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Forecast Additions to Net Plant

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	2012 CWIP	Gross Additions	2012 CWIP	Gross Additions	2012 CWIP
Jan-13	5,651,346	-	26,344,889	66,280,930	31,996,235	66,280,930
Feb-13	21,597,211	15,103,322	9,068,373	9,033,485	30,665,585	24,136,808
Mar-13	5,651,346	-	2,000,116	1,821,968	7,651,463	1,821,968
Apr-13	18,630,425	2,977,990	9,255,935	9,184,479	27,886,360	12,162,469
May-13	30,533,448	18,294,698	593,332,914	387,475,443	623,866,362	405,770,141
Jun-13	19,240,576	3,090,299	310,620,022	208,863,231	329,860,598	211,953,531
Jul-13	19,869,452	11,518,630	200,006,723	125,045,981	219,876,175	136,564,610
Aug-13	7,803,091	72,549	29,008,332	16,238,608	36,811,424	16,311,157
Sep-13	5,651,346	-	239,479,997	170,570,980	245,131,344	170,570,980
Oct-13	12,827,961	6,881,200	12,868,502	2,179,499	25,696,463	9,060,700
Nov-13	5,651,346	-	228,392,218	111,091,694	234,043,565	111,091,694
Dec-13	22,717,050	8,687,283	162,841,715	85,054,378	185,558,765	93,741,661
Jan-14	5,267,613	-	16,069,990	311,405	21,337,603	311,405
Feb-14	5,267,613	-	12,674,664	370,818	17,942,277	370,818
Mar-14	196,354,192	60,611,247	11,950,324	437,989	208,304,516	61,049,237
Apr-14	55,907,902	2,284,157	6,161,774	300,000	62,069,675	2,584,157
May-14	5,267,613	-	4,414,899	300,000	9,682,511	300,000
Jun-14	10,509,882	1,108,453	4,306,122	185,633	14,816,004	1,294,086
Jul-14	8,304,713	490,425	1,585,012	-	9,889,725	490,425
Aug-14	6,097,973	15,425	1,542,120	-	7,640,093	15,425
Sep-14	5,267,613	-	1,700,070	157,950	6,967,682	157,950

Transmission High / Low Voltage Summary (\$000)

Overhead 7.50%

Cost of Removal 8.00%

AFUDC 3.00%

Depreciation Rate 2.67%

<u>Month</u>	<u>High Voltage</u>		<u>Total</u>	<u>Low Voltage Non-Incentive</u>	<u>Total Adds</u>	<u>Depreciation</u>	<u>Reserve</u>
	<u>Incentive</u>	<u>Non-Incentive</u>					
Jan-13	26,345	5,651	31,996	-	31,996	-	-
Feb-13	35,413	27,249	62,662	-	62,662	71	71
Mar-13	37,413	32,900	70,313	-	70,313	139	210
Apr-13	46,669	51,530	98,200	-	98,200	156	367
May-13	640,002	82,064	722,066	-	722,066	218	585
Jun-13	950,622	98,021	1,048,644	3,283	1,051,927	1,605	2,190
Jul-13	1,150,629	117,636	1,268,265	3,538	1,271,803	2,338	4,529
Aug-13	1,179,637	125,439	1,305,077	3,538	1,308,614	2,827	7,356
Sep-13	1,419,117	131,091	1,550,208	3,538	1,553,746	2,909	10,265
Oct-13	1,431,986	143,919	1,575,904	3,538	1,579,442	3,454	13,719
Nov-13	1,660,378	149,570	1,809,948	3,538	1,813,486	3,511	17,230
Dec-13	1,823,220	172,287	1,995,507	3,538	1,999,044	4,031	21,261
Jan-14	1,839,290	177,555	2,016,844	3,538	2,020,382	4,444	25,705
Feb-14	1,851,964	182,822	2,034,787	3,538	2,038,324	4,491	30,196
Mar-14	1,863,915	379,176	2,243,091	3,538	2,246,629	4,531	34,727
Apr-14	1,870,076	435,084	2,305,161	3,538	2,308,698	4,994	39,721
May-14	1,874,491	440,352	2,314,843	3,538	2,318,381	5,132	44,853
Jun-14	1,878,798	448,634	2,327,432	5,765	2,333,197	5,154	50,007
Jul-14	1,880,383	456,939	2,337,321	5,765	2,343,087	5,187	55,193
Aug-14	1,881,925	463,037	2,344,961	5,765	2,350,727	5,209	60,402
Sep-14	1,883,625	468,304	2,351,929	5,765	2,357,694	5,226	65,628

Non-Incentive Plant Additions Forecast

First Forecast Month
1/1/2013

Blanket Forecast

Note: Annual Blanket Expenditure Forecast is loaded for OH and AFUDC, 1/12 of Loaded Expenditures are Closed Monthly
Blanket CWIP is Excluded from the Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-PD-BM-SU-SUBSNW	Substation Breakdown Maintenance Replacements - North	3363	High	Blanket	DS-SUB	0.00%	13.2%
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements - Northwest	3363	High	Blanket	DS-SUB	0.00%	18.6%
CET-PD-OT-FO-FACDPE	Facilities - Operational	3364	High	Blanket	DS-SUB	0.00%	10.5%
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Replacements	3364	High	Blanket	TR-LINE	0.00%	34.7%
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Replacements	3367	High	Blanket	DS-SUB	50.00%	8.0%
CET-PD-CL-SCS-SUBSNW	Substation Claim - Northwest	3367	High	Blanket	DS-SUB	50.00%	10.5%
CET-PD-CL-TC-TREAST	Transmission Claim - Eastern	3367	High	Blanket	TR-LINE	50.00%	17.5%
CET-PD-IR-TR-TREAST	Transmission Station - Eastern	3368	High	Blanket	TR-SUB	0.00%	10.5%
CET-ET-IR-ME-313000	Substation Relay Replacement Program (SRPP)	4343	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-434800	Substation Relay Replacement Program (SRPP)	4756	High	Blanket	DS-SUB	0.00%	100.0%
CET-ET-IR-ME-475600	Replace Bulk Power Circuit Breakers	4311	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-421100	Transformer Bank Replacement Program	4311	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-TB-431100	Replace Deteriorated Single Phase & Three Phase "A" Bank	5210	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-TB-521001	Substation Equipment, Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-475600	On-Line Dissolved Gas Analysis of Bulk Power Transformer E	6197	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-619700	Mira Loma Substation Fire Mitigation Plan	6765	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-676500							
Total Blankets							
Total Incremental Blankets Plant Balance							

2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2015 CWIP Less Collectible	2015 ISO CWIP Less Collectible	2015 ISO Expenditures Less	2015 ISO Expenditures Less
	7,646.6	7,818.1			1,010.7	1,033.4
	30,776.0	11,017.7			2,006.1	2,051.1
	4,600.0	5,600.0			483.3	588.4
	4,426.8	4,526.1			1,537.6	1,572.1
	30,482.2	30,859.3			2,412.2	2,466.3
	471.7	483.4			24.9	25.5
	2,254.6	2,305.1			197.6	202.1
	4,434.6	4,561.7			1,537.6	1,572.1
	4,306.1	4,306.1			4,306.1	4,306.1
	4,505.0	4,200.0			205.3	205.3
	9,346.4	9,556.1			9,346.4	9,556.1
	3,260.1	3,333.2			3,260.1	3,333.2
	23,247.4	17,826.7			23,247.4	17,826.7
	4,028.4	4,118.7			4,028.4	4,118.7
	9,346.4	9,556.1			9,346.4	9,556.1
	2,219.5	2,347.2			2,219.5	2,347.2
	1,200.0	1,600.0			1,200.0	1,600.0
	122,78.9	119,79.4			66,579.2	62,02.8

1/1/2013
First Forecast Month

Blanket Forecast

Note: Annual Blanket Expenditure Forecast is loaded for OH and AFUDC, 1/12 of Loaded Expenditures are Closed Monthly

Blanket CWIP is Excluded from the Forecast

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Non-Incentive Plant Additions Forecast

First Forecast Month

1/1/2013

Blanket Forecast

Note: Annual Blanket Expenditure Forecast is loaded for OH and AFUDC. 1/12 of Loaded Expenditures are Closed Monthly
Blanket CWP is Excluded from the Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-PD-BM-SU-SUBSNW	Substation Breakdown Maintenance Replacements - North	3363	High	Blanket	DS-SUB	0.00%	13.2%	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements - Northwest	3363	High	Blanket	DS-SUB	0.00%	18.6%	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9
CET-PD-OT-FO-FAOPE	Facilities - Operational	3363	High	Blanket	DS-SUB	0.00%	10.5%	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Replacements	3364	High	Blanket	TR-LINE	0.00%	34.7%	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Replacements	3364	High	Blanket	TR-LINE	0.00%	8.0%	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5
CET-PD-CL-SC-SUBSNW	Substation Claim - Northwest	3367	High	Blanket	DS-SUB	50.00%	10.5%	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
CET-PD-CL-TC-TREAST	Transmission Claim - Eastern	3367	High	Blanket	TR-LINE	50.00%	17.5%	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
CET-ET-IR-TP-RL-619700	Transmission Station Relays - Eastern	6197	High	Blanket	TR-SUB	0.00%	10.5%	131.3	131.3	131.3	131.3	131.3	131.3	131.3	131.3	131.3
CET-ET-IR-ME-475600	Substation Relay Replacement Program (SRPP)	4756	High	Blanket	TR-SUB	0.00%	100.0%	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0
CET-ET-IR-RP-434300	Substation Relay Replacement Program (SRPP)	4343	High	Blanket	TR-SUB	0.00%	100.0%	796.3	796.3	796.3	796.3	796.3	796.3	796.3	796.3	796.3
CET-ET-IR-ME-475600	Replace Bulk Power Circuit Breakers	4756	High	Blanket	DS-SUB	0.00%	100.0%	796.3	796.3	796.3	796.3	796.3	796.3	796.3	796.3	796.3
CET-ET-IR-CB-421100	Transformer Bank Replacement Program	4211	High	Blanket	TR-SUB	0.00%	100.0%	277.8	277.8	277.8	277.8	277.8	277.8	277.8	277.8	277.8
CET-ET-IR-TB-521001	Replace Deteriorated Single Phase "A" Bank	5210	High	Blanket	TR-SUB	0.00%	100.0%	1,485.6	1,485.6	1,485.6	1,485.6	1,485.6	1,485.6	1,485.6	1,485.6	1,485.6
CET-ET-IR-ME-475600	Substation Equipment, Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2
CET-ET-IR-ME-619700	On-Line Dissolved Gas Analysis of Bulk Power Transformer E	6197	High	Blanket	TR-SUB	0.00%	100.0%	195.6	195.6	195.6	195.6	195.6	195.6	195.6	195.6	195.6
CET-ET-TP-RL-676500	Mira Loma Substation Fire Mitigation Plan	6765	High	Blanket	TR-SUB	0.00%	100.0%	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3
Total Blankets								5,171.1	5,171.1	5,171.1	5,171.1	5,171.1	5,171.1	5,171.1	5,171.1	5,171.1
Total Incremental Blankets Plant Balance								71,744.3	76,915.4	82,086.4	87,257.5	92,428.6	97,599.6	102,770.7	107,941.8	113,112.9

1/1/2013

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WINS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2012 CWP			2013 Total			2014 Total			2015 CWP			2015 ISO		
								Expenditures	Less	CON/Collectible	Expenditures	Less	CON/Collectible	Expenditures	Less	CON/Collectible	Expenditures	Less	CON/Collectible			
CEFT-ETTP-RL-495600	Big Creek #3: Install necessary protective relays on the new	4956	High	3/1/2014	TR-SUB	0.00%	100.00%	165	-	1,760.3	1,635.6	164.5	1,760.3	1,635.6	164.5	1,760.3	1,635.6	164.5	1,760.3	1,635.6	164.5	
CEFT-ETTP-RL-495601	Big Creek #6-Springville 220kV Line: Loop 23A miles	4956	High	3/1/2014	TR-SUB	0.00%	100.00%	18,126	-	63,194.0	27,682.0	18,126.0	63,194.0	27,682.0	18,126.0	63,194.0	27,682.0	18,126.0	63,194.0	27,682.0	18,126.0	
CEFT-ETTP-RL-495602	Big Creek #6-Springville 220kV: Construct 18.5 miles of new	4956	High	3/1/2014	TR-SUB	0.00%	100.00%	10,528	-	0.0	-	10,528.2	0.0	-	10,528.2	0.0	-	10,528.2	0.0	-	10,528.2	
CEFT-ETTP-RL-495603	Reactor: Equip Two Line Positions that will be made available	4956	High	3/1/2014	TR-SUB	0.00%	100.00%	3,924	-	6,223.9	8,185.6	3,924.8	6,223.9	8,185.6	3,924.8	6,223.9	8,185.6	3,924.8	6,223.9	8,185.6	3,924.8	
CEFT-ETTP-RL-495604	INST-AL: EQUIP PROTECTIVE RELAYS ON THE NEW "REC	4956	High	3/1/2014	TR-SUB	0.00%	100.00%	352	-	1,760.3	1,635.6	351.5	1,760.3	1,635.6	351.5	1,760.3	1,635.6	351.5	1,760.3	1,635.6	351.5	
CEFT-ETTP-RL-495605	INST-AL: EQUIP PROTECTIVE RELAYS ON THE NEW "REC	4956	High	3/1/2014	TR-SUB	0.00%	100.00%	352	-	1,760.3	1,635.6	351.5	1,760.3	1,635.6	351.5	1,760.3	1,635.6	351.5	1,760.3	1,635.6	351.5	
CEFT-ETTP-RL-495606	Big Creek #3: Equip 220kV Line: Loop 23A miles	4956	High	3/1/2014	TR-SUB	0.00%	100.00%	21,323	-	10,872.9	16,356.0	21,322.8	10,872.9	16,356.0	21,322.8	10,872.9	16,356.0	21,322.8	10,872.9	16,356.0	21,322.8	
CEFT-ETTP-RL-495607	Big Creek #3: Equip 220kV Line: Loop 23A miles	4956	High	3/1/2014	TR-SUB	0.00%	100.00%	21,323	-	10,872.9	16,356.0	21,322.8	10,872.9	16,356.0	21,322.8	10,872.9	16,356.0	21,322.8	10,872.9	16,356.0	21,322.8	
CEFT-ETTP-RL-495608	San Joaquin Creek Valley Loop Land Acquisition	4956	High	3/1/2014	TR-LANDRIGHT	0.00%	100.00%	5,653	-	923.0	5,653.3	988.7	923.0	5,653.3	988.7	923.0	5,653.3	988.7	923.0	5,653.3	988.7	
CEFT-ETTP-RL-495609	2nd A Bank & Rebuild of the 115 kV Switchbank at Victor Sub	6477	Low	6/1/2012	TR-SUB	0.00%	83.00%	-	-	2,100.0	-	-	2,100.0	-	-	1,743.0	-	-	2,100.0	-	-	
CEFT-ETTP-RL-495610	N2: Victor-Logo Interim solution for 2013	7464	Low	7/1/2013	TR-SUB	0.00%	100.00%	-	-	250.0	-	-	250.0	-	-	250.0	-	-	250.0	-	-	
CEFT-ETTP-RL-495611	Reactor: Install 2nd set of BCT's on 220kV CB #1 on position 1 for t	6154	High	12/1/2013	TR-SUB	0.00%	100.00%	532	-	826.0	-	531.6	826.0	-	531.6	826.0	-	531.6	826.0	-	531.6	
CEFT-ETTP-RL-495612	Reactor: INSTALL BUSHING CURRENT TRANSFORMERS (PH	6154	High	12/1/2013	TR-SUB	0.00%	100.00%	349	-	141.6	-	349.1	141.6	-	349.1	141.6	-	349.1	141.6	-	349.1	
CEFT-ETTP-RL-495613	VEISTAL: INSTALL BUSHING CURRENT TRANSFORMERS	6154	High	12/1/2013	TR-SUB	0.00%	100.00%	813	-	165.2	-	812.7	165.2	-	812.7	165.2	-	812.7	165.2	-	812.7	
CEFT-ETTP-RL-495614	South of SONGS Monitoring Addition	7235	High	5/1/2013	TR-SUB	0.00%	100.00%	31	-	50.0	-	30.8	50.0	-	30.8	50.0	-	30.8	50.0	-	30.8	
CEFT-ETTP-RL-495615	Rio Honda: Equip the 230kV A Banks at positions 2, 3, 9, & 1	6714	High	10/1/2013	TR-SUB	0.00%	40.00%	17,203	-	725.0	-	6,881.2	2,900	-	6,881.2	2,900	-	6,881.2	2,900	-	6,881.2	
CEFT-ETTP-RL-495616	Vic Honda: Replace/upgrade a 500 relay on Rio Honda #1 and #	6741	High	6/1/2013	TR-SUB	0																

