

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
	<b><u>Transmission Accounts</u></b>			
1	560 - Operations Supervision and Engineering - Allocated	\$9,662,716	\$4,478,898	\$5,183,817
2	560 - Sylmar/Palo Verde	\$211,155	\$0	\$211,155
	560 - Total	<b>\$9,873,870</b>	<b>\$4,478,898</b>	<b>\$5,394,972</b>
3	561 Load Dispatch - Allocated	\$0	\$0	\$0
3	561 Load Dispatch - Allocated (561.1 Load Dispatch-Reliability)	<b>\$319,951</b>	\$384,544	(\$64,593)
3	561 Load Dispatch - Allocated (561.2 Load Dispatch Monitor and Operate Trans. S	<b>\$9,964,054</b>	\$7,943,386	\$2,020,668
4	561.400 Scheduling, System Control and Dispatch Services	<b>\$37,337,693</b>	\$0	\$37,337,693
5	561.500 Reliability, Planning and Standards Development	<b>\$4,998,172</b>	\$4,185,120	\$813,052
6	562 - Station Expenses - Allocated	\$22,535,988	\$18,184,794	\$4,351,194
7	562 - MOGS Station Expense	\$0	\$0	\$0
8	562 - Sylmar/Palo Verde	\$1,003,580	\$84	\$1,003,496
	562 - Total	<b>\$23,539,568</b>	<b>\$18,184,878</b>	<b>\$5,354,690</b>
9	563 - Overhead Line Expenses - Allocated	<b>\$6,707,716</b>	\$3,569,599	\$3,138,117
10	564 - Underground Line Expenses - Allocated	<b>\$1,182,483</b>	\$968,761	\$213,722
11	565 - Transmission of Electricity by Others	\$5,830,496	\$0	\$5,830,496
12	565 - Wheeling Costs	\$11,062,097	\$0	\$11,062,097
13	565 - WAPA Transmission for Remote Service	\$242,798	\$0	\$242,798
	565 - Total	<b>\$17,135,390</b>	<b>\$0</b>	<b>\$17,135,390</b>
14	566 - Miscellaneous Transmission Expenses - Allocated	\$47,043,938	\$22,105,385	\$24,938,553
15	566 - ISO/RSBA/TSP Balancing Accounts	(\$31,308,784)	\$136,682	(\$31,445,466)
16	566 - Sylmar/Palo Verde/Other General Functions	\$1,048,641	\$0	\$1,048,641
	566 - Total	<b>\$16,783,795</b>	<b>\$22,242,067</b>	<b>(\$5,458,272)</b>
17	567 - Line Rents - Allocated	\$15,840,955	\$5,281	\$15,835,675
18	567 - Eldorado	\$49,557	\$0	\$49,557
19	567 - Sylmar/Palo Verde	\$355,202	\$0	\$355,202
	567 - Total	<b>\$16,245,714</b>	<b>\$5,281</b>	<b>\$16,240,434</b>
20	568 - Maintenance Supervision and Engineering - Allocated	\$2,115,851	\$1,858,978	\$256,873
21	568 - Sylmar/Palo Verde	\$212,545	\$0	\$212,545
	568 - Total	<b>\$2,328,396</b>	<b>\$1,858,978</b>	<b>\$469,418</b>
22	569 - Maintenance of Structures - Allocated	\$75,562	\$62,695	\$12,866
23	569 - Sylmar/Palo Verde	\$183,311	\$0	\$183,311
	569 - Total	<b>\$258,873</b>	<b>\$62,695</b>	<b>\$196,177</b>

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
22	569 - Maintenance of Structures - Allocated (569.1 Computer Hardware)	\$11,341,689	\$408	\$11,341,280
22	569 - Maintenance of Structures - Allocated (569.2 Computer Software)	\$17,141,949	\$0	\$17,141,949
22	569 - Maintenance of Structures - Allocated (569.3 Communication Equipment)	\$9,016,948	\$7,081	\$9,009,867
24	570 - Maintenance of Station Equipment - Allocated	\$10,701,931	\$5,504,648	\$5,197,283
25	570 - Sylmar/Palo Verde	\$1,489,321	\$38	\$1,489,283
	570 - Total	\$12,191,252	\$5,504,686	\$6,686,566
26	571 - Maintenance of Overhead Lines - Allocated	\$27,242,929	\$7,762,802	\$19,480,126
27	571 - Sylmar/Palo Verde	\$181,120	\$0	\$181,120
	571 - Total	\$27,424,049	\$7,762,802	\$19,661,246
28	572 - Maintenance of Underground Lines - Allocated	\$257,494	\$112,517	\$144,977
29	572 - Sylmar/Palo Verde	\$6,519	\$0	\$6,519
	572 - Total	\$264,012	\$112,517	\$151,496
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	\$3,685,780	\$1,205,500	\$2,480,280
	<b>Total Transmission O&amp;M</b>	<b>\$227,741,354</b>	<b>\$78,477,202</b>	<b>\$149,264,152</b>
	<b><u>Distribution Accounts</u></b>			
35	582 - Station Expenses	\$33,377,982	\$25,670,085	\$7,707,897
36	590 - Maintenance Supervision and Engineering	\$2,112,515	\$1,853,871	\$258,644
37	591 - Maintenance of Structures	\$133,488	\$14,746	\$118,742
38	592 - Maintenance of Station Equipment	\$9,319,393	\$5,105,567	\$4,213,827
39	Accounts with no ISO Distribution Costs	\$478,484,086	\$195,853,819	\$282,630,267
	<b>Total Distribution O&amp;M</b>	<b>\$523,427,463</b>	<b>\$228,498,087</b>	<b>\$294,929,376</b>

