-	-	-	14,500	-	1,100	-
	Aug-16	Expenditures	25,433	-	-	-	9,433	-	-	-	-	14,500	-	1,500	-
	Sep-16	Expenditures	22,837	-	-	-	7,237	-	-	-	-	14,500	-	1,100	-
	Oct-16	Expenditures	19,498	-	-	-	3,898	-	-	-	-	14,500	-	1,100	-
	Nov-16	Expenditures	17,182	-	-	-	3,829	-	-	-	-	12,853	-	500	-
	Dec-16	Expenditures	17,193	-	-	-	3,840	-	-	-	-	12,853	-	500	-

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Southern California Edison Company
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	Red Bluff	Eldorado-Ivanpah	Lugo-Pisgah	Colorado River	West of Devers	Whirlwind	South of Kramer	Rancho Vista	Coolwater-Lugo	Total
Dec-13	815,393,484	1,912,228	10,206,389	-	-	-	21,116,953	21,945,222	22,710,040	(0)	-	893,284,315
Jan-14	821,728,942	1,918,376	10,255,278	-	-	-	25,996,420	23,379,082	22,936,325	(0)	-	906,684,422
Feb-14	843,012,845	213,197	10,992,774	0	-	(0)	22,025,117	24,253,772	23,725,483	(0)	-	924,223,189
Mar-14	858,559,772	221,269	(276,702)	0	-	(0)	31,505,541	24,269,181	24,269,181	(0)	-	937,210,370
Apr-14	905,283,999	234,771	(276,702)	-	-	24,713	23,735,108	32,902,868	25,867,287	(0)	-	987,772,044
May-14	931,812,676	236,935	(123,993)	0	-	40,088	29,716,618	34,149,661	26,668,006	(0)	-	1,022,499,991
Jun-14	979,857,275	247,181	(124,085)	0	-	49,102	30,383,445	36,192,764	27,553,150	(0)	-	1,074,158,831
Jul-14	1,025,693,082	267,727	(124,085)	0	-	66,563	31,073,202	36,581,569	28,348,997	(0)	-	1,121,907,055
Aug-14	1,058,172,766	275,063	(0)	0	-	126,183	32,151,696	38,691,566	29,002,397	(0)	-	1,158,419,670
Sep-14	1,063,866,325	60,802	165,511	0	-	229,683	32,740,473	39,529,243	2,112,749	(0)	27,832,083	1,166,536,868
Oct-14	1,149,206,845	66,815	837,279	0	-	381,999	33,599,327	40,248,658	2,228,749	(0)	28,743,046	1,255,312,719
Nov-14	854,582,842	67,410	1,415,918	0	-	399,664	34,542,509	40,337,903	2,228,749	(0)	30,028,775	963,603,771
Dec-14	680,873,754	89,733	3,445,383	0	-	587,963	36,074,031	23,158	2,847,715	(0)	32,406,733	756,348,470
13 Mo. Avg	922,157,278	447,039	2,835,613	0	-	146,612	28,929,708	30,749,308	18,499,910	(0)	9,154,664	1,012,920,132
Check	(1,166,448)	0	-	(0)	-	-	-	-	32,406,733	0	(32,406,733)	

Current 2013 File

Month	TRTP All Segments	DCR	Red Bluff	Eldorado-Ivanpah	Lugo-Pisgah	Colorado River	West of Devers	Whirlwind	South of Kramer	Rancho Vista	Coolwater-Lugo	Total
Dec-13	815,393,484	1,912,228	10,206,389	-	-	-	21,116,953	21,945,222	22,710,040	(0)	-	893,284,315
Jan-14	821,728,942	1,918,376	10,725,278	-	-	-	25,996,420	23,379,082	22,936,325	(0)	-	906,684,422
Feb-14	843,012,845	213,197	10,992,774	0	-	(0)	22,025,117	24,253,772	23,725,483	(0)	-	924,223,189
Mar-14	858,559,772	221,269	(276,702)	0	-	(0)	22,931,309	31,505,541	24,269,181	(0)	-	937,210,370
Apr-14	905,283,999	234,771	(276,702)	-	-	24,713	23,735,108	32,902,868	25,867,287	(0)	-	987,772,044
May-14	931,812,676	236,935	(123,993)	0	-	40,088	29,716,618	34,149,661	26,668,006	(0)	-	1,022,499,991
Jun-14	979,857,275	247,181	(124,085)	0	-	49,102	30,383,445	36,192,764	27,553,150	(0)	-	1,074,158,831
Jul-14	1,025,693,082	267,727	(124,085)	0	-	66,563	31,073,202	36,581,569	28,348,997	(0)	-	1,121,907,055
Aug-14	1,058,172,766	275,063	(0)	0	-	126,183	32,151,696	38,691,566	29,002,397	(0)	-	1,158,419,670
Sep-14	1,063,866,325	60,802	165,511	0	-	229,683	32,740,473	39,529,243	2,112,749	(0)	27,832,083	1,166,536,868
Oct-14	1,149,206,845	66,815	837,279	0	-	381,999	33,599,327	40,248,658	2,228,749	(0)	28,743,046	1,255,312,719
Nov-14	854,582,842	67,410	1,415,918	0	-	399,664	34,542,509	40,337,903	2,228,749	(0)	30,028,775	963,603,771
Dec-14	680,873,754	89,733	3,445,383	0	-	587,963	36,074,031	23,158	2,487,715	(0)	32,406,733	756,348,470

Adjustments

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