Total Incremental Non-Incentive Specifics Plant Balance

Total Incremental Non-Incentive Plant Balance

1/1/2013

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CEET-ET-PLR-495600	Big Creek #2: Install necessary protective relay on the new	4956	High	3/1/2024	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495601	Big Creek #3: Springfield 220 kV Line Loop 23.4 miles	4956	High	3/1/2024	TR-LINE	0.00%	100.00%
CEET-ET-PLR-495602	Big Creek #3: Springfield 220 kV Construct 18.5 miles of new	4956	High	3/1/2024	TR-LINE	0.00%	100.00%
CEET-ET-PLR-495603	Rector: Equip Two Line Positions that will be made availabi	4956	High	3/1/2024	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495604	INSTALI NECESSARY PROTECTIVE RELAYS ON THE NEW REC	4956	High	3/1/2024	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495605	Vestral Sub: Install necessary protective relays on the Rector	4956	High	3/1/2024	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495606	BC3-Rector & BC3-Rector 220 kV Construct approx. 12 mile	4956	High	3/1/2024	TR-LINE	0.00%	100.00%
CEET-ET-PLR-495607	San Joaquin Cross Valley Loop Land Acquisition	4956	High	3/1/2024	TR-LAND/ROG	0.00%	100.00%
CEET-ET-PLR-495608	Bank & Rebuild of the 115 kV Line Loop 20.0 miles	4956	Low	3/1/2024	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495609	N2: 2nd set of BC3's on 220KV CB #1 on position 1 for th	6154	High	7/1/2023	TR-LINE	0.00%	100.00%
CEET-ET-PLR-495610	INSTALI 2nd set of BC3's on 220KV CB #1 on position 1 for th	6154	High	12/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495611	RECTOR: INSTALL BUSHING CURRENT TRANSFORMERS (PH	6154	High	12/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495612	VESTAL: INSTALI BUSHING CURRENT TRANSFORMERS	6154	High	12/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495613	South of SONGS Monitoring Addition	7235	High	5/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495614	Rio Honda: Equip the 238KV A Banks at positions 2, 3, 9 & 1	6714	High	10/1/2023	TR-SUB	0.00%	40.00%
CEET-ET-PLR-495615	Vicent: Replace/upgrade L50 relays on Rio Honda #1 and #	6714	High	6/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495616	Vector Sub: Upgrade Protection	6468	High	6/1/2024	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495617	Sanjito 238KV Substation - Banks on Breakers & SONGS Lf	6767	High	6/1/2024	TR-SUB	0.00%	99.00%
CEET-ET-PLR-495618	Mirage: Equip 230KV switchrack position No5 as a breaker-	6414	High	5/1/2023	TR-LINE	0.00%	100.00%
CEET-ET-PLR-495619	MIRAGE: JUAN HONOS 220KV: MOVE FROM POSITION ZN	6414	High	5/1/2023	TR-LINE	0.00%	100.00%
CEET-ET-PLR-495620	DEVERS: MIRAGE #1 220KV: MOVE FROM POSITION FEN TO	6414	High	5/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495621	DEVERS: COACHELLA-RAMON #1 220KV: MOVE FROM POSIT	6414	High	5/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495622	MIRAGE: COACHELLA #2 220KV: TERMINATE IN POSITION M	6414	High	5/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495623	DEVERS 220KV Sub: 220KV Position No. 3S: Change the line	6414	High	5/1/2023	TR-LINE	0.00%	100.00%
CEET-ET-PLR-495624	Ellis Sub: Extend the 220 kV buses at Ellis substation two po	7410	High	6/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495625	Barre Sub: Equip (J) 220 kV positions	7410	High	6/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495626	Barre-Elle220KV Tls: Create 4 Individual Tls	7410	High	8/1/2023	TR-LINE	0.00%	100.00%
CEET-ET-PLR-495627	Virgo 220 KV Capacitor Banks	7406	High	4/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495628	Johanna Sub: Install one 79.2 MVAR capacitor bank	7407	High	4/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495629	Santiago Sub: Install one 79.2 MVAR capacitor bank	7407	High	4/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495630	Vestral 230/66 kV Bank on Circuit Breaker Project	6263	High	4/1/2023	TR-SUB	0.00%	93.00%
CEET-ET-PLR-495631	Antelope 220 Substation - Ten (10) 220 KV CB Upgrade	7252	High	6/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495632	Reconductor Coacheella Valley-Mirage 220KV/7L	6415	High	4/1/2024	TR-LINE	0.00%	100.00%
CEET-ET-PLR-495633	Devers Sub: PHASE 2 - Replace six 220KV 2000A disconnect	6415	High	4/1/2024	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495634	Devers Sub: PHASE 2 - Replace six 220KV 2000A disconnect	6415	High	4/1/2024	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495635	Windhub Sub: Install 2,280/356 MVA transformer banks	6685	Low	6/1/2024	TR-SUB	0.00%	12.00%
CEET-ET-PLR-495636	Torrilla Sub: Install two 115KV J4.4 MVAR switched shunt ca	7237	Low	6/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495637	El Segundo Gen. Station 220KV Switchyard: Install all relays	6489	High	5/1/2023	TR-SUB	0.00%	100.00%
CEET-ET-PLR-495638	Devers Coacheella 220KV/7L Relocate the line termination f	6694	High	7/1/2023	TR-LINE	0.00%	100.00%
CEET-ET-PLR-495639	Devers-Mirage 220KV/7L Relocate the line termination fro	6694	High	7/1/			

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2013

Non-Incentive Specifics Forecast

Note: Specific Projects are Listed for OH and AT/UDC, Combined with CWP and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CE1-ET1P-RL-495600	Big Creek #3: Install necessary protective relays on the new	4956	High	3/1/2014	TR-SUB	0.00%	100.0%	-	-	3,560.4	-	-	-	-	-	-
CE1-ET1P-RL-495601	Big Creek #3-Springville 220kV Line: Loop 23.4 miles	4956	High	3/1/2014	TR-UNE	0.00%	100.0%	-	-	109,002.4	-	-	-	-	-	-
CE1-ET1P-RL-495602	Big Creek #3-Springville 220kV: Construct 18.5 miles of new	4956	High	3/1/2014	TR-UNE	0.00%	100.0%	-	-	10,528.2	-	-	-	-	-	-
CE1-ET1P-RL-495603	Rector: Equip Two Line Positions that will be made availab	4956	High	3/1/2014	TR-SUB	0.00%	100.0%	-	-	18,333.4	-	-	-	-	-	-
CE1-ET1P-RL-495604	INSTALL NECESSARY PROTECTIVE RELAYS ON THE NEW REC	4956	High	3/1/2014	TR-SUB	0.00%	100.0%	-	-	3,947.4	-	-	-	-	-	-
CE1-ET1P-RL-495605	Verbal Sub: Install necessary protective relays on the Rector	4956	High	3/1/2014	TR-SUB	0.00%	100.0%	-	-	3,737.7	-	-	-	-	-	-
CE1-ET1P-RL-495606	BC1 Rector & BC1 Rector 220 kV: Construct approx. 12 mile	4956	High	3/1/2014	TR-UNE	0.00%	100.0%	-	-	32,110.8	-	-	-	-	-	-
CE1-ET1P-RL-495607	San Joaquin Corral Valley Loop Land Acquisition	4956	High	3/1/2014	TR-LAND/GR	0.00%	100.0%	-	-	7,475.0	-	-	-	-	-	-
CE1-ET1P-RL-495608	San Joaquin Corral Valley Loop Land Acquisition	4956	Low	3/1/2014	TR-LAND/GR	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-495609	R2 Victor Sub: Install necessary protective relays on the R2	7464	High	7/1/2013	TR-UNE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615400	Install a 2nd set of ICT's on 220kV CB #1 on position 1 for it	6154	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615401	RECTOR: INSTALL BUSHING CURRENT TRANSFORMERS (PH	6154	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615402	South of SONGS Monitoring Addition	7235	High	3/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615403	Rio Honda: Equip the 230kV A-Banks at positions 2, 3, 9 & 1	6714	High	10/1/2013	TR-SUB	0.00%	40.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615404	Vincent: Replace/upgrade L90 relays on Rio Honda #1 and #	6741	High	6/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615405	Victor Sub: Upgrade Protection	6668	High	6/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615406	Santiago 230kV Substation - Banks on Breakers & SONGS Lir	6767	High	2/1/2013	TR-SUB	0.00%	99.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615407	Mirage: Equip 230kV switchrack position No.5 as a Breaker<	6414	High	5/1/2013	TR-UNE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615408	MIRAGE-JULIAN HINDS 220KV: MOVE FROM POSITION #3N TO	6414	High	5/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615409	MIRAGE-MIRAGE #1 220KV: MOVE FROM POSITION #3N TO	6414	High	5/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615410	MIRAGE-MIRAGE #2 220KV: TERMINATE IN POSITION #3N	6414	High	5/1/2013	TR-UNE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615411	MIRAGE-MIRAGE #3 220KV: TERMINATE IN POSITION #3N	6414	High	5/1/2013	TR-UNE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615412	Devers 220kV Sub: 220kV Position No. 3S: Change the line	6414	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615413	Barre Sub: Equip (2) 220kV position No. 3S	7410	High	5/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615414	Barre-Elk 220kV T/Ls: Create 4 individual T/Ls	7410	High	8/1/2013	TR-UNE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615415	Viejo 220 kV Capacitor Banks	7406	High	8/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615416	Johanna Sub: Install one 79.2 MVAR capacitor bank	7407	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615417	Santiago Sub: Install one 79.2 MVAR capacitor bank	7407	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615418	Vestal 230/66 kV: Bank on Circuit Breaker Project	6263	High	12/1/2013	TR-SUB	0.00%	93.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615419	Anelope 220 Substation - Ten (10) 220 kV CB Upgrade	7252	High	6/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615420	Reconductor Coachella Valley-Mirage 220kV T/L	6415	High	4/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615421	Devers Sub: PHASE 2 - Replace six 220kV 2000A disconnect	6415	High	4/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615422	Devers-Mirage #1 Build 15-mile Double Circuit 230kV T/	6415	High	4/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615423	Mirage Sub: PHASE 2 - Replace two (2) 2000A 220kV CB's	6415	High	4/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615424	Windhub Sub: Install 2-280/736 MVA transformer banks	6885	Low	6/1/2014	TR-SUB	0.00%	12.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615425	Tortilla Sub: Install two 115kV 34.4 MVAR switched shunt ca	7237	Low	6/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615426	El Segundo Gen. Station 220 kV Switchyard: Install all relays	6489	High	5/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615427	Devers-Coachella 220kV T/L: Relocate the line termination f	6894	High	7/1/2013	TR-UNE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615428	Devers-Mirage 220kV T/L: Relocate the line termination f	6894	High	7/1/2013	TR-UNE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615429	Devers-Mirage 220kV T/L: Relocate the line termination f	6894	High	7/1/2013	TR-UNE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615430	El Casco Sub: Install one SEL-2407 satellite synchronized clo	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615431	El Casco Sub: Install one SEL-2407 satellite synchronized clo	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615432	El Casco Sub: Upgrade line protection at the Devers 220kV T/	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615433	San Bernardino Substation 220kV Switchyard: Install one SE	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615434	Valley Sub: Install one SEL-2407 satellite synchronized clock	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615435	Vista Sub: Upgrade line protection at the Devers #1 220kV T	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615436	Victor Substation (NU): Install SPS relay	6960	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615437	Roadway Sub: Install Conductors and Manholes	6960	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615438	Lugo(NU): SPS relays, CTS, P-SC, Rpic RTUs	6960	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615439	Kramer Sub: Replace 4-22kV CB upgrade li	7081	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615440	Nemadach Substation (PO5 Reliability NU): Install new Nema	7230	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615441	Anelope(NU): Add line current diff relay	7230	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615442	Anelope(NU): Equip 66kV pos for ge	7230	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615443	Anelope Sub (NU): 2 - Anelope Sub (NU) 2 66kV CBs for	7230	High	8/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615444	Anelope Sub (NU): 2 - Anelope Sub (NU) 2 66kV CBs for	7230	High	8/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615445	Devers Sub: Upgrade line protection at the Devers #1 220kV T	7235	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615446	Devers Sub: Upgrade line protection at the Devers #1 220kV T	7235	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615447	Vincent 33A Transformer Bank Fire Mitigation Project	4928	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615448	TRTP Sag 2 Vegetation Remediation	5453	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615449	TRTP Sag 3A Vegetation Remediation	6434	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CE1-ET1P-RL-615450	TRTP Sag 3A Vegetation Remediation	6434	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
Total Specifics																
Total Incremental Non-Incentive Specifics Plant Balance																
								107,250.0	107,250.0	295,945.2	345,699.3	353,856.2	354,071.6	354,071.6	354,071.6	354,071.6
Total Incremental Non-Incentive Plant Balance																
								178,994.3	184,165.4	378,031.7	432,956.8	438,127.8	448,465.4	456,626.9	462,013.4	467,784.5