### Schedule 19 - 2016 Recorded O&M Expenses Adjusted from Formula Rate

Column 5

Reason Code	Line Reference	Explanation of Adjustment					
A	4	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		561.400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl		(37,337,693)	(37,337,693)
B	7	Exclusion of costs related to Mohave Generating Station Expense					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		562 - MOGS Station Expense	F201176	MOGS Ops 562 Station Expense	-	-	-
C	12	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		565 - Wheeling Costs	F502983	GF - CRA - Purchased Power		(267,690)	(267,690)
		565 - Wheeling Costs	F528243	GF-Out-of-State Transmission		(10,794,407)	(10,794,407)
		Total 565 - Wheeling Costs			-	(11,062,097)	(11,062,097)
D	15	Exclusion of costs recovered through: a) Reliability Services Balancing Account; b) Transmission Access Charge Balancing Account; and c) the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		a) 566 - ISO/RSBA/TSP Balancing Accounts	F523361	ISO MUST OFFER OBLIGATION	-	(13,970,759)	(13,970,759)
		b) 566 - ISO/RSBA/TSP Balancing Accounts	F523362	TRANSMISSION ACCESS CHARG	-	46,554,661	46,554,661
		c) 566 - ISO/RSBA/TSP Balancing Accounts	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT	(136,682)	(1,138,436)	(1,275,118)
		Total 566 - ISO/RSBA/TSP Balancing Accounts			(136,682)	31,445,466	31,308,784
E	22	Exclusion of Amounts Transferred from A&G Account 920 Pursuant to Order 668					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		569 - Maintenance of Structures - Allocated (569.1 Computer Hardware)	G905691	Topsides-569100	-	(11,261,332)	(11,261,332)
		569 - Maintenance of Structures - Allocated (569.2 Computer Software)	G905692	Topsides-569200	-	(17,141,949)	(17,141,949)
		569 - Maintenance of Structures - Allocated (569.3 Communication Equipment)	G905693	Topsides-569300	-	(8,369,122)	(8,369,122)
		FERC Order 668 Transfer			-	(36,772,403)	(36,772,403)

**F Exclusion of Shareholder Funded Costs**

	<b>Schedule 19 Activity</b>	<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor</b>	<b>Non-Labor</b>	<b>Total</b>
<b>1</b>	560 - Operations Supervision and Engineering - Allocated	F520102	FIELD TECHNOLOGIES (TRANS)	-	-	-
<b>14</b>	566 - Miscellaneous Transmission Expenses - Allocated	F528181	PWRD Shareholder Funded - Trans Expenses	-	(43,078)	(43,078)
<b>14</b>	566 - Miscellaneous Transmission Expenses - Allocated	F529180	POLE LOADING PROGRAM MALIBU TRANS (SH)	-	-	-
<b>17</b>	567 - Line Rents - Allocated	F515137	LAMShareholderLicensingActivities-Easter	-	-	-
<b>17</b>	567 - Line Rents - Allocated	F515144	LandOpsMgmtShareholderAG	-	-	-
<b>26</b>	571 - Maintenance of Overhead Lines - Allocated	F529181	POLE LOADING PRGM MALIBU R.E. TRANS (SH)	(2,983)	(936,729)	(939,712)
<b>26</b>	571 - Maintenance of Overhead Lines - Allocated	F529183	POLE LOADING MALIBU REPAIRS TRANS (SH)	(3,946)	(6,814)	(10,761)
<b>39</b>	Accounts with no ISO Distribution Costs	F529179	POLE LOADING PROGRAM MALIBU DIST (SH)	(159)	115	(45)
<b>39</b>	Accounts with no ISO Distribution Costs	F520518	PWRD Shareholder Funded - Misc Expenses	(138,744)	(57,655)	(196,398)
<b>39</b>	Accounts with no ISO Distribution Costs	F527895	FIM OOR Charges/Paying	(117,138)	(7,014)	(124,152)
<b>39</b>	Accounts with no ISO Distribution Costs	F529877	Costs for PEV charging infrastructure	(1,204)	(240,654)	(241,858)
<b>39</b>	Accounts with no ISO Distribution Costs	F500231	EMPLOYEE CONTRIBUTION	(14,762)	(57,016)	(71,777)
<b>39</b>	Accounts with no ISO Distribution Costs	F529495	WINDSTORM SETTLEMENT AGREEMENT \$3M (SH)	-	-	-
<b>39</b>	Accounts with no ISO Distribution Costs	F529496	ACACIA SETTLEMENT AGREEMENT \$6.5M (SH)	(55,046)	(4,026,646)	(4,081,692)
<b>39</b>	Accounts with no ISO Distribution Costs	F529182	POLE LOADING PRGM MALIBU R.E. DIST (SH)	1	5,713	5,714
<b>39</b>	Accounts with no ISO Distribution Costs	F529184	POLE LOADING MALIBU REPAIRS DIST (SH)	(27,571)	(34,249)	(61,821)
	<b>Total Shareholder Funded</b>			(361,553)	(5,404,026)	(5,765,579)