

## **Attachment 2**

Retail and Wholesale Transmission Rates

**Attachment 2**

**Southern California Edison**

**Retail Base Transmission Rates\***

**Effective Date: January 1, 2019**

CPUC Rate Schedules	Regular Service			Standby Service	
	\$/kWh	\$/kW	\$/HP	\$/kW	\$/HP
<b>Domestic</b>	\$0.01603				
<b>LSMP</b>					
GS-1	\$0.01368	\$2.79		\$2.79	
TC-1	\$0.00879				
GS-2		\$3.82		\$3.43	
TOU-GS-3		\$4.16		\$3.43	
<b>Large Power</b>					
TOU-8-Sec		\$4.37			
TOU-8-Pri		\$4.29			
TOU-8-Sub		\$4.32			
TOU-8-Standby-Sec		\$4.37		\$3.43	
TOU-8-Standby-Pri		\$4.29		\$1.54	
TOU-8-Standby-Sub		\$4.32		\$0.51	
<b>Ag. &amp; Pumping</b>					
TOU-PA-2		\$2.01	\$1.50	\$2.01	\$1.50
TOU-PA-3		\$2.49		\$2.49	
<b>Total Street Lights</b>	\$0.00640				

\* Retail Base Transmission Rates are based on the Retail Base Transmission Revenue Requirement of: \$1,038,125,395

Domestic	Includes Schedules D, D-CARE, D-FERA, TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.
Domestic (cont)	D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3
GS-1	Includes Schedules GS-1, TOU-EV-3, and TOU-GS-1 (Option A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
TC-1	Includes Schedules TC-1, Wi-Fi-1, and WTR.
GS-2	Includes Schedules GS-2, TOU-EV-4, and TOU-GS-2 (Option A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
TOU-GS-3	Includes Schedules TOU-GS-3-CPP, and TOU-GS-3 (Option A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Sec	Includes Schedules TOU-8-CPP, TOU-8-RBU, and TOU-8 (Option A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-Pri	Includes Schedules TOU-8-CPP, TOU-8-RBU, and TOU-8 (Option A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-Sub	Includes Schedules TOU-8-CPP, TOU-8-RBU, and TOU-8 (Option A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-Standby-Sec	Includes Schedules TOU-8-Standby (Option B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Standby-Pri	Includes Schedules TOU-8-Standby (Option A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Standby-Sub	Includes Schedules TOU-8-Standby (Option A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-PA-2	Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Option A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).
TOU-PA-3	Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Option A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).
Total Street Lights	Includes Schedules AL-2, AL-2-B, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.

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**Southern California Edison**

**Wholesale Transmission Rates\***

**Effective Date: January 1, 2019**

<b><u>Wholesale Rates:</u></b>	<b><u>Rate</u></b>	
High Voltage Existing Contracts Access Charge	\$5.38	per kW
High Voltage Utility Specific Rate	\$0.0100748	per kWh
Low Voltage Access Charge	\$0.00035	per kWh

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\*The above wholesale rates are based on the following:

Base Wholesale TRR:	\$1,032,958,848
Wholesale TRBAA:	-\$121,378,713
Standby Revenues	-\$7,782,313
Wholesale TRR	\$903,797,822
SCE's 12-CP Load (See Schedule 32 of Attachment 1):	162,442
SCE's Gross Load (See Schedule 32 of Attachment 1):	86,694,873