1/1/2013

Devers Colorado River (DCR)

Incentive Specifics Forecast

	2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
	26,668.5	(29,337.5)	-	26,668.5	(29,337.5)	-
	255,351.8	100,620.1	36,315.7	255,351.8	100,620.1	36,315.7
	118,323.9	112,078.0	38,867.3	118,323.9	112,078.0	38,867.3
	19,473.6	283.3	740.0	19,473.6	283.3	740.0
	14,742.8	4,728.8	3,462.2	14,742.8	4,728.8	3,462.2
	6,411.5	1,806.4	2,080.0	6,411.5	1,806.4	2,080.0
	12,545.6	21,660.2	6,027.6	12,545.6	21,660.2	6,027.6
	70,959.9	34,060.5	13,088.0	70,959.9	34,060.5	13,088.0
	12,183.8	(8,009.5)	(3,271.0)	12,183.8	(8,009.5)	(3,271.0)
	5,178.8	34.5	141.6	5,178.8	34.5	141.6
	8,703.0	432.2	430.6	8,703.0	432.2	430.6
	1,064.1	99.0	-	1,064.1	99.0	-
	2,228.9	90.0	-	2,228.9	90.0	-
	55.1	366.5	-	55.1	366.5	-
	537,340.7	238,832.1	94,152.0	537,340.7	238,832.1	94,152.0

Balance - Devent

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied. Includes Incentive LHFFU

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

2013 CWIP	2013 Total Expenditures	2013 Total Expenditures Less Collectible	2012 ISO CWIP	2012 ISO Expenditures Less Collectible	2011 ISO Expenditures Less Collectible
26,688.5	(29,337.5)	-	26,688.5	(29,337.5)	-
255,351.8	100,520.1	36,315.7	255,351.8	100,520.1	36,315.7
118,321.9	112,078.0	38,862.3	118,321.9	112,078.0	38,862.3
2,973.6	283.3	740.0	2,923.6	283.3	740.0
14,743.7	4,788.8	3,462.2	14,743.7	4,788.8	3,462.2
6,411.5	1,896.4	2,080.0	6,411.5	1,896.4	2,080.0
12,545.6	21,669.0	6,027.6	12,545.6	21,669.0	6,027.6
34,060.5	34,060.5	13,088.0	34,060.5	34,060.5	13,088.0
12,183.8	(8,009.5)	(3,271.0)	12,183.8	(8,009.5)	(3,271.0)
5,173.8	34.5	1,411.6	5,173.8	34.5	1,411.6
8,703.0	432.2	430.6	8,703.0	432.2	430.6
1,064.1	99.0	1,064.1	1,064.1	99.0	1,064.1
2,289.1	90.0	-	2,289.1	90.0	-
55.1	365.5	-	55.1	365.5	-
537,340.7	238,821.1	94,152.0	537,340.7	238,821.1	94,152.0

Incentive Specifics Forecast

2013 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
-	692.9	-	-	692.9	-
-	(48.1)	-	-	(48.1)	-
-	1,318.0	-	-	1,318.0	-
-	2,262.8	-	-	2,262.8	-
-	6,036.8	-	-	6,036.8	-
-	418.2	-	-	418.2	-
-	-	-	-	-	-
39.3	15.7	-	39.3	15.7	-
-	13.9	-	-	13.9	-
3.8	(3.8)	-	3,754.1	3,754.1	-
-	-	-	3.8	(3.8)	-
3,297.3	9,018.8	-	3,297.3	9,018.8	-

1/1/2013
First Forecast Month

Devers Colorado River (DCR)

Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CE1-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	9/12/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit-500KV T/L	4847	High	5/12/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-EC-484702	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit- 500KV T/L, incl.	4847	High	9/12/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-EC-484703	Devers Sub: Replace Circuit Breakers	4847	High	9/12/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-EC-484716	Devers Sub: Extend 500KV BUS two positions.	4847	High	8/12/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-EC-484717	Vally Sub: Equip line position 8X with two 4000A, 63MA, 500KV circuit breaker	4847	High	9/12/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-EC-484722	Devers-Coloado River 500KV SERIES CAP (CA): Install an additional 500KV SER	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-EC-484701	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	7/12/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	9/12/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-EC-484704	Devers - Valley T/L: Install Only. Relocate approximately 0.25 mile of existing s	4847	High	5/12/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-RN-484700	Devers - Palo Verde de 500KV T/L (CA): Loop existing DPW1 500KV T/L into Colo	4847	High	5/12/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-EC-484707	Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any ad	4847	High	9/12/2013	TR-LANDGRSTNC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-EC-484702	Devers-Valley #2 500KV T/L Land & Land Rights (CA): Acquire any additional pr	4847	High	9/12/2013	TR-LANDGRSTNC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-EC-484703	Mirage: Install additional conduits within the footprint of the footprint to acc	4847	High	2/12/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-EC-484732	Total Specifics							87.6	165.7	66.5	325.744.1	28.014.2	100.765.5	22.009.6	224.441.9	5.229.5	4.857.6	64.780.6	
	Total Incremental Plant Balance - Devers Colorado River (DCR)							87.6	253.3	319.7	326.063.9	354.078.0	454.843.6	476.853.2	701.395.1	706.524.6	711.395.2	776.172.8	

EWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	
Total Incentive CWB Expenditures (Excludes OH)	CET-ET-TF-EC-484700	DGR: Preliminary Engineering, Licensing	4847	High	9/12/2013	TR-LINEC	0.00%	100.00%	-	5.3	775.3 (606.1)	309.0	300.0	[90,130.0]	-	-	-	-	-	-	
	CET-ET-TF-EC-484701	Devers - Colorado River #2 500KV T/L Build 110 mile single circuit-500KV T/L v	4847	High	9/12/2013	TR-LINEC	0.00%	100.00%	6,770.0	13,828.2	18,946.7	13,438.6	3,245.4	24,782.9	24,782.9	2,647.4	2,523.7	1,632.3	1,273.2	1,243.7	10,292.0
	CET-ET-TF-EC-484702	Devers - Valley #2 500KV T/L Build a new 42 mile single circuit- 500KV T/L, incl.	4847	High	9/12/2013	TR-LINEC	0.00%	100.00%	2,611.4	4,375.1	14,508.9	18,484.1	13,114.1	19,394.9	13,114.1	8,792.0	6,308.0	5,914.2	3,685.1	3,640.1	10,710.0
	CET-ET-TF-EC-484716	Devers Sub: Replace Circuit Breakers	4847	High	6/12/2013	TR-SUBINC	0.00%	100.00%	-	0.8	1.5	5.4	5.4	2.2	5.4	2.2	2.2	2.2	2.2	2.2	2.2
	CET-ET-TF-EC-484717	Devers Sub: Extend 500KV BUSL two positions.	4847	High	8/12/2013	TR-SUBINC	0.00%	100.00%	274.0	255.5	350.9	1,759.3	1,427.4	312.5	251.9	29.5	26.7	14.7	13.4	13.0	-
	CET-ET-TF-EC-484722	Valley Sub: Equip line position 8X with two 400DA, G3BA, 500V circuit breaker	4847	High	12/12/2013	TR-SUBINC	0.00%	100.00%	734.6	(669.0)	423.2	78.3	23.8	23.4	11.6	11.2	11.2	36.5	30.1	23.7	1,079.0
	CET-ET-TF-EC-484701	Devers-Coloado River 500KV SERIES CAP (CA): install additional 500KV SER	4847	High	12/12/2013	TR-SUBINC	0.00%	100.00%	111.9	426.7	308.2	5,009.6	4,420.3	2,251.0	1,129.1	1,121.7	1,120.1	1,118.2	576.3	3,576.0	-
	CET-ET-TF-EC-484726	Colorado River Switchyard: Construct up to 6 position 500KV switchyard.	4847	High	7/12/2013	TR-SUBINC	0.00%	100.00%	3,642.3	1,833.6	8,641.0	5,770.0	3,598.4	2,496.7	1,124.0	66.7	565.4	31.6	27.7	6,282.0	-
	CET-ET-TF-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	9/12/2013	TR-LINEC	0.00%	100.00%	348.4	118.6	142.6	(10,859.9)	659.5	(665.5)	123.3	119.4	(109.9)	133.7	(122.7)	2,103.0	-
	CET-ET-TF-EC-484704	Devers - Valley T/L: Install Only. Relocate approximately 0.25 mile of existing s	4847	High	5/12/2013	TR-LINEC	0.00%	100.00%	(84.4)	94.7	8.7	5.2	5.2	5.2	5.2	5.2	5.8	51.4	38.6	25.7	26.0
	CET-ET-TF-RN-484700	Devers - Palo Verde de 500KV T/L (CA): Loop existing DPW#1 500KV T/L into Color	4847	High	5/12/2013	TR-LANDGTNC	0.00%	100.00%	(85.3)	190.4	29.9	86.5	29.2	23.3	-	-	-	-	-	-	-
	CET-RP-TF-EC-484700	Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any ad	4847	High	9/12/2013	TR-LANDGTNC	0.00%	100.00%	0.8	0.2	-	-	-	-	-	-	-	-	-	-	-
	CET-RP-TF-EC-484702	Devers-Vallay #2 500KV T/L Land & Land Rights (CA): Acquire any additional pr	4847	High	9/12/2013	TR-LANDGTNC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
	CET-ET-TF-EC-484732	Mirage: Install additional conduits within the footprint of the substation to acc	4847	High	2/12/2013	TR-LINEC	0.00%	100.00%	14,399.3	21,254.4	42,902.2	34,652.9	27,090.2	19,048.4	14,136.6	10,191.2	9,655.8	6,347.7	5,443.9	34,142.0	-
	Total Incentive CWB Expenditures (Excludes OH)																				

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CE1-ET-TP-RN-718000	20kV Transmission Line Between Windhub and Highwind Substations	71883	High	12/1/2012	TR-LINE/NC	0.00%	100.00%	(833.8)	178.6	189.1	177.0	62.0	20.0	-	-	-	400.0	-	-
CE1-ET-TP-RN-718001	Highwind 220/66 KV Substation Construction	71883	High	12/1/2012	TR-SUB/NC	0.00%	100.00%	(588.1)	1,033.9	(494.2)	1.6	1.6	0.1	-	-	-	-	-	-
CE1-ET-TP-RN-718302	Windhub-Highwind 230KV Transmission line cathodic protection	71883	High	12/1/2012	TR-LINE/NC	0.00%	100.00%	(2,767.3)	3,314.3	25.8	1.5	1.5	33.2	33.0	440.0	983.0	-	-	-
CE1-ET-TP-RN-701400	Windhub Substation Construction Phase I	7014	High	12/1/2012	TR-SUB/NC	0.00%	100.00%	2.5	0.8	(1.1)	-	-	-	-	-	-	-	-	-
CE1-ET-TP-RN-701401	Windhub Substation Construction Phase II	7014	High	12/1/2012	TR-SUB/NC	0.00%	100.00%	167.0	967.0	2,988.7	1,712.0	217.0	55.0	-	-	-	-	-	-
CE1-ET-TP-RN-701402	TRTP 3C-5 Antelope Sub-500KV Upgrade	7014	High	12/1/2012	TR-SUB/NC	0.00%	100.00%	(6.2)	151.6	198.9	35.0	35.0	-	-	3.8	-	-	-	-
CE1-ET-TP-RN-701403	Vincent Substation: Equip One Position	7014	High	12/1/2011	TR-SUB/NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-RN-701405	Magnum: Install Protective Relays	7014	High	12/1/2012	TR-SUB/NC	0.00%	100.00%	0.7	12.7	2.4	-	-	-	-	-	-	-	-	-
CE1-ET-TP-RN-718003	Acquire - CRE Segment 3B	71883	High	1/1/2013	TR-LAND/REG/INC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CE1-ET-TP-RN-701405	ANTELOPE SUBSTATION - 500KV SUBSTATION UPGRADE	7014	High	11/1/2013	TR-SUB/NC	0.00%	100.00%	(5,525.1)	5,479.0	2,829.5	1,927.1	317.1	108.3	33.0	36.8	840.0	983.0	-	-
Total Specifics																			
Total Incremental Plant Balance - Tehachan Segments 3B & 3C																			
								(5,525.1)	1,953.8	4,783.3	6,710.4	7,027.5	7,135.8	7,168.8	7,205.7	8,045.7	9,028.7	9,028.7	9,028.7

1/1/2013
First Forecast Month

Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CE-ETTP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	9/1/2013	TR-LINE-NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CE-ETTP-EC-484701	Devers - Colorado River #2 500KV T/L Build 110 mile single circuit 500KV T/L v	4847	High	5/1/2013	TR-LINE-NC	0.00%	100.00%	3,502.7	1,213.0	1,213.0	1,213.0	698.0	183.0	183.0	183.0	183.0
CE-ETTP-EC-484705	Devers - Valley #2 500KV T/L Build a new 42 mile single crct 500KV T/L, incl	4847	High	9/1/2013	TR-LINE-NC	0.00%	100.00%	6,407.3	2,266.0	1,266.0	1,266.0	1,266.0	2,266.0	226.0	226.0	226.0
CE-ETTP-EC-484716	Devers Sub: Replace Circuit Breakers	4847	High	6/1/2013	TR-LINE-NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CE-ETTP-EC-484717	Devers Sub: Extend 500V BUS two positions.	4847	High	8/1/2013	TR-SUB-NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CE-ETTP-EC-484721	Valley Sub: Equip the lineon 8X with two 4000A, 63kA, 500KV circuit breaker	4847	High	9/1/2013	TR-SUB-NC	0.00%	100.00%	5.4	5.4	5.4	-	-	-	-	-	-
CE-ETTP-EC-484722	Devers-Coloado River 500KV SERIES CAP (CA): Install an additional 500KV SER	4847	High	12/1/2013	TR-SUB-NC	0.00%	100.00%	553.8	553.8	553.8	553.8	13.8	13.8	3.0	3.0	3.0
CE-ETTP-EC-484701	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	9/1/2013	TR-SUB-NC	0.00%	100.00%	20.0	20.0	20.0	20.0	20.0	20.0	-	-	-
CE-ETTP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	9/1/2013	TR-LINE-NC	0.00%	100.00%	(3,271.0)	-	-	-	-	-	-	-	-
CE-ETTP-EC-484704	Devers - Valley T/L Install Only: Relocate approximately 0.25 mile of existing l	4847	High	5/1/2013	TR-LINE-NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CE-ETTP-EC-484700	Devers - Palo Verde 500KV T/L (CA): Loop existing DPW#1 500KV T/L into Colo	4847	High	5/1/2013	TR-LINE-NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CE-RP-TP-EC-484701	Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any ad	4847	High	9/1/2013	TR-LANDRIGHT-NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CE-RP-TP-EC-484702	Devers-Valley #2 500KV T/L Land & Land Rights (CA): Acquire any additional pr	4847	High	9/1/2013	TR-LANDRIGHT-NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CE-ETTP-EC-484732	M/Rage: Install additional conduits within the footprint of the substation to acc	4847	High	2/1/2013	TR-LINE-NC	0.00%	100.00%	7,228.2	3,068.2	3,068.2	3,068.2	2,007.8	2,005.8	412.0	412.0	412.0
Total Specifics																
Total Incremental Plant Balance - Devers Colorado River (DCR)																
								783,401.0	786,465.2	789,537.4	792,600.2	794,608.0	796,613.8	797,025.8	797,437.8	797,849.8

