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Forecast Additions to Net Plant

| Non-Incentive | | | | | |
|------------------------|-----------------|--------------------|-------------------------------|-------------|---------------|
| Forecast Period Mon-Yr | Gross Additions | Depr Plant Balance | Depreciation Accrual 2.64% | Reserve | Net Plant |
| Jan-12 | 1,324,896.0 | 1,324,896.0 | - | - | 1,324,896.0 |
| Feb-12 | 15,163,578.7 | 16,488,474.7 | 2,914.8 | 2,914.8 | 16,485,559.9 |
| Mar-12 | 1,324,896.0 | 17,813,370.7 | 36,274.6 | 39,189.4 | 17,774,181.3 |
| Apr-12 | 23,168,755.6 | 40,982,126.3 | 39,189.4 | 78,378.8 | 40,903,747.5 |
| May-12 | 11,304,745.1 | 52,286,871.4 | 90,160.7 | 168,539.5 | 52,118,331.9 |
| Jun-12 | 17,265,713.0 | 69,552,584.4 | 115,031.1 | 283,570.6 | 69,269,013.8 |
| Jul-12 | 1,815,105.1 | 71,367,689.5 | 153,015.7 | 436,586.3 | 70,931,103.2 |
| Aug-12 | 3,372,187.1 | 74,739,876.6 | 157,008.9 | 593,595.2 | 74,146,281.4 |
| Sep-12 | 6,343,244.2 | 81,083,120.8 | 164,427.7 | 758,023.0 | 80,325,097.8 |
| Oct-12 | 1,324,896.0 | 82,408,016.8 | 178,382.9 | 936,405.8 | 81,471,611.0 |
| Nov-12 | 1,324,896.0 | 83,732,912.8 | 181,297.6 | 1,117,703.5 | 82,615,209.4 |
| Dec-12 | 56,238,334.8 | 139,971,247.6 | 184,212.4 | 1,301,915.9 | 138,669,331.7 |
| Jan-13 | 649,801.4 | 140,621,049.0 | 307,936.7 | 1,609,852.6 | 139,011,196.4 |
| Feb-13 | 649,801.4 | 141,270,850.4 | 309,366.3 | 1,919,218.9 | 139,351,631.5 |
| Mar-13 | 9,539,030.4 | 150,809,880.8 | 310,795.9 | 2,230,014.8 | 148,579,866.0 |
| Apr-13 | 7,459,272.9 | 158,269,153.8 | 331,781.7 | 2,561,796.5 | 155,707,357.2 |
| May-13 | 6,905,897.1 | 165,175,050.9 | 348,192.1 | 2,909,988.7 | 162,265,062.2 |
| Jun-13 | 28,592,004.5 | 193,767,055.4 | 363,385.1 | 3,273,373.8 | 190,493,681.6 |
| Jul-13 | 1,436,564.9 | 195,203,620.3 | 426,287.5 | 3,699,661.3 | 191,503,959.0 |
| Aug-13 | 3,012,462.4 | 198,216,082.7 | 429,448.0 | 4,129,109.3 | 194,086,973.4 |
| Sep-13 | 649,801.4 | 198,865,884.1 | 436,075.4 | 4,565,184.6 | 194,300,699.5 |

