

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
	<b><u>Transmission Accounts</u></b>			
1	560 - Operations Supervision and Engineering - Allocated	\$7,858,326	\$4,060,418	\$3,797,908
2	560 - Sylmar/Palo Verde	\$236,782	\$0	\$236,782
	<b>560 - Total</b>	<b>\$8,095,108</b>	<b>\$4,060,418</b>	<b>\$4,034,690</b>
3	561 Load Dispatch - Allocated	\$0	\$0	\$0
3	561 Load Dispatch - Allocated (561.1 Load Dispatch-Reliability)	\$508,543	\$392,968	\$115,575
3	561 Load Dispatch - Allocated (561.2 Load Dispatch Monitor and Operate Trans. System)	\$10,168,801	\$8,052,254	\$2,116,547
4	561.400 Scheduling, System Control and Dispatch Services	\$36,792,220	\$0	\$36,792,220
5	561.500 Reliability, Planning and Standards Development	\$4,373,750	\$3,933,925	\$439,825
6	562 - Station Expenses - Allocated	\$21,299,111	\$17,032,799	\$4,266,312
7	562 - MOGS Station Expense	\$0	\$0	\$0
8	562 - Sylmar/Palo Verde	\$901,304	\$0	\$901,304
	<b>562 - Total</b>	<b>\$22,200,415</b>	<b>\$17,032,799</b>	<b>\$5,167,616</b>
9	563 - Overhead Line Expenses - Allocated	\$5,388,238	\$3,483,356	\$1,904,881
10	564 - Underground Line Expenses - Allocated	\$1,929,614	\$1,629,006	\$300,608
11	565 - Transmission of Electricity by Others	(\$9,783)	\$0	(\$9,783)
12	565 - Wheeling Costs	\$17,452,121	\$0	\$17,452,121
13	565 - WAPA Transmission for Remote Service	\$282,330	\$0	\$282,330
	<b>565 - Total</b>	<b>\$17,724,668</b>	<b>\$0</b>	<b>\$17,724,668</b>
14	566 - Miscellaneous Transmission Expenses - Allocated	\$43,137,241	\$21,165,534	\$21,971,707
15	566 - ISO/RSBA/TSP Balancing Accounts	\$13,032,603	\$284,724	\$12,747,880
16	566 - Sylmar/Palo Verde/Other General Functions	\$1,110,387	\$0	\$1,110,387
	<b>566 - Total</b>	<b>\$57,280,231</b>	<b>\$21,450,258</b>	<b>\$35,829,974</b>
17	567 - Line Rents - Allocated	\$15,939,487	\$5,614	\$15,933,873
18	567 - Eldorado	\$82,879	\$0	\$82,879
19	567 - Sylmar/Palo Verde	\$438,003	\$0	\$438,003
	<b>567 - Total</b>	<b>\$16,460,368</b>	<b>\$5,614</b>	<b>\$16,454,754</b>
20	568 - Maintenance Supervision and Engineering - Allocated	\$2,571,657	\$2,231,814	\$339,843
21	568 - Sylmar/Palo Verde	\$248,127	\$0	\$248,127
	<b>568 - Total</b>	<b>\$2,819,785</b>	<b>\$2,231,814</b>	<b>\$587,970</b>

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
22	569 - Maintenance of Structures - Allocated	\$52,598	(\$23,800)	\$76,398
23	569 - Sylmar/Palo Verde	\$147,367	\$0	\$147,367
	<b>569 - Total</b>	<b>\$199,964</b>	<b>(\$23,800)</b>	<b>\$223,764</b>
22	569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	<b>\$6,146,022</b>	\$0	\$6,146,022
22	569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	<b>\$20,377,530</b>	\$50	\$20,377,480
22	569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	<b>\$14,014,917</b>	\$8,176	\$14,006,741
24	570 - Maintenance of Station Equipment - Allocated	\$8,094,281	\$4,388,695	\$3,705,586
25	570 - Sylmar/Palo Verde	\$1,007,421	\$14,053	\$993,368
	<b>570 - Total</b>	<b>\$9,101,702</b>	<b>\$4,402,748</b>	<b>\$4,698,954</b>
26	571 - Maintenance of Overhead Lines - Allocated	\$25,917,292	\$7,348,270	\$18,569,022
27	571 - Sylmar/Palo Verde	\$518,175	\$0	\$518,175
	<b>571 - Total</b>	<b>\$26,435,467</b>	<b>\$7,348,270</b>	<b>\$19,087,197</b>
28	572 - Maintenance of Underground Lines - Allocated	\$322,776	\$63,260	\$259,516
29	572 - Sylmar/Palo Verde	\$393	\$0	\$393
	<b>572 - Total</b>	<b>\$323,169</b>	<b>\$63,260</b>	<b>\$259,909</b>
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	<b>(\$362,672)</b>	\$577,048	(\$939,720)
	<b>Total Transmission O&amp;M</b>	<b>\$259,977,839</b>	<b>\$74,648,164</b>	<b>\$185,329,675</b>
	<b><u>Distribution Accounts</u></b>			
35	582 - Station Expenses	<b>\$34,617,001</b>	\$26,689,255	\$7,927,745
36	590 - Maintenance Supervision and Engineering	<b>\$2,559,657</b>	\$2,231,690	\$327,968
37	591 - Maintenance of Structures	<b>\$59,401</b>	\$9,755	\$49,645
38	592 - Maintenance of Station Equipment	<b>\$9,035,334</b>	\$4,468,502	\$4,566,832
39	Accounts with no ISO Distribution Costs	<b>\$486,655,346</b>	\$202,370,099	\$284,285,247
	<b>Total Distribution O&amp;M</b>	<b>\$532,926,739</b>	<b>\$235,769,301</b>	<b>\$297,157,437</b>