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CE-ETTP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	9/1/2013	TR-LINE-NC	0.00%	100.00%									
CE-ETTP-EC-484701	Devers: Colorado River #2 500KV T/L Build 110 mile single circuit 500KV T/L	4847	High	5/1/2013	TR-LINE-NC	0.00%	100.00%	3,502.7	1213.0	1,213.0	1,213.0	698.0	698.0	183.0	183.0	183.0
CE-ETTP-EC-484705	Devers: Valley #2 500KV T/L Build a new 42 mile single crct 500KV T/L	4847	High	6/1/2013	TR-LINE-NC	0.00%	100.00%	6,407.3	1,266.0	1,266.0	1,266.0	1,266.0	1,266.0	226.0	226.0	226.0
CE-ETTP-EC-484716	Devers Sub: Replace Circuit Breakers	4847	High	6/1/2013	TR-SUB-NC	0.00%	100.00%									
CE-ETTP-EC-484717	Devers Sub: Extend 500KV BUS two positions	4847	High	8/1/2013	TR-SUB-NC	0.00%	100.00%	5.4	5.4							
CE-ETTP-EC-484722	Valley Sub: Equip line position 8X with two 4000A, 63BA, 500KV circuit breaker	4847	High	12/1/2013	TR-SUB-NC	0.00%	100.00%	10.0	10.0	10.0	10.0	8.0	8.0			
CE-ETTP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SER	4847	High	12/1/2013	TR-SUB-NC	0.00%	100.00%	553.8	553.8	553.8	553.8	13.8	13.8	3.0	3.0	3.0
CE-ETTP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	7/1/2013	TR-SUB-NC	0.00%	100.00%	20.0	20.0	20.0	20.0	20.0	20.0			
CE-ETTP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	9/1/2013	TR-LINE-NC	0.00%	100.00%	(3,271.0)								
CE-ETTP-EC-484704	Devers: Valley T/L Install Only: Relocate approximately 0.25 mile of existing	4847	High	5/1/2013	TR-LINE-NC	0.00%	100.00%									
CE-ETTP-RN-484700	Devers: Palo Verde 500KV T/L (CA): Loop existing DPW#1 500KV T/L into Color	4847	High	5/1/2013	TR-LAND/STING	0.00%	100.00%									
CE-RP-TP-EC-484701	Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any ad	4847	High	9/1/2013	TR-LAND/STING	0.00%	100.00%									
CE-RP-TP-EC-484702	Devers-Valley #2 500KV T/L Land & Land Rights (CA): Acquire any additional pr	4847	High	9/1/2013	TR-LAND/STING	0.00%	100.00%									
CE-ETTP-EC-484732	Mfrage: Install additional conduits within the footprint of the substation to acc	4847	High	2/1/2013	TR-LINE-NC	0.00%	100.00%									
Total Incentive CWP Expenditures (Excludes OH)								7,238.2	3,064.2	3,068.2	3,062.8	2,007.8	2,005.8	412.0	412.0	412.0

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-ETTP-RN-718300	230kV Transmission Line Between Windhub and Highwind Substations	7183	High	12/1/2012	TR-LINE/NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-718301	Highwind 220/66 kV Substation Construction	7183	High	12/1/2012	TR-SUB/NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-718302	Windhub-Highwind 230kV transmission line	7183	High	12/1/2012	TR-LINE/NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-701400	Windhub Substation Construction Phase I: cathodic protection	7014	High	12/1/2012	TR-SUB/NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-701401	Windhub Substation Construction Phase II	7014	High	12/1/2012	TR-SUB/NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-701402	TRTP 3C-5 Antelope Sub 500kV Upgrade	7014	High	12/1/2012	TR-SUB/NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-701403	Windhub Substation Construction Phase III	7014	High	12/1/2012	TR-SUB/NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-701404	TRTP 3C-5 Antelope Sub 500kV Upgrade	7014	High	12/1/2012	TR-SUB/NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-701405	Windhub Substation Construction Phase III	7014	High	12/1/2012	TR-SUB/NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-718303	Acquire - CRE Segment 3B	7183	High	1/1/2013	TR-LAND/DRG/INC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-701405	ANTELOPE SUBSTATION - 500KV SUBSTATION UPGRADE	7014	High	11/1/2013	TR-SUB/NC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
Total Specifics																
Total Incremental Plant Balance - Trenchpact Segments 3B & 3C								9,028.7	9,028.7	9,028.7	9,028.7	9,028.7	9,028.7	9,028.7	9,028.7	9,028.7

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Tehachapi Segments 4-11

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date incentive specific projects are closed.

Total Incremental Plant Balance - Tehachapi Segments 4-11

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-RN-718300	230kV Transmission Line Between Windhub and Highwind Substations	7183	High	12/1/2012	TR-UNINC	0.00%	100.00%	(333.8)	178.6	189.1	177.0	62.0	20.0	-	-	400.0	-	-	-
CET-ET-RN-718301	Highwind 220/66kV Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%	(588.1)	1,033.9	(494.2)	1.6	1.6	0.1	-	-	-	983.0	-	-
CET-ET-RN-718302	Windhub-Highwind 230kV Transmission line cathodic protection	7183	High	12/1/2012	TR-UNINC	0.00%	100.00%	(2,767.3)	3,134.3	25.8	1.5	1.5	33.2	33.0	33.0	440.0	-	-	-
CET-ET-RN-701800	Windhub Substation Construction Phase II	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	2.5	0.8	(1.1)	-	-	-	-	-	-	-	-	-
CET-ET-RN-701801	Windhub Substation Construction Phase III	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	167.0	967.0	2,508.7	1,712.0	217.0	55.0	-	-	-	-	-	-
CET-ET-RN-701400	TRTP 3C-5 Antelope Sub 500KV Upgrade	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	(62)	151.6	198.9	35.0	-	-	-	3.8	-	-	-	-
CET-ET-RN-701402	Vincent Substation: Equip One Position	7014	High	12/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RN-701405	Maguinden: Install Protective Relays	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	0.7	12.7	2.4	-	-	-	-	-	-	-	-	-
CET-ET-RN-718303	Acquire - CRE Segment 3B	7183	High	1/1/2013	TR-LANDRGTINC	0.00%	100.00%	0.5	12.9	0.5	-	-	-	-	-	-	-	-	-
CET-ET-RN-701805	ANTELOPE SUBSTATION - 500KV SUBSTATION UPGRADE	7014	High	1/1/2013	TR-SUBINC	0.00%	100.00%	(3,247.7)	5,491.9	2,890.0	1,927.1	317.1	108.3	33.0	33.0	840.0	983.0	-	-
Total Incentive CWIP Expenditures (Excludes OH)																			

Tehachapi Segments 4-11

Incentive Specifics Forecast
Note: Incentive Specifics Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
COS-00-HE-IR-643300	CRE Seg 4	6435	High	1/1/2013	TR-LANDRGTINC	0.00%	100.00%	14,792.7	23.9	20.6	1.6	1.6	163.6	163.6	163.6	66.4	55.6	1.6	2.4
CET-ET-RN-643300	ANTELOPE-WHIRLWIND- CONSTRUCT NEW 14-MILES, SINGLE CIRCUIT 500KV	6435	High	4/1/2012	TR-UNINC	0.00%	100.00%	321.1	1,670.0	(988.4)	515.6	533.3	527.8	226.4	210.0	210.0	210.0	210.0	(300.4)
CET-ET-RN-643501	Midway - Vincent 500KV No.3 ground clearance upgrade	6435	High	1/1/2013	TR-UNINC	0.00%	100.00%	3.0	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RN-643502	Path 26 Loop into Whirlwind Substation	6435	High	1/1/2013	TR-UNINC	0.00%	100.00%	11,137.4	12.6	(19.9)	-	-	-	-	-	-	-	-	(26.7)
COS-00-HE-IR-547200	CRE Seg 5	5472	High	1/1/2013	TR-LANDRGTINC	0.00%	100.00%	3,132.4	4.0	92.6	109.1	109.1	109.1	109.1	109.1	109.1	109.1	109.1	91.4
CET-ET-RN-547203	Preliminary Engineering & Environmental Studies	5472	High	2/1/2015	TR-UNINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	0.0
CET-ET-RN-547200	Antelope - Vincent - Windhub: Reconfigure Transmission Line	5472	High	12/1/2013	TR-UNINC	0.00%	100.00%	4,809.2	(0.1)	-	-	(4,809.1)	-	-	-	-	-	-	0.0
CET-ET-RN-547202	Antelope - Vincent #2 500KV: Construct a new 18-mile single circuit T/L on exit	5472	High	12/1/2013	TR-UNINC	0.00%	100.00%	(1,422.2)	817.8	287.9	2,648.5	617.2	617.2	599.8	578.8	578.8	578.8	419.2	(745.4)
TRTP 4-11: Licensing																			
TRTP 4-11: Land Acquisition																			
COS-00-HE-IR-524300	TRTP 6-6: Land Acquisition	5243	High	11/1/2013	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	1,012.6	-
CET-ET-RN-524301	TRTP 6-2: New Vincent Duarte 500KV: Construct new 27-mile single-circuit 500	5243	High	11/1/2013	TR-UNINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	1,296.7	-
CET-ET-RN-524302	TRTP 6-2: New Vincent Duarte 500KV: Construct 15-mile single-circuit 500KV T/L	5243	High	11/1/2013	TR-UNINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	25,269.1	53
COS-00-HE-IR-643900	TRTP 7-1: New Vincent Duarte 500KV: Construct 15-mile single-circuit 500KV T/L	6439	High	1/1/2013	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RN-643903	TRTP 7-2: Vincent Rio Honda Rd. Construct 0.61-mile DC 500KV T/L, outcutter to	6439	High	12/1/2014	TR-UNINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RN-643901	TRTP 7-3: Antelope-Mesa 200KV T/L: Construct new 15-mile double-circuit 500	6439	High	1/1/2015	TR-UNINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-HE-IR-643900	TRTP 8-12: Land Acquisition	6439	High	3/1/2015	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RN-643905	TRTP 8-2: Construct 1.38-mile double-circuit 220KV T/L at Rose Hills from MA1	6439	High	3/1/2015	TR-UNINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RN-643902	TRTP 8-4: Construct 0.44-mile 220KV T/L at water tank/ Fullerton Rd.	6439	High	11/1/2011	TR-UNINC	0.00%	100.00%	(62)	3.6	(0.1)	-	-	-	-	-	-	-	-	(132.9)
CET-ET-RN-643907	Construct 7.26-mile Chino-Mira Loma #1 & #2 220KV T/L	6439	High	6/1/2011	TR-UNINC	0.00%	100.00%	153.7	(183.0)	(5.9)	448.7	149.6	149.6	149.6	149.6	149.6	149.6	149.6	(888.7)
CET-ET-RN-643911	Mira Loma-Vincent: Construct new 33-mile 500KV T/L between Mesa and Mir	6439	High	3/1/2015	TR-UNINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RN-643907	Chino Hills State Park 500KV route. Alternative 4CM.	6439	High	3/1/2015	TR-UNINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RN-644000	Licensing efforts associated with the construction of Segment 8 (between Ton	6440	High	6/1/2012	TR-LANDRGTINC	0.00%	100.00%	0.0	0.1	0.1	-	-	-	-	-	-	-	-	0.0
CET-ET-RN-644007	WHIRLWIND SUB - CONSTRUCT A NEW 300/220 kV SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	(124.9)	194.6	147.5	379.0	379.0	196.4	43.5	41.4	41.0	41.0	41.0	654.6
CET-ET-RN-644006	VINCENT SUB - EXTEND 500KV SWITCHCARD ADDING FOUR BAY POSITIONS. E	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%	17.2	139.7	30.4	18.0	18.0	18.0	18.0	2.4	2.4	2.4	2.3	544.3
CET-ET-RN-644010	PARDEE SUB - ADD PROTECTION	6440	High	6/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	73.936.6
CET-ET-RN-644013	PARDEE SUB - EQUIP 1500V LINE POSITION, PROTECTION & CONTROL	6440	High	1/1/2011	TR-SUBINC	0.00%	100.00%	4.8	879.1	2.6	11.9	11.9	11.3	10.3	-	-	-	-	72.1
CET-ET-RN-644007	MIRA LOMA SUB - EQUIP 1500V LINE POSITION, PROTECTION & CONTROL	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	3,951.8	747.3	713.3	63.2	62.1	15.4	319.1
CET-ET-RN-644008	VINCENT SUB - ADD C'S ON TRANSFORMERS TO COMPLY WITH L&B CRITERIA	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	22,119.0	96.8	96.8	96.8	121.8	21.8	324.0
CET-ET-RN-644002	CHINO SUB - PROTECTION CHANGES	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	8.7	(3.9)	(0.9)	-	-	-	-	-	-	-	-	43.9
CET-ET-RN-644002	VINCENT Sub - Remedial Action Scheme (RAS) to support Whirlwind Acceler	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	0.0
CET-ET-RN-644000	TRTP SEGMENT 9, WHIRLWIND - ACCELERATION	6440	High	9/1/2011	TR-SUBINC	0.00%	100.00%	1.6	0.2	-	-	-	-	-	-	-	-	-	0.6
CET-ET-RN-644028	LUGO SUB - Replace protective relays for Mira Loma #3 500KV T/L	6440	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	476.8	78.8	78.8	62.6	32.4	9.7	-	270.8
CET-ET-RN-644006	Vincent Substation Administration and Control Building	6440	High	11/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	1,500.5
COS-00-HE-IR-644100	CRE Seg 10	6441	High	8/1/2012	TR-LANDRGTINC	0.00%	100.00%	0.7	0.3	1.4	-	-	-	-	-	-	-	-	(0.0)
CET-ET-RN-644100	Construct new 17-mile single circuit Whirlwind-Windhub 500KV T/L	6441	High	4/1/2012	TR-UNINC	0.00%	100.00%	(134)	(156.3)	(583.1)	2,745.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	(326.7)
COS-00-HE-IR-644200	CRE Seg 11	6442	High	5/1/2015	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RN-644203	Construct 38.6-mile Mesa-Vincent #1 500KV T/L. Construct approx. 18 miles c	6442	High	5/1/2015	TR-UNINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RN-644202	String approx. 18 miles of new 220KV conductor on vacant position of existing	6442	High	5/1/2015	TR-UNINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RN-644001	Construct 2 miles single-circuit T/L to terminate Eagle Rock-Pardee 230KV T/L	6442	High	5/1/2012	TR-UNINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RN-644001	Antelope - Construct 500KV switchyard	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	(26.4)	2.3	1.0	-	-	-	-	-	-	-	-	-
CET-ET-RN-644014	Whirlwind - Construct 500KV switchyard	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RN-643500	Antelope-Windhub 500KV Cross-Over Elimination	6435	High	1/1/2013	TR-UNINC	0.00%	100.00%	2.9	4.6	15.0	-	-	4,809.1	-	-	-	-	-	-
Total Specifics																			
Total Incremental Plant Balance - Tehachapi Segments 4-11																			
								32,792.3	36,201.7	35,182.2	42,055.5	44,406.0	71,322.3	73,783.3	75,468.4	76,868.2	78,238.3	289,512.9	305,956.4