Net Additions Summary

Forecast Additions to Net Plant

| Incentive | | | | | |
|------------------------|-----------------|--------------------|-------------------------------|--------------|-----------------|
| Forecast Period Mon-Yr | Gross Additions | Depr Plant Balance | Depreciation Accrual 2.64% | Reserve | Net Plant |
| Jan-12 | (201,553.7) | (201,553.7) | - | - | (201,553.7) |
| Feb-12 | 152,011,306.9 | 151,809,753.2 | (443.4) | (443.4) | 151,810,196.6 |
| Mar-12 | 1,316,103.8 | 153,125,857.0 | 333,981.5 | 333,538.0 | 152,792,318.9 |
| Apr-12 | 117,725,907.1 | 270,851,764.1 | 336,876.9 | 670,414.9 | 270,181,349.2 |
| May-12 | 199,834,786.9 | 470,686,551.0 | 595,873.9 | 1,266,288.8 | 469,420,262.2 |
| Jun-12 | 16,173,369.3 | 486,859,920.3 | 1,035,510.4 | 2,301,799.2 | 484,558,121.1 |
| Jul-12 | 102,367,776.5 | 589,227,696.9 | 1,071,091.8 | 3,372,891.0 | 585,854,805.8 |
| Aug-12 | 3,049,158.7 | 592,276,855.6 | 1,296,300.9 | 4,669,192.0 | 587,607,663.6 |
| Sep-12 | 14,964,364.5 | 607,241,220.0 | 1,303,009.1 | 5,972,201.1 | 601,269,019.0 |
| Oct-12 | 3,620,848.3 | 610,862,068.4 | 1,335,930.7 | 7,308,131.7 | 603,553,936.6 |
| Nov-12 | 126,145,083.1 | 737,007,151.4 | 1,343,896.6 | 8,652,028.3 | 728,355,123.2 |
| Dec-12 | 134,970,926.4 | 871,978,077.9 | 1,621,415.7 | 10,273,444.0 | 861,704,633.8 |
| Jan-13 | 7,312,324.3 | 879,290,402.2 | 1,918,351.8 | 12,191,795.8 | 867,098,606.4 |
| Feb-13 | 4,905,834.8 | 884,196,237.0 | 1,934,438.9 | 14,126,234.7 | 870,070,002.3 |
| Mar-13 | 3,682,878.6 | 887,879,115.5 | 1,945,231.7 | 16,071,466.4 | 871,807,649.1 |
| Apr-13 | 25,418,813.1 | 913,297,928.6 | 1,953,334.1 | 18,024,800.5 | 895,273,128.1 |
| May-13 | 23,903,068.3 | 937,200,996.9 | 2,009,255.4 | 20,034,055.9 | 917,166,941.0 |
| Jun-13 | 1,618,520.9 | 938,819,517.8 | 2,061,842.2 | 22,095,898.1 | 916,723,619.7 |
| Jul-13 | 253,438,889.5 | 1,192,258,407.3 | 2,065,402.9 | 24,161,301.0 | 1,168,097,106.3 |
| Aug-13 | 6,554,403.9 | 1,198,812,811.2 | 2,622,968.5 | 26,784,269.5 | 1,172,028,541.7 |
| Sep-13 | 835,666,869.0 | 2,034,479,680.2 | 2,637,388.2 | 29,421,657.7 | 2,005,058,022.5 |

Net Additions Summary

Forecast Additions to Net Plant

| Total Non-Incentive and Incentive | | | | | |
|-----------------------------------|-----------------|--------------------|-------------------------------|--------------|-----------------|
| Forecast Period Mon-Yr | Gross Additions | Depr Plant Balance | Depreciation Accrual 2.64% | Reserve | Net Plant |
| Jan-12 | 1,123,342.3 | 1,123,342.3 | - | - | 1,123,342.3 |
| Feb-12 | 167,174,885.6 | 168,298,227.9 | 2,471.4 | 2,471.4 | 168,295,756.6 |
| Mar-12 | 2,640,999.8 | 170,939,227.7 | 370,256.1 | 372,727.5 | 170,566,500.3 |
| Apr-12 | 140,894,662.7 | 311,833,890.4 | 376,066.3 | 748,793.8 | 311,085,096.7 |
| May-12 | 211,139,532.0 | 522,973,422.4 | 686,034.6 | 1,434,828.3 | 521,538,594.1 |
| Jun-12 | 33,439,082.4 | 556,412,504.8 | 1,150,541.5 | 2,585,369.8 | 553,827,134.9 |
| Jul-12 | 104,182,881.6 | 660,595,386.4 | 1,224,107.5 | 3,809,477.4 | 656,785,909.1 |
| Aug-12 | 6,421,345.8 | 667,016,732.2 | 1,453,309.9 | 5,262,787.2 | 661,753,945.0 |
| Sep-12 | 21,307,608.6 | 688,324,340.8 | 1,467,436.8 | 6,730,224.0 | 681,594,116.8 |
| Oct-12 | 4,945,744.4 | 693,270,085.2 | 1,514,313.5 | 8,244,537.6 | 685,025,547.6 |
| Nov-12 | 127,469,979.1 | 820,740,064.3 | 1,525,194.2 | 9,769,731.8 | 810,970,332.5 |
| Dec-12 | 191,209,261.2 | 1,011,949,325.5 | 1,805,628.1 | 11,575,359.9 | 1,000,373,965.6 |
| Jan-13 | 7,962,125.7 | 1,019,911,451.2 | 2,226,288.5 | 13,801,648.4 | 1,006,109,802.8 |
| Feb-13 | 5,555,636.2 | 1,025,467,087.4 | 2,243,805.2 | 16,045,453.6 | 1,009,421,633.8 |
| Mar-13 | 13,221,909.0 | 1,038,688,996.4 | 2,256,027.6 | 18,301,481.2 | 1,020,387,515.2 |
| Apr-13 | 32,878,086.0 | 1,071,567,082.4 | 2,285,115.8 | 20,586,597.0 | 1,050,980,485.4 |
| May-13 | 30,808,965.4 | 1,102,376,047.8 | 2,357,447.6 | 22,944,044.6 | 1,079,432,003.2 |
| Jun-13 | 30,210,525.4 | 1,132,586,573.2 | 2,425,227.3 | 25,369,271.9 | 1,107,217,301.3 |
| Jul-13 | 254,875,454.4 | 1,387,462,027.6 | 2,491,690.5 | 27,860,962.3 | 1,359,601,065.3 |
| Aug-13 | 9,566,866.3 | 1,397,028,893.9 | 3,052,416.5 | 30,913,378.8 | 1,366,115,515.1 |
| Sep-13 | 836,316,670.4 | 2,233,345,564.3 | 3,073,463.6 | 33,986,842.4 | 2,199,358,721.9 |