**Schedule 19 - 2018 Recorded O&M Expenses Adjusted from Formula Rate**

Column 5 Reason Code	Line Reference	Explanation of Adjustment					
A	4	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		561.400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl	-	(36,792,220)	(36,792,220)
B	7	Exclusion of costs related to Mohave Generating Station Expense					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		562 - MOGS Station Expense	F201176	MOGS Ops 562 Station Expense	-	-	-
C	12	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		565 - Wheeling Costs	F502983	GF - CRA - Purchased Power	-	42,458	42,458
		565 - Wheeling Costs	F528243	GF-Out-of-State Transmission	-	(17,494,579)	(17,494,579)
		Total 565 - Wheeling Costs			-	(17,452,121)	(17,452,121)
D	15	Exclusion of costs recovered through: a) Reliability Services Balancing Account; b) Transmission Access Charge Balancing Account; c) the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		a) 566 - ISO/RSBA/TSP Balancing Accounts	F523361	ISO MUST OFFER OBLIGATION	-	(529,314)	(529,314)
		b) 566 - ISO/RSBA/TSP Balancing Accounts	F523362	TRANSMISSION ACCESS CHARG	-	(9,285,719)	(9,285,719)
		c) 566 - ISO/RSBA/TSP Balancing Accounts	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT	(7,440)	(1,234,197)	(1,241,637)
		Total 566 - ISO/RSBA/TSP Balancing Accounts			(7,440)	(11,049,230)	(11,056,670)
E	22	Exclusion of Amounts Transferred from A&G Account 920 Pursuant to Order 668					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	G905691	Topsides-569100	-	(6,146,016)	(6,146,016)
		569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	G905692	Topsides-569200	-	(20,377,480)	(20,377,480)
		569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	G905693	Topsides-569300	-	(11,001,059)	(11,001,059)
		FERC Order 668 Transfer			-	(37,524,555)	(37,524,555)

**F Exclusion of Shareholder Funded Costs**

	Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
14	566 - Miscellaneous Transmission Expenses - Allocated	F528181	PWRD Shareholder Funded - Trans Expenses	(7,034)	(701)	(7,735)
14	566 - Miscellaneous Transmission Expenses - Allocated	F529180	POLE LOADING PROGRAM MALIBU TRANS (SH)	-	-	-
17	567 - Line Rents - Allocated	F515137	LAMShareholderLicensingActivities-Easter	-	-	-
17	567 - Line Rents - Allocated	F515144	LandOpsMgmtShareholderAG	-	-	-
26	571 - Maintenance of Overhead Lines - Allocated	F529181	POLE LOADING PRGM MALIBU R.E. TRANS (SH)	(91,444)	(2,859,192)	(2,950,636)
26	571 - Maintenance of Overhead Lines - Allocated	F529183	POLE LOADING MALIBU REPAIRS TRANS (SH)	(60)	(1,042)	(1,101)
39	Accounts with no ISO Distribution Costs	F529179	POLE LOADING PROGRAM MALIBU DIST (SH)	-	-	-
39	Accounts with no ISO Distribution Costs	F520518	PWRD Shareholder Funded - Misc Expenses	-	-	-
39	Accounts with no ISO Distribution Costs	F527895	FIM OOR Charges/Paying	(147,834)	(10,503)	(158,337)
39	Accounts with no ISO Distribution Costs	F529877	Costs for PEV charging infrastructure	(16)	48,000	47,984
39	Accounts with no ISO Distribution Costs	F500231	EMPLOYEE CONTRIBUTION	(111,789)	(54,853)	(166,642)
39	Accounts with no ISO Distribution Costs	F520518	PWRD Shareholder Funded - Misc Expenses	-	(6,379)	(6,379)
39	Accounts with no ISO Distribution Costs	F530099	Long Beach OII Remediation Exp Dist (SH)	-	(3,441,844)	(3,441,844)
39	Accounts with no ISO Distribution Costs	F500231	EMPLOYEE CONTRIBUTION	-	-	-
39	Accounts with no ISO Distribution Costs	F529874	Power Quality Program Shareholder O&M	-	-	-
39	Accounts with no ISO Distribution Costs	F530073	Distr GRC Disallowance-Aged Pole Work	-	-	-
39	Accounts with no ISO Distribution Costs	F529495	WINDSTORM SETTLEMENT AGREEMENT \$3M (SH)	-	-	-
39	Accounts with no ISO Distribution Costs	F529496	ACACIA SETTLEMENT AGREEMENT \$6.5M (SH)	(59,323)	(661,358)	(720,681)
39	Accounts with no ISO Distribution Costs	F529182	POLE LOADING PRGM MALIBU R.E. DIST (SH)	84	(953,299)	(953,215)
39	Accounts with no ISO Distribution Costs	F529184	POLE LOADING MALIBU REPAIRS DIST (SH)	(1,751)	(12,402)	(14,153)
	<b>Total Shareholder Funded</b>			<b>(419,166)</b>	<b>(7,953,573)</b>	<b>(8,372,739)</b>

**G Exclusion of EEI & EPRI Dues Re-Mapped to FERC Account 930.2 Miscellaneous general expenses**

	Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
1	560 - Operations Supervision and Engineering - Allocated	F520060	GENERAL OPERATING EXPENSE	-	(67,500)	(67,500)