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base. As Expenditures are made, No AFUDC is applied. Includes Incentive LHFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-ETTP-RN-718300	230 kV Transmission Line Between Windhub and Highwind Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-718301	Windhub 220/66 kV Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-718302	Windhub-Highwind 230kV Transmission line catholic protection	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-704000	Windhub Substation Construction Phase II	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-704001	Windhub Substation Construction Phase III	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-704002	TRTP 3C-5 Antelope Sub 500kV Upgrade	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-704003	Vincent Substation: Equip One Position	7014	High	12/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-704005	Magunden: Install Protective Relays	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-718303	Antelope - CRE Segment 3B	7014	High	12/1/2013	TR-LANDGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-704005	QUILPE SUBSTATION - 38kV SUBSTATION UPGRADE	7014	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes Only)																

Tehachapi Segments 4-11

Incentive Specific Forecast
Note: Incentive Specific Projects are loaded by OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
COS-00-RE-LR-643500	CRE Seg 4	6435	High	1/1/2013	TR-LANDGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-643500	ANTLOPE-WHIRLWIND: CONSTRUCT NEW 14-MILES, SINGLE CIRCUIT 500KV	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-643501	Midway- Vincent 500KV No.3 ground clearance upgrade	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-643502	Path 26 Loop into Whirlwind Substation	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-547200	CRE Seg 5	5472	High	1/1/2013	TR-LANDGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-547201	Preliminary Engineering & Environmental Studies	5472	High	2/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-547202	Antelope - Vincent - Windhub: Reconfigure Transmission Line	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-547206	Antelope - Vincent #2 500KV: Construct a new 18-mile single circuit T/L on exi	5472	High	12/1/2012	TR-LINEINC	0.00%	100.00%	300.0	300.0	300.0	300.0	300.0	185.6	-	-	-
CET-ETTP-RN-547206	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-524300	TRTP 6-6: Land Acquisition.	5243	High	1/1/2013	TR-LANDGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-524301	TRTP 6-2: New Vincent-Quares 500KV: Construct new 27-mile single-circuit 50k	5243	High	1/1/2013	TR-LINEINC	0.00%	100.00%	5,970.2	5,970.2	5,970.2	780.5	780.5	780.5	780.5	780.5	780.5
COS-00-RE-LR-648000	TRTP 7-2: New Vincent-RNF 500KV: Construct 5-mile single-circuit 500KV T/L	6480	High	1/1/2013	TR-LINEINC	0.00%	100.00%	61.2	61.2	61.2	-	-	-	-	-	-
COS-00-RE-LR-648001	TRTP 7-2: Lic	6480	High	1/1/2013	TR-LANDGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-648001	TRTP 7-2: Vincent-Rio Hondo#2: Construct 0.61-mile DC 500KV T/L, outwer to	6480	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-648001	TRTP 7-3: Antelope-Mesa 238KV T/L: Construct new 16-mile double-circuit 50k	6480	High	1/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-643900	TRTP 8-12: Land Acquisition.	6439	High	3/1/2015	TR-LANDGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-643900	TRTP 8-2: Construct 1.33-mile double-circuit 220KV T/L at Rose Hills from MA1	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-643905	TRTP 8-4: Construct 0.44-mile 220KV T/L at water tank/ Fullerton Rd.	6439	High	11/1/2011	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-643907	Construct 7.26-mile Chino-Mira Loma #1 & #2 220KV T/L.	6439	High	6/1/2011	TR-LINEINC	0.00%	100.00%	11.4	70.8	138.0	-	-	-	-	-	158.0
CET-ETTP-RN-643911	Mira Loma-Vincent: Construct new 33-mile 500KV T/L between Mesa and Miri	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-643911	Chino Hills State Park 500KV reroute Alternative 4CM.	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-643907	Licensing efforts associated with the construction of Segment 8 (between Ton	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644000	SEGMENT 9 CRE COST	6440	High	6/1/2012	TR-LANDGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644017	WHIRLWIND SUB - CONSTRUCT A NEW 500/220 kV SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644009	ANTLOPE SUB - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644006	VINCENT SUB - EXTEND 300KV SWITCHBACK ADDING FOUR BAY POSITIONS. E	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644010	WINDHUB SUB - CONSTRUCT 500KV SWITCHBOARD & AA TRANSFORMER BANK	6440	High	6/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644013	PARADE SUB - ADD PROTECTION	6440	High	1/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644007	MIRA LOMA SUB - EQUIP 1 500KV LINE POSITION	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	126.0	126.0	126.0	126.0	126.0	126.0	-	-	-
CET-ETTP-RN-644008	VINCENT SUB - EXTEND 300KV SWITCHBACK ADDING FOUR BAY POSITIONS. E	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644008	GOULD SUB - ADD C&S ON TRANSFORMERS TO COMPLY WITH L&R CRITERIA.	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644022	VINCENT SUB - Remedial Action Scheme (RAS) to support Whirlwind Accelerat	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644002	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	High	9/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644000	LUGO SUB - Replace protective relays for Mira Loma #3 500KV T/L	6440	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644008	Vincent Substation Administration and Control Building	6440	High	8/1/2012	TR-LANDGTINC	0.00%	100.00%	480.7	1,438.3	1,050.7	1,050.7	480.7	487.9	119.9	80.0	80.0
COS-00-RE-LR-644100	CRE Seg 10	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644100	Construct new 17-mile single circuit Whirlwind-Windhub 500KV T/L	6441	High	5/1/2015	TR-LANDGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644200	Construct 18.6-mile Mesa-Vincent #1 500KV T/L: Construct approx. 18 miles o	6442	High	5/1/2015	TR-LANDGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644203	String approx. 18 miles of new 220KV conductor on vacant position of existi	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644200	Construct 2 miles single-circuit T/L to terminate Eagle Rock-Pardee 238KV T/L	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644001	Antelope - Construct addition to station	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644011	Windhub - Construct 500KV switchyard	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-644011	Windhub - Construct 500KV switchyard	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-643500	Antelope - Windhub 500KV Cross Over Elimination	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	6,940.5	7,966.5	7,646.1	2,257.1	1,687.1	1,580.0	900.4	860.5	1,018.5
Total Specifics																
Total Incremental Plant Balance - Tehachapi Segments 4-11																
								372,905.9	300,972.4	388,518.5	390,775.6	352,462.8	394,042.2	384,948.2	395,803.7	396,822.2

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditures Forecast
Note: Incentive CWIP is a part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive UFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	150 %
COS-00-RE-IR-643300	CRE Seg 4	6435	High	1/1/2013	TR-LANDRGITNC	0.00%	100.00%
CE-ET-TP-RN-643500	ANTELOPE WHIRLWIND: CONSTRUCT NEW 14-MILES, SINGLE CIRCUIT 500KV -	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-643501	Midway - Vincent 500KV No.3 ground clearance upgrade	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-643502	Path 26 Loop into Whirlwind Substation	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%
COS-00-RE-IR-547200	CRE Seg 5	5472	High	1/1/2013	TR-LANDRGITNC	0.00%	100.00%
CE-ET-TP-RN-547203	Preliminary Engineering & Environmental Studies	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-547204	Antelope - Vincent - Windhub: Reconfigure Transmission Line	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-547202	Antelope - Vincent #2 500KV Construct a new 18-mile single circuit T/L on exz	5472	High	12/1/2012	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-547206	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%
COS-00-RE-IR-542400	TRTP P-6: Land Acquisition.	5243	High	11/1/2013	TR-LANDRGITNC	0.00%	100.00%
CE-ET-TP-RN-542401	TRTP P-2: New Vincent Duarte 500KV: Construct new 27-mile single-circuit 50	5243	High	11/1/2013	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-542402	TRTP P-2: New Vincent ANV 500KV: Construct 5- mile single-circuit 500KV T/L	5243	High	11/1/2013	TR-LINEINC	0.00%	100.00%
COS-00-RE-IR-643800	CRE Seg 6	6438	High	1/1/2013	TR-LANDRGITNC	0.00%	100.00%
CE-ET-TP-RN-643801	TRTP 7-1: Antelope-Rio Grande #2: Construct 0.61-mile DC 500KV T/L outcrop to	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-643802	TRTP 7-3: Antelope-Mesa 230KV T/L Construct new 16-mile double-circuit 50	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%
COS-00-RE-IR-643900	TRTP 8-12: Land Acquisition.	6439	High	3/1/2015	TR-LANDRGITNC	0.00%	100.00%
CE-ET-TP-RN-643905	TRTP 8-2: Construct 1.33-mile double-circuit 220KV T/L at Rose Hills from MA1	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-643904	TRTP 8-4: Construct 0.44-mile 220KV T/L at water tank/ Fullerton Rd.	6439	High	11/1/2011	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-643902	Construct 7.26-mile Chino-Mira Loma #1 & #2 220KV T/L	6439	High	6/1/2011	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-643907	Mira Loma-Vincent: Construct new 33-mile 500KV T/L between Mesa and Mir	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-643911	Chino Hills State Park 500KV reroute Alternative 4CM.	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-643907	Licensing efforts associated with the construction of Segment 8 (between Ton	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%
COS-00-RE-IR-644000	SEGMENT 9 CRE COST	6440	High	6/1/2012	TR-LANDRGITNC	0.00%	100.00%
CE-ET-TP-RN-644017	WHIRLWIND SUB - CONSTRUCT A NEW 500/220 KV SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644019	ANTELOPE SUB - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644009	VINCENT SUB - EXTEND 500KV SWITCHBACK ADDING FOUR BAY POSITIONS E	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644010	WINDHUB SUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BANK	6440	High	6/1/2012	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644013	PAIDEE SUB - ADD PROTECTION	6440	High	7/1/2011	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644015	PAIDEE SUB - ADD PROTECTION	6440	High	7/1/2011	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644016	PAIDEE SUB - ADD PROTECTION	6440	High	7/1/2011	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644007	MIRA LOMA SUB - EQUIP 1 500KV LINE POSITION, PROTECTION & CONTROL	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644008	VINCENT SUB - EXTEND 500KV SWITCHBACK ADDING FOUR BAY POSITIONS E	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644009	GOULD SUB - ADD CBS ON TRANSFORMERS TO COMPLY WITH L&B CRITERIA	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644022	CHINO SUB - PROTECTION CHANGES	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644023	VINCENT Sub - Remedial Action Scheme (BAS) to support Whirlwind Accelerat	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644024	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	High	9/1/2011	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644026	LUGO SUB - Replace protective relays for Mira Loma #3 500KV T/L	6440	High	5/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644008	Vincent Substation Administration and Control Building	6440	High	11/1/2013	TR-SUBINC	0.00%	100.00%
COS-00-RE-IR-644100	CRE Seg 10	6441	High	8/1/2012	TR-LANDRGITNC	0.00%	100.00%
CE-ET-TP-RN-644100	Construct new 17-mile single circuit Whirlwind-Windhub 500KV T/L	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%
COS-00-RE-IR-644200	CRE Seg 11	6442	High	5/1/2015	TR-LANDRGITNC	0.00%	100.00%
CE-ET-TP-RN-644203	Construct 18.6-mile Mesa-Vincent #1 500KV T/L Construct approx. 18 miles o	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-644202	String approx. 18 miles of new 220KV conductor on vacant position of existing	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-644204	Construct 2 miles single-circuit T/L to terminate Eagle Rock-Pardoe 230KV T/L	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-644001	Antelope - Construct addition to station	6440	High	5/1/2012	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-644001	Windhub - Construct 500KV switchyard	6440	High	5/1/2012	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-644011	Windhub - Construct 500KV switchyard	6440	High	2/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-644011	Windhub - Construct 500KV switchyard	6440	High	2/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-643500	Antelope-Windhub 500KV Cross-Over Elimination	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							
787,259.1							231,075.2

Red Bluff Substation

Incentive Specifics Forecast
Note: Incentive Specifics Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	150 %
CE-ET-TP-RN-692901	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation o	6929	High	12/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-692900	Red Bluff Substation: Construct a new 500/230KV substation.	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-692905	Devers-Palo Verde 500 KV Line Loop the existing line in and out of Red Bluff	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-692907	Devers - Colorado River #2 500 KV T/L Loop the DGR #2 line into Red Bluff Su	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%
CE-ET-TP-RN-692904	CRE: Siting study for New Substation	6929	High	6/1/2013	TR-LANDRGITNC	0.00%	100.00%
CE-ET-TP-RN-692900	Red Bluff Sub - Cap on Devers PV #1 T/L	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%
Total Specifics							
150,641.6							81,631.6

Total Incremental Plant Balance - Red Bluff Substation

2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
14,789.8	667.5	-	14,789.8	667.5	-
-	3,346.4	-	-	3,346.4	-
-	3.0	-	-	3.0	-
11,159.6	(56.1)	-	11,159.6	(56.1)	-
3,132.4	1,060.7	-	3,132.4	1,060.7	-
47,895.8	(30.3)	-	47,895.8	(30.3)	-
(4,808.0)	(4,808.0)	-	(4,808.0)	(4,808.0)	-
112,743.5	5,566.3	1,685.6	112,743.5	5,566.3	1,685.6
-	10,124.1	-	-	10,124.1	-
-	1,011.8	-	-	1,011.8	-
24,395.5	88,932.1	24,395.5	88,932.1	24,395.5	24,395.5
29,632.6	183.7	29,632.6	183.7	29,632.6	183.7
3,100.0	3,100.0	-	3,100.0	3,100.0	-
13,529.8	1,197.1	14.7	13,529.8	1,197.1	14.7
18,208.2	25,433.6	18,208.2	25,433.6	18,208.2	25,433.6
14,245.6	358.9	-	14,245.6	358.9	-
7,804.1	5,287.7	3,109.2	7,804.1	5,287.7	3,109.2
-	(135.5)	-	-	(135.5)	-
-	422.2	378.2	-	422.2	378.2
182,347.4	54,482.8	67,482.2	182,347.4	54,482.8	67,482.2
121.6	-	-	121.6	-	-
3,683.4	2,252.8	-	3,683.4	2,252.8	-
4,149.0	0.2	-	4,149.0	0.2	-
-	2,034.2	73.8	-	2,034.2	73.8
-	793.1	-	-	793.1	-
72,768.5	1,070.1	-	72,768.5	1,070.1	-
-	1,003.8	-	-	1,003.8	-
-	749.9	-	-	749.9	-
2,712.7	759.1	-	2,712.7	759.1	-
21,397.6	1,679.2	-	21,397.6	1,679.2	-
907.3	16.4	-	907.3	16.4	-
-	47.8	-	-	47.8	-
-	0.0	-	-	0.0	-
-	1.7	-	-	1.7	-
-	0.6	-	-	0.6	-
259.0	751.0	-	259.0	751.0	-
-	13,244.1	5,703.6	-	13,244.1	5,703.6
-	2.4	-	-	2.4	-
-	2,015.3	-	-	2,015.3	-
4,130.7	3.8	-	4,130.7	3.8	-
27,678.0	19,055.8	69,873.6	27,678.0	19,055.8	69,873.6
9,147.6	1,912.3	3,979.8	9,147.6	1,912.3	3,979.8
1,940.1	189.6	2,040.8	1,940.1	189.6	2,040.8
746.4	3.3	-	746.4	3.3	-
1,179.7	(26.4)	-	1,179.7	(26.4)	-
80.7	80.7	-	80.7	80.7	-
2.9	4,891.1	0.8	-	4,891.1	0.8
787,259.1	231,075.2	205,653.2	787,259.1	231,075.2	205,653.2

2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
751.7	11,425.0	698.7	751.7	11,425.0	698.7
131,796.8	68,336.8	970.0	131,796.8	68,336.8	970.0
9,341.5	1,043.7	-	9,341.5	1,043.7	-
8,482.1	1,036.6	-	8,482.1	1,036.6	-
281.6	-	-	281.6	(210.4)	-
0.8	-	-	0.8	-	-
150,641.6	81,631.6	1,684.6	150,641.6	81,631.6	1,684.6

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Red Bluff Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
EF-ET-TP-RN-692901	Modifying CO Series Capacitor Bank to Provide for 70% Compensation @ 6929		High	12/7/2013	TR-SUBINC	0.00%	-	-	-	-	-	-	-	-	-	-	-	21,769.7
EF-ET-TP-RN-692902	Red Bluff Substation: Construct a new 500/230KV substation	6929	High	6/1/2013	TR-SUBINC	0.00%	-	-	-	-	-	-	-	-	-	-	-	1,456.6
EF-ET-TP-RN-692903	Devers Palo Verde 500 KV Line: Loop the existing line in and out of Red Bluff S 6929	6929	High	6/1/2013	TR-LINEINC	0.00%	-	-	-	-	-	182,339.0	7,163.1	1,573.6	2,399.6	2,573.6	2,688.2	-
EF-ET-TP-RN-692907	Devers - Colorado River #2 500 KV TL - Loop the DCR #2 line into Red Bluff Sub 6929	6929	High	6/1/2013	TR-LINEINC	0.00%	-	-	-	-	-	9,518.7	-	-	-	-	-	-
EF-ET-TP-RN-692904	CRE - Siling study for New Substation	6929	High	6/1/2013	TR-LANDGRTINC	0.00%	-	-	-	-	-	71.2	-	-	-	-	-	-
EF-ET-TP-RN-692904	CRE - Siling study for New Substation	6929	High	6/1/2013	TR-LANDGRTINC	0.00%	-	-	-	-	-	0.8	-	-	-	-	-	-
EF-ET-TP-RN-692900	Red Bluff Sub - Cap on Devers-PV #1 TL	6929	High	6/1/2013	TR-SUBINC	0.00%	-	-	-	-	-	202,314.8	7,163.1	1,573.6	2,399.6	2,573.6	2,688.2	13,633.3
Total Specifics							-	-	-	-	-	202,314.8	7,163.1	1,573.6	2,399.6	2,573.6	2,688.2	13,633.3
Total Incremental Plant Balance - Red Bluff Substation							-	-	-	-	-	202,314.8	209,478.0	211,055.1	211,391.1	215,964.7	218,652.9	231,286.7

Total Incremental Plant Balance - Red Bluff Substation

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base. As Expenditures are made, No AFUDC is applied. Includes Incentive LHPU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
COS-00-RE-LR-643500	CRE Ssg 4	6435	High	1/1/2013	TR-LANDGTINC	0.00%	100.00%									
CET-ETTP-RN-643500	ANTLOPE-WHIRLWIND- CONSTRUCT NEW 14 MILES, SINGLE CIRCUIT 500KV	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%									
CET-ETTP-RN-643501	Midway- Vincent 500KV No.3 ground clearance upgrade	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%									
COS-00-RE-LR-643502	Path 26 Loop into Whirlwind Substation	6435	High	1/1/2013	TR-LANDGTINC	0.00%	100.00%									
CRE Ssg 5		5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%									
CET-ETTP-RN-547203	Preliminary Engineering & Environmental Studies	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%									
CET-ETTP-RN-547204	Antelope - Vincent - Windhub- Reconfigure Transmission Line	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%									
CET-ETTP-RN-547202	Antelope - Vincent #2 500KV Construct a new 18-mile single circuit T/L on exi	5472	High	12/1/2012	TR-LINEINC	0.00%	100.00%	300.0	300.0	300.0	300.0	300.0	185.6			
CET-ETTP-RN-547206	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%									
COS-00-RE-LR-547200	TRTP 6-6: Land Acquisition.	5472	High	1/1/2013	TR-LANDGTINC	0.00%	100.00%									
CET-ETTP-RN-547201	TRTP 6-2: New Vincent-Quares 500KV Construct new 27-mile single-circuit 50k	5243	High	1/1/2013	TR-LINEINC	0.00%	100.00%	5,970.2	5,970.2	5,970.2	780.5	780.5	780.5			780.5
COS-00-RE-LR-643600	TRTP 6-2: New Vincent-RNF 500KV Construct 5- mile single-circuit 500KV T/L 1	5243	High	1/1/2013	TR-LINEINC	0.00%	100.00%	61.2	61.2	61.2						
COS-00-RE-LR-643601	TRTP 7-2: Vincent-Quares 500KV Construct 5- mile single-circuit 500KV T/L 1	5243	High	1/1/2013	TR-LINEINC	0.00%	100.00%	61.2	61.2	61.2						
COS-00-RE-LR-643803	TRTP 7-2: Vincent-Bo Hoido#2 Construct 0.61-mile DC 500KV T/L outwer to	6438	High	1/1/2014	TR-LANDGTINC	0.00%	100.00%									
CET-ETTP-RN-643801	TRTP 7-3: Antelope-Mesa 238KV T/L Construct new 16-mile double-circuit 50k	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	4,384.2	2,015.9	1,286.4	2,025.8	2,303.1	2,291.4	2,678.8	1,685.2	3,332.2
COS-00-RE-LR-643900	TRTP 8-12: Land Acquisition.	6439	High	3/1/2015	TR-LANDGTINC	0.00%	100.00%									
CET-ETTP-RN-643905	TRTP 8-2: Construct 1.33-mile double-circuit 220KV T/L at Rose Hills from MA1	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	1,109.6	930.6	108.1	920.4				8.1	32.4
CET-ETTP-RN-643904	TRTP 8-4: Construct 0.44-mile 220KV T/L at water tank/ Fullerton Rd.	6439	High	1/1/2011	TR-LINEINC	0.00%	100.00%									
CET-ETTP-RN-643902	Construct 7.26-mile Chino-Mira Loma #1 & #2 220KV T/L.	6439	High	6/1/2011	TR-LINEINC	0.00%	100.00%	11.4	70.8	138.0						158.0
CET-ETTP-RN-643907	Mira Loma-Vincent Construct new 33-mile 500KV T/L between Mesa and Miri	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	4,082.5	8,358.1	11,531.4	4,510.5	8,597.2	5,112.0	3,516.1	5,014.8	5,655.6
CET-ETTP-RN-643911	Ohio Hills State Park 500KV reroute Alternative 4CM.	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%									
CET-ETTP-RN-643907	Licensing efforts associated with the construction of Segment 8 (between Ton	6439	High	3/1/2015	TR-LANDGTINC	0.00%	100.00%									
COS-00-RE-LR-644000	SEGMENT 9 CRE COST	6440	High	6/1/2012	TR-LANDGTINC	0.00%	100.00%									
CET-ETTP-RN-644017	WHIRLWIND SUB - CONSTRUCT A NEW 500/220 KV SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644009	ANTLOPE SUB - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644006	VINCENT SUB - EXTEND 300KV SWITCHBACK ADDING FOUR BAY POSITIONS. E	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644010	WINDHUB SUB - CONSTRUCT 500KV SWITCHBOARD & AA TRANSFORMER BANK	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644013	PROTECT SUB - ADD PROTECTION	6440	High	6/1/2011	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644014	PROTECT SUB - ADD PROTECTION	6440	High	6/1/2011	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644007	MIRA LOMA SUB - EQUIP 1.500KV LINE POSITION, PROTECTION & CONTROL	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	126.0	126.0	126.0	126.0	126.0	126.0			
CET-ETTP-RN-644008	VINCENT SUB - EXTEND 900KV SWITCHBACK ADDING FOUR BAY POSITIONS. E	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644009	CHINO SUB - ADD CDS ON TRANSFORMERS TO COMPLY WITH L&B CRITERIA.	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644022	GOLD SUB - PROTECTION CHANGES	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644002	VINCENT SUB - Remedial Action Scheme (RAS) to support Whirlwind Accelerat	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644002	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	High	9/1/2011	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644008	LUGO SUB - Replace protective relays for Mira Loma #3 500KV T/L	6440	High	5/1/2013	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644006	Vincent Substation Administration and Control Building	6440	High	11/1/2013	TR-SUBINC	0.00%	100.00%	480.7	1,438.3	1,050.7	1,050.7	480.7	487.9	119.9	80.0	80.0
CRE Ssg 10		6441	High	8/1/2012	TR-LANDGTINC	0.00%	100.00%									
COS-00-RE-LR-644100	Construct new 17-mile single circuit Whirlwind-Windhub 500KV T/L	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%									
CRE Ssg 11		6442	High	5/1/2015	TR-LANDGTINC	0.00%	100.00%									
COS-00-RE-LR-644200	Construct 18.6-mile Mesa-Vincent #1 500KV T/L Construct approx. 18 miles o	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	11,073.5	11,073.5	11,073.5	4,073.5	4,073.5	4,073.5			4,073.5
CET-ETTP-RN-644203	String approx. 18 miles of new 220KV conductor on vacant position of exiting	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	331.6	331.6	331.6	331.6	331.6	331.6			331.6
CET-ETTP-RN-644202	Construct 2 miles single-circuit T/L to terminate Eagle Rock-Pardee 238KV T/L	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	170.1	170.1	170.1	170.1	170.1	170.1			170.1
CET-ETTP-RN-644200	Antelope - Construct addition to station	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644001	Windhub - Construct 500KV switchyard	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644011	Windhub - Construct 500KV switchyard	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644011	Windhub - Construct 500KV switchyard	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%									
CET-ETTP-RN-644500	Antelope - Windhub 500KV Cross Over Elimination	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%									
Total Incentive CWIP Expenditures (Excludes OH)								28,100.0	30,861.2	32,107.2	14,289.2	17,162.7	13,558.5	11,670.6	12,143.9	14,613.9

Red Bluff Substation

Incentive Specifics Forecast

Note: Incentive Specifics Projects are loaded for OH and Closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-ETTP-RN-692901	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation o	6929	High	12/1/2013	TR-SUBINC	0.00%	100.00%	350.0	348.7							
CET-ETTP-RN-692900	Red Bluff Substation: Construct a new 500/230KV substation.	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	161.7	161.7	161.7	161.7	161.7	161.7			
CET-ETTP-RN-692905	Devers Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff S	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%									
CET-ETTP-RN-692907	Devers - Colorado River #2 500 KV T/L: Loop the DCR #2 line into Red Bluff S	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%									
CET-ETTP-RN-692904	CRE: Stiling study for New Substation	6929	High	6/1/2013	TR-LANDGTINC	0.00%	100.00%									
CET-ETAF-SF-692900	Red Bluff Sub - Cap on Devers-PV #1 T/L	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%									
Total Specifics								511.7	510.3	161.7	161.7	161.7	161.7			
Total Incremental Plant Balances - Red Bluff Substation								232,797.9	233,388.2	233,469.9	233,631.5	233,793.2	233,954.8	233,954.8	233,954.8	233,954.8

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied. Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-TP-RN-692001	Modify Existing CA Series Capacitor Bank to Provide for 70% Compensation	6929	High	12/1/2013	TR-SUBINC	0.00%	100.00%	589.9	64.0	668.1	981.4	981.4	981.4	981.4	981.4	892.2	1,533.7	1,355.3	1,489.1
CET-ET-TP-RN-692002	Red Bluff Substation: Construct a new loop of 238V distribution	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	4,488.9	14,159.5	14,386.2	8,190.9	7,929.4	7,163.1	1,573.6	2,339.6	2,573.6	2,682.2	1,456.6	-
CET-ET-TP-RN-692003	Devers-Palo Verde 500 KV Line: Loop the existing line in and out of Red Bluff S	6929	High	6/1/2013	TR-UNINC	0.00%	100.00%	(54.1)	58.8	39.0	333.3	333.3	333.3	-	-	-	-	-	-
CET-ET-TP-RN-692007	Devers - Colorado River #2 500 KV T/L: Loop the DCR #2 line into Red Bluff S	6929	High	6/1/2013	TR-UNINC	0.00%	100.00%	16.2	26.1	26.1	333.3	333.3	333.3	-	-	-	-	-	-
CET-ET-TP-RN-692004	CRE: Siting study for New Substation	6929	High	6/1/2013	TR-LAND/CR/INC	0.00%	100.00%	-	-	-	26.1	(58.1)	-	-	-	-	-	-	-
CET-ET-TP-RN-692004	CRE: Siting study for New Substation	6929	High	6/1/2013	TR-LAND/CR/INC	0.00%	100.00%	-	-	-	26.1	(58.1)	-	-	-	-	-	-	-
CET-ET-TP-RN-692004	Red Bluff Sub - Cap on Devers-PV #1 TL	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	5,040.9	14,276.6	15,192.4	9,570.4	9,570.4	2,959.1	8,144.5	2,555.0	3,331.8	4,107.3	4,043.5	2,946.7
Total Incentive CWP Expenditures (Excludes OH)																			

Eldorado - Ivanpah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-TP-RN-655101	ETTP, Licensing & Permit	6551	High	5/1/2013	TR-UBINC	0.00%	100.00%	-	-	-	-	15,609.2	50.0	-	-	-	-	-	-
CET-ET-TP-RN-655101	Construct a new Vampah 220/115 kV Substation	6551	High	6/1/2013	TR-UBINC	0.00%	100.00%	-	-	-	-	-	42,207.9	817.0	543.0	314.0	213.0	202.0	186.0
CET-ET-TP-RN-655101	Eldorado 220 kV Substation: Upgrades	6551	High	7/1/2013	TR-UBINC	0.00%	100.00%	-	-	-	-	-	-	13,299.4	296.3	216.3	107.3	121.3	107.3
CET-ET-TP-RN-655104	Eldorado-Vampah 220kV T/L (California): Construct California portion of new 35 kV	6551	High	5/1/2013	TR-UBINC	0.00%	100.00%	-	-	-	-	38,283.9	758.8	343.3	312.3	238.3	291.3	270.3	217.3
CET-ET-TP-RN-655105	Eldorado-Vampah 220kV T/L (Nevada): Construct Nevada portion of new 35 kV	6551	High	5/1/2013	TR-UBINC	0.00%	100.00%	-	-	-	-	196,827.9	2,150.3	879.3	657.3	477.3	504.3	504.3	348.3
CET-ET-TP-RN-655100	Real Properties	6551	High	5/1/2013	TR-LANDGETINC	0.00%	100.00%	-	-	-	-	342.1	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	250,516.1	45,567.1	15,334.0	1,808.9	1,245.9	1,147.9	1,097.9	858.9
Total incremental Plant Balance - Eldorado - Vampah								-	-	-	-	250,516.1	295,730.1	311,064.1	312,873.0	314,118.9	315,266.8	316,364.7	317,223.6

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin#	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CEI-ET-TP-RN-655101	ETTP, Licensing & Permit	6551	High	5/1/2013	TR-UNFINC	0.00%	100.00%	-	27.0	62.0	57.0	84.0	50.0	-	-	-	-	-	-
CEI-ET-TP-RN-655101	Construct a new kVpanch 220/115 kV Substation	6551	High	6/1/2013	TR-SUBINC	0.00%	100.00%	1,183.0	3,636.0	2,148.0	2,082.0	1,620.0	2,371.0	837.0	543.0	214.0	213.0	202.0	186.0
CEI-ET-TP-RN-655101	Eldorado 220 kV Substation: Upgrades	6551	High	7/1/2013	TR-SUBINC	0.00%	100.00%	1,529.0	962.0	1,498.0	1,306.3	1,276.3	1,210.3	684.3	296.3	316.0	139.3	121.3	107.3
CEI-ET-TP-RN-655101	Construct California portion of new 35 kV	6551	High	5/1/2013	TR-UNFINC	0.00%	100.00%	585.0	4,429.0	11,314.0	4,423.6	1,536.8	758.8	343.3	312.3	238.3	291.3	270.3	217.3
CEI-ET-TP-RN-655105	Eldorado-kVpanch 220 kV T/L (Nevada); Construct Nevada portion of new 35 kV	6551	High	5/1/2013	TR-UNFINC	0.00%	100.00%	12,811.0	27,115.0	33,410.0	33,286.8	5,490.8	2,150.3	879.3	657.3	477.3	504.3	504.3	348.3
CEI-ET-TP-RN-655105	Real Properties	6551	High	5/1/2013	TR-LANDRETINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWP Expenditures (Excludes OH)								16,135.0	36,204.0	48,427.0	41,182.7	9,973.9	6,540.4	2,723.9	1,808.9	1,245.9	1,147.9	1,097.9	858.9

Lugo-Pisgah

Incentive Specifics Forecast

Incentive Specifics Forecast

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CWIP Incentive Expenditure Forecast

CWIP Incentive Expenditure Forecast

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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-ETTP-RN-692901	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation on	6929	High	12/1/2013	TR-SUBINC	0.00%	100.00%	350.0	348.7	-	-	-	-	-	-	-
CET-ETTP-RN-692900	Red Bluff Substation: Construct a new 500V/23KV substation.	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	161.7	161.7	161.7	161.7	161.7	161.7	161.7	161.7	161.7
CET-ETTP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the new Red Bluff S	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff S	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-692904	CRE: Siting study for New Substation	6929	High	6/1/2013	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-692906	Red Bluff Sub - Cap on Devers-PV #1 TL	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-AP-SF-692900	Total Incentive CWP Expenditures (Excludes OH)							511.7	510.3	161.7	161.7	161.7	161.7	-	-	-

Eldorado - Ivanpah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-ETTP-RN-655101	ETTP, Licensing & Permit	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-655101	Construct a new Vespah 220/115 kV Substation	6551	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-655103	Eldorado 220 kV Substation: Upgrades	6551	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-655104	Eldorado-Vespah 220 kV T/L (California): Construct California portion of new 351kV	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
CET-ETTP-RN-655105	Eldorado-Vespah 220 kV T/L (Nevada): Construct Nevada portion of new 351kV	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	148.0	138.0	138.0	138.0	138.0	138.0	137.0	137.0	137.0
CET-RP-RN-655100	Real Properties	6551	High	5/1/2013	TR-LANDRGINC	0.00%	100.00%	173.0	163.0	163.0	163.0	163.0	163.0	162.0	162.0	162.0
Total Specifics								317,386.6	317,559.6	317,722.6	317,895.6	318,045.6	318,211.6	318,379.6	318,535.6	318,697.6
Total Incremental Plant Balance - Eldorado - Vespah								317,386.6	317,559.6	317,722.6	317,895.6	318,045.6	318,211.6	318,379.6	318,535.6	318,697.6

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFU

	WBS	WBS Description	Pri #	Vintage	Forecast Date	Asset Class	Collectible %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
	CET-EFP-RN-655091	Eldorado new power plant	High	Low	7/1/2013	TR-SUBINC	100.00%	-	-	-	-	-	-	-	-	-
	CET-EFP-RN-655101	Construct a new vespahap 220V/115 KV Substation	High	High	6/1/2013	TR-SUBINC	0.00%	-	-	-	-	-	-	-	-	-
	CET-EFP-RN-655103	Eldorado 220 V Substation: Upgrades	High	High	7/1/2013	TR-SUBINC	100.00%	-	-	-	-	-	-	-	-	-
	CET-EFP-RN-655104	Eldorado -Newspah 220 KV 7/TL (California)	High	High	5/1/2013	TR-LINEIC	100.00%	-	-	-	-	-	-	-	-	-
	CET-EFP-RN-655105	Eldorado-Newspah 220 KV 7/TL (Neveda)	High	High	5/1/2013	TR-LINEIC	100.00%	-	-	-	-	-	-	-	-	-
	CET-EFP-RN-655108	Total Incentive CWIP Expenditures (Excludes O&M)	-	-	-	Tr-IncENTIVE	100.00%	-	-	-	-	-	-	-	-	-
	CET-RP-RN-655108	Rail Properties	-	-	-	Tr-PROPERTY	100.00%	-	-	-	-	-	-	-	-	-
								173.0	163.0	163.0	163.0	163.0	163.0	162.0	162.0	162.0

Lugo-Pisgah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

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Coolwater-Lugo Transmission (formerly South of Kramer)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date incentive is spent to forecast.

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EWIP Incentive Expenditure Forecast

NOTE: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	P.O. #	Voltage	Forecast Date	Asset Class	ISO %	2013 Total Expenditures	2012 CWIP	2013 ISO CWIP Less Collectible	2014 Total Expenditures	2014 ISO Expenditures Less Collectible
CEFF-TP-RN-690200	Jasper: GSA Engineer and construct a new interconnection facility	6902	High	10/1/2015	TS-LINEINC	0.00%	-	1,518.3	1,518.3	-	-
CEFF-TP-RN-790100	New Cool Water Upgrade 220kV Loop interconnection facility	7091	High	4/1/2018	TS-LINEINC	0.00%	-	1,250.0	1,250.0	-	-
CEFF-TP-RN-690203	Lugo - Pigtail 220kV T/L Top into Jager's Substation.	6902	High	10/1/2015	TS-LINEINC	0.00%	-	8,747.2	8,747.2	-	-
CEFF-TP-RN-690204	Permanent interconnection (NU) - Line drop for CoolWater-Lugo T/L	6902	High	10/1/2015	TS-LINEINC	0.00%	-	-	10,500.0	-	-
CEFF-TP-RN-690204	Pigtail Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TS-SUBINC	0.00%	-	-	669.2	-	-
CEFF-TP-RN-690202	Lugo Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TS-SUBINC	0.00%	-	-	36.9	-	-
Total Incentive CWIP Expenditures (Excluding O&M)							10,365.5	12,072.0	10,365.5	12,072.0	14,525.7

West of Devers

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date incentive is projected to occur.

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EWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

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Coolwater-Lugo Transmission (formerly South of Kramer)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

[illegible]

WIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

West of Devers

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

[illegible]

EWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CE1-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	6/12/2019	TR-LINE/NC	0.00%	100.00%	523.8	643.8	637.0	708.0	1,088.0	880.1	812.3	1,286.4	656.0	766.0	724.2	838.9
CE1-ET-TP-RN-642002	Rebuild both line approx: 220KV	6420	High	5/12/2018	TR-LINE/NC	0.00%	100.00%	523.8	643.8	637.0	708.0	1,088.0	880.1	812.3	1,286.4	656.0	766.0	724.2	838.9
CE1-ET-TP-RN-642000	Devers-El Cusco, El Cusco-San Bernardino (Excl. O&M)							523.8	643.8	637.0	708.0	1,088.0	880.1	812.3	1,286.4	656.0	766.0	724.2	838.9
	Total Incentive CWIP Expenditures (Excl. O&M)							523.8	643.8	637.0	708.0	1,088.0	880.1	812.3	1,286.4	656.0	766.0	724.2	838.9

Incentive CWIP & Plant Additions Forecast

Coolwater-Lugo Transmission (formerly South of Kramer)

Incentive Specifics Forecast

Note: Incentive Specifics Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-ETTP-RN-690200	Jasper: GJA Engineer and construct a new interconnection facility	6902	High	10/7/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-690203	Lugo - Pigrah 220kV T/L loop into Jasper Substation.	6902	High	10/7/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-690204	Permanent interconnection (NU) - Line drop for CoolWater-Lugo TL	6902	High	10/7/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-690202	Pigrah Sub (NU) - Upgrade line protection	6902	High	10/7/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	10/7/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Coolwater-Lugo Transmission (formerly South of Kramer)																

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied. Includes Incentive LHFTU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-ETTP-RN-690200	Jasper: GJA Engineer and construct a new interconnection facility	6902	High	10/7/2015	TR-LINEINC	0.00%	100.00%	300.2	213.8	222.6	218.3	210.7	210.5	210.8	210.6	220.8
CET-ETTP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	625.0	637.2	658.7	680.3	683.8	695.4	695.4	903.2	911.9
CET-ETTP-RN-690203	Lugo - Pigrah 220kV T/L loop into Jasper Substation.	6902	High	10/7/2015	TR-LINEINC	0.00%	100.00%	41.2	44.0	45.8	45.0	45.0	45.2	47.5	51.2	47.3
CET-ETTP-RN-690204	Permanent interconnection (NU) - Line drop for CoolWater-Lugo TL	6902	High	10/7/2015	TR-LINEINC	0.00%	100.00%	2.3	2.4	2.5	2.5	2.5	2.5	2.6	4.3	2.6
CET-ETTP-RN-690202	Pigrah Sub (NU) - Upgrade line protection	6902	High	10/7/2015	TR-SUBINC	0.00%	100.00%	4.3	4.6	4.8	4.7	4.7	4.7	4.7	4.9	8.2
CET-ETTP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	10/7/2015	TR-SUBINC	0.00%	100.00%	873.0	902.1	934.4	950.8	952.7	967.3	981.4	1,348.5	1,196.6
Total Incentive CWIP Expenditures (Excludes OH)																

West of Devers

Incentive Specifics Forecast

Note: Incentive Specifics Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-ETTP-RN-640001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	6/7/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ETTP-RN-640000	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approximi.	6420	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - West of Devers																

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied. Includes Incentive LHFTU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-ETTP-RN-640001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	6/7/2019	TR-LINEINC	0.00%	100.00%	504.2	657.1	480.0	485.5	499.0	499.0	480.0	480.0	480.0
CET-ETTP-RN-640000	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approximi.	6420	High	5/1/2018	TR-LINEINC	0.00%	100.00%	504.2	667.1	480.0	485.5	499.0	499.0	480.0	480.0	480.0
Total Incentive CWIP Expenditures (Excludes OH)								504.2	667.1	480.0	485.5	499.0	499.0	480.0	480.0	480.0

Incentive CWIP & Plant Additions Forecast

Colorado River Substation

Incentive Specifics Forecast

Note: Incentive Specifics Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin.#	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CE-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Intx	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RL-707600	CIS Expansion: Licensing effort	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%
Total Specifics							
Total Incremental Plant Balance - Colorado River Substation							

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFU

WBS	WBS Description	Pin.#	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CE-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Intx	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RL-707600	CIS Expansion: Licensing effort	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specifics Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin.#	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CE-ET-TP-RN-706600	Whirlwind Substation: Expand existing line positions.	7066	High	11/1/2012	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-705400	Plan of Service Reliability Network Upgrades: Equip one 220kV position at Wh	7054	High	11/1/2012	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position - Solar Star 1	7068	High	9/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position - Solar Star 2	7069	High	9/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%
Total Specifics							
Total Incremental Plant Balance - Whirlwind Substation Expansion Project							

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFU

WBS	WBS Description	Pin.#	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CE-ET-TP-RN-706600	Whirlwind Substation: Expand existing line positions.	7066	High	11/1/2012	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-705400	Plan of Service Reliability Network Upgrades: Equip one 220kV position at Wh	7054	High	11/1/2012	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position - Solar Star 1	7068	High	9/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position - Solar Star 2	7069	High	9/1/2013	TR-SUBINC	0.00%	100.00%
CE-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP less Collectible	2013 ISO Expenditures less Collectible	2014 ISO Expenditures less Collectible
47,697.1	26,001.1	649.3	47,697.1	26,001.1	649.3
317.2	(334.4)	-	317.2	(334.4)	-
48,014.3	25,666.8	649.3	48,014.3	25,666.8	649.3

2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP less Collectible	2013 ISO Expenditures less Collectible	2014 ISO Expenditures less Collectible
47,697.1	26,001.1	649.3	47,697.1	26,001.1	649.3
317.2	(334.4)	-	317.2	(334.4)	-
48,014.3	25,666.8	649.3	48,014.3	25,666.8	649.3

2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP less Collectible	2013 ISO Expenditures less Collectible	2014 ISO Expenditures less Collectible
-	209.0	-	-	209.0	-
-	137.0	-	-	137.0	-
825.4	1,450.0	-	825.4	1,450.0	-
817.7	1,452.0	-	817.7	1,452.0	-
1,613.7	19,623.0	23,000.0	1,613.7	19,623.0	23,000.0
3,256.7	22,871.0	23,000.0	3,256.7	22,871.0	23,000.0

2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP less Collectible	2013 ISO Expenditures less Collectible	2014 ISO Expenditures less Collectible
-	209.0	-	-	209.0	-
-	137.0	-	-	137.0	-
825.4	1,450.0	-	825.4	1,450.0	-
817.7	1,452.0	-	817.7	1,452.0	-
1,613.7	19,623.0	23,000.0	1,613.7	19,623.0	23,000.0
3,256.7	22,871.0	23,000.0	3,256.7	22,871.0	23,000.0

Incentive Specifics Forecast

CWIP Incentive Expenditure Forecast
 Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

CWIP Incentive Expenditure Forecast
 Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFFU

WBS	WBS Description	Pin #	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-TP-RN-705600	Whirwind Substation: Expand existing line positions.	7056	11/17/2012	TR-SUB/INC	0.00%	100.00%	(9.0)	90.0	(22.0)	150.0	-	-	-	-	-	-	-	-
CET-ET-TP-RN-705400	Plan of Service Reliability Network Upgrade: Equip one 220kV position at Wh	7054	High	TR-SUB/INC	0.00%	100.00%	(127.0)	-	34.0	230.0	-	-	-	-	-	-	-	-
CET-ET-TP-RN-705800	Whirwind (NU): Equip one 220kV position - Solar Star 1	7058	High	TR-SUB/INC	0.00%	100.00%	49.0	59.0	13.0	50.0	100.0	150.0	300.0	200.0	-	300.0	225.0	-
CET-ET-TP-RN-705300	Whirwind (NU): Equip one 220kV position - Solar Star 2	7059	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-705700	Whirwind (NU): Equip one 220kV position - Solar Star 3	7057	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-705900	Whirwind (NU): Equip one 220kV position - Solar Star 4	7059	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-705500	Whirwind (NU): Equip one 220kV position - Solar Star 5	7055	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-705600	Whirwind (NU): Equip one 220kV position - Solar Star 6	7056	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-705700	Whirwind (NU): Equip one 220kV position - Solar Star 7	7057	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-705800	Whirwind (NU): Equip one 220kV position - Solar Star 8	7058	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-705900	Whirwind (NU): Equip one 220kV position - Solar Star 9	7059	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-706000	Whirwind (NU): Equip one 220kV position - Solar Star 10	7060	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-706100	Whirwind (NU): Equip one 220kV position - Solar Star 11	7061	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-706200	Whirwind (NU): Equip one 220kV position - Solar Star 12	7062	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-706300	Whirwind (NU): Equip one 220kV position - Solar Star 13	7063	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-706400	Whirwind (NU): Equip one 220kV position - Solar Star 14	7064	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-706500	Whirwind (NU): Equip one 220kV position - Solar Star 15	7065	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-706600	Whirwind (NU): Equip one 220kV position - Solar Star 16	7066	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-706700	Whirwind (NU): Equip one 220kV position - Solar Star 17	7067	High	TR-SUB/INC	0.00%	100.00%	49.0	63.0	30.0	50.0	100.0	150.0	300.0	200.0	230.0	170.0	200.0	-
CET-ET-TP-RN-706800	Whirwind (NU): Equip one 220kV position - Solar Star 18	7068	High	TR-SUB/INC														

Incentive CWIP & Plant Additions Forecast

Colorado River Substation

Incentive Specifics Forecast

Note: Incentive Specifics Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-ET-TP-RN-707600	Colorado River Substation: Install Equipment to support Large Generation Intx	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	108.2	108.2	108.2	108.2	108.2	108.2	108.2	-	-
CET-ET-TP-RN-707600	CRS Expansion: Licensing effort	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
Total Specifics								108.2	108.2	108.2	108.2	108.2	108.2	-	-	-
Total Incremental Plant Balance - Colorado River Substation																
								73,789.3	73,897.5	74,005.7	74,113.9	74,222.1	74,330.3	74,330.3	74,330.3	74,330.3

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFTU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-ET-TP-RN-707600	Colorado River Substation: Install Equipment to support Large Generation Intx	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	108.2	108.2	108.2	108.2	108.2	108.2	-	-	-
CET-ET-TP-RN-707600	CRS Expansion: Licensing effort	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								108.2	108.2	108.2	108.2	108.2	108.2	-	-	-

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specifics Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-ET-TP-RN-706600	Whirlwind Substation: Expand existing line positions.	7066	High	11/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706400	Plan of Service Reliability Network Upgrades: Equip one 220kV position at Wh	7054	High	11/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position - Solar Star 1	7068	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position - Solar Star 2	7069	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AX Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project																
								4,891.1	4,891.1	4,891.1	4,891.1	4,891.1	4,891.1	4,891.1	4,891.1	4,891.1

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFTU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
CET-ET-TP-RN-706600	Whirlwind Substation: Expand existing line positions.	7066	High	11/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706400	Plan of Service Reliability Network Upgrades: Equip one 220kV position at Wh	7054	High	11/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position - Solar Star 1	7068	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position - Solar Star 2	7069	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AX Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								8,500.0	300.0	2,100.0	600.0	600.0	600.0	900.0	1,500.0	1,000.0
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								8,500.0	300.0	2,100.0	600.0	600.0	600.0	900.0	1,500.0	1,000.0

Incentive Expenditures

Overhead Rate

7.5%

Month	Incentive CWIP Expenditures														Whirlwind Expansion Project	Rancho Vista								
	Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Eldorado - Ivanpah	Lugo-Pisgah	Coolwater-Lugo Transmission (formerly South of Kramer)	West of Devers	Colorado River Substation													
Dec-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan-13	54,037	15,415	-	-	14,218	5,419	17,431	-	-	-	-	-	-	1,372	563	3,400	9	-	-	-	-	-	-	-
Feb-13	105,210	22,848	-	-	16,880	15,347	38,919	-	-	-	-	-	-	801	692	3,547	271	-	-	-	-	-	-	-
Mar-13	147,680	46,139	-	-	23,513	16,332	52,059	-	-	-	-	-	-	845	685	4,968	97	-	-	-	-	-	-	-
Apr-13	129,255	37,251	-	-	29,641	10,288	44,271	-	-	-	-	-	-	1,380	761	2,982	607	-	-	-	-	-	-	-
May-13	84,579	29,122	-	-	23,760	10,288	10,722	-	-	-	-	-	-	1,262	1,170	3,592	4,322	-	-	-	-	-	-	-
Jun-13	51,490	20,477	-	-	13,382	3,175	7,031	-	-	-	-	-	-	1,271	892	3,527	1,618	-	-	-	-	-	-	-
Jul-13	52,593	15,197	-	-	19,223	8,755	2,928	-	-	-	-	-	-	1,161	873	1,642	2,779	-	-	-	-	-	-	-
Aug-13	51,592	10,956	-	-	25,339	2,747	1,945	-	-	-	-	-	-	1,047	1,383	1,079	7,063	-	-	-	-	-	-	-
Sep-13	35,721	9,961	-	-	16,164	3,474	1,339	-	-	-	-	-	-	900	705	361	1,914	-	-	-	-	-	-	-
Oct-13	67,115	6,824	-	-	49,737	4,415	1,234	-	-	-	-	-	-	887	823	347	1,791	-	-	-	-	-	-	-
Nov-13	33,699	5,852	-	-	19,198	4,347	1,180	-	-	-	-	-	-	946	778	323	1,075	-	-	-	-	-	-	-
Dec-13	45,019	36,703	-	-	(2,650)	3,167	923	-	-	-	-	-	-	1,105	903	1,826	3,042	-	-	-	-	-	-	-
Jan-14	49,449	7,770	-	-	30,209	550	186	-	-	-	-	-	-	938	542	116	9,138	-	-	-	-	-	-	-
Feb-14	39,313	3,298	-	-	33,176	549	175	-	-	-	-	-	-	970	706	116	323	-	-	-	-	-	-	-
Mar-14	42,100	3,298	-	-	34,558	174	175	-	-	-	-	-	-	1,005	516	116	2,258	-	-	-	-	-	-	-
Apr-14	21,308	3,293	-	-	15,361	174	175	-	-	-	-	-	-	1,022	522	116	645	-	-	-	-	-	-	-
May-14	23,279	2,158	-	-	18,450	174	175	-	-	-	-	-	-	1,024	536	116	645	-	-	-	-	-	-	-
Jun-14	19,418	2,156	-	-	14,575	174	175	-	-	-	-	-	-	1,040	536	116	645	-	-	-	-	-	-	-
Jul-14	15,701	443	-	-	12,546	-	174	-	-	-	-	-	-	1,055	516	-	968	-	-	-	-	-	-	-
Aug-14	17,250	443	-	-	13,055	-	174	-	-	-	-	-	-	1,450	516	-	1,613	-	-	-	-	-	-	-
Sep-14	19,204	443	-	-	15,710	-	174	-	-	-	-	-	-	1,286	516	-	1,075	-	-	-	-	-	-	-
Forecast																								

Recorded
Forecast

Recorded	Forecast
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Beginning CWIP Closed to Plant in Service

		2012 CWIP Balances closed in Forecast Period												
Month		Total All	Devers	Tehachapi	Tehachapi	Tehachapi	Red Bluff	Eldorado	Lugo-Pisgah	Coolwater-Lugo	West of Devers	Colorado River	Whirlwind	Rancho Vista
Dec-12	Recorded	-												
Jan-13		66,281	-	-	(271)	66,688	-	-	-	-	-	-	(136)	-
Feb-13		9,033	55	-	5,479	3,409	-	-	-	-	-	-	90	-
Mar-13		1,822	-	-	2,829	(1,020)	-	-	-	-	-	-	12	-
Apr-13		9,184	-	-	1,927	6,877	-	-	-	-	-	-	380	-
May-13		387,475	269,229	-	317	2,129	-	115,801	-	-	-	-	-	-
Jun-13		208,863	2,924	-	108	26,761	149,903	29,168	-	-	-	-	-	-
Jul-13		125,046	70,960	-	33	1,211	-	4,828	-	-	-	48,014	-	-
Aug-13		16,239	14,747	-	37	1,454	-	-	-	-	-	-	-	-
Sep-13		170,571	166,881	-	840	1,207	-	-	-	-	-	-	-	-
Oct-13		2,179	-	-	983	1,196	-	-	-	-	-	-	1,643	-
Nov-13	Forecast	111,092	-	-	4	111,088	-	-	-	-	-	-	-	-
Dec-13		85,054	12,546	-	-	71,757	752	-	-	-	-	-	-	-
Jan-14		311	-	-	-	311	-	-	-	-	-	-	-	-
Feb-14		371	-	-	-	371	-	-	-	-	-	-	-	-
Mar-14		438	-	-	-	438	-	-	-	-	-	-	-	-
Apr-14		300	-	-	-	300	-	-	-	-	-	-	-	-
May-14		300	-	-	-	300	-	-	-	-	-	-	-	-
Jun-14		186	-	-	-	186	-	-	-	-	-	-	-	-
Jul-14		-	-	-	-	-	-	-	-	-	-	-	-	-
Aug-14		-	-	-	-	-	-	-	-	-	-	-	-	-
Sep-14		158	-	-	-	158	-	-	-	-	-	-	-	-

Southern California Edison Company
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	Red Bluff	Eldorado-Ivanpah	Lugo-Pisgah	Colorado River	West of Devers	Whirlwind	South of Kramer	Total
Dec11	1,058,055,005	151,348,688	14,677,409	30,841,729	(73,288)	10,959,974	4,824,458	2,893,212	2,144,420	1,275,671,607
Jan12	1,076,719,961	164,639,970	16,138,686	35,978,191	(70,361)	11,369,053	5,143,478	3,194,615	2,351,145	1,315,464,739
Feb12	965,460,192	180,924,838	21,695,458	39,507,982	(70,400)	13,424,479	5,574,588	3,218,342	2,730,633	1,232,466,112
Mar12	992,863,667	215,904,775	29,349,897	43,998,861	(70,400)	16,437,356	6,250,060	4,583,249	3,181,256	1,312,498,720
Apr12	899,860,617	236,683,297	41,785,191	51,335,415	(70,400)	26,790,707	7,289,854	4,647,810	3,899,233	1,272,221,723
May12	916,142,823	264,331,157	55,372,844	52,771,197	(70,400)	28,814,500	7,950,213	4,836,888	4,495,779	1,334,645,000
Jun12	829,907,657	287,391,160	67,914,929	54,353,206	(69,346)	30,462,999	8,777,410	5,054,397	5,176,963	1,288,969,375
Jul12	857,880,128	312,668,476	74,505,584	61,722,481	(69,346)	33,064,624	9,689,204	5,307,524	6,136,722	1,360,905,398
Aug12	884,876,681	347,290,669	85,219,229	65,873,468	(69,346)	37,924,466	10,610,525	6,404,849	7,092,484	1,445,223,026
Sep12	910,345,886	389,828,435	94,554,389	76,363,195	(69,915)	39,118,292	10,883,646	7,929,869	7,468,144	1,536,421,940
Oct12	930,757,122	433,241,413	116,278,884	98,194,852	(69,633)	41,095,013	12,071,769	9,907,332	8,419,671	1,649,896,425
Nov12	952,263,917	455,693,735	129,208,600	120,943,817	(69,617)	42,543,684	12,782,174	1,962,270	9,239,348	1,724,567,929
Dec12	791,056,337	537,340,674	150,654,602	149,797,194	(69,617)	48,014,272	13,832,635	3,256,743	10,385,519	1,704,248,357
13 Mo. Avg	928,168,461	305,945,176	69,027,362	67,821,661	(70,159)	29,232,263	8,898,463	4,861,315	5,592,409	1,419,476,950