Net Additions Summary

Transmission High / Low Voltage Summary (\$000)

Non-Incentive Other Plant Balance

| | | | | | | | | | | |
|--------------|--|--|--|--|--|--|--|--|--|--|
| High Voltage | | | | | | | | | | |
| Low Voltage | | | | | | | | | | |

Incentive CWIP & Plant Balance

| | | | | | | | | | | |
|--------------|--|--|--|--|--|--|--|--|--|--|
| High Voltage | | | | | | | | | | |
|--------------|--|--|--|--|--|--|--|--|--|--|

Total Non-Incentive and Incentive Plant Balance

| | | | | | | | | | | |
|------------------|--|--|--|--|--|--|--|--|--|--|
| High Voltage | | | | | | | | | | |
| Low Voltage | | | | | | | | | | |
| Total High / Low | | | | | | | | | | |

| Month | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 |
|-------|----------|-----------|-----------|-----------|-----------|-----------|
| High | 1,324.90 | 16,152.15 | 17,477.04 | 40,645.80 | 51,950.54 | 69,216.26 |
| Low | - | 336.33 | 336.33 | 336.33 | 336.33 | 336.33 |

| Month | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 |
|-------|--------------|--------------|--------------|--------------|--------------|--------------|
| High | 1,317,154.11 | 1,386,295.60 | 1,467,890.86 | 1,534,942.17 | 1,649,114.69 | 1,745,473.08 |

| Month | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 |
|-------|--------------|--------------|--------------|--------------|--------------|--------------|
| High | 1,318,479.01 | 1,402,447.75 | 1,485,367.90 | 1,575,587.97 | 1,701,065.24 | 1,814,689.33 |
| Low | - | 336.33 | 336.33 | 336.33 | 336.33 | 336.33 |
| Total | 1,318,479.01 | 1,402,784.07 | 1,485,704.23 | 1,575,924.29 | 1,701,401.56 | 1,815,025.66 |

Transmission High / Low Voltage Summary (\$000)

Non-Incentive Other Plant Balance

| | | | | | | |
|--------------|-----------|-----------|-----------|-----------|-----------|------------|
| High Voltage | 71,031.36 | 74,403.55 | 80,746.79 | 82,071.69 | 83,396.59 | 138,585.69 |
| Low Voltage | 336.33 | 336.33 | 336.33 | 336.33 | 336.33 | 1,385.55 |

Incentive CWIP & Plant Balance

| | | | | | | |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| High Voltage | 1,819,400.56 | 1,919,543.17 | 2,031,907.97 | 2,142,471.84 | 2,256,593.85 | 2,374,220.17 |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|

Total Non-Incentive and Incentive Plant Balance

| | | | | | | |
|------------------|--------------|--------------|--------------|--------------|--------------|--------------|
| High Voltage | 1,890,431.92 | 1,993,946.72 | 2,112,654.76 | 2,224,543.53 | 2,339,990.43 | 2,512,805.86 |
| Low Voltage | 336.33 | 336.33 | 336.33 | 336.33 | 336.33 | 1,385.55 |
| Total High / Low | 1,890,768.25 | 1,994,283.04 | 2,112,991.09 | 2,224,879.86 | 2,340,326.76 | 2,514,191.42 |

Transmission High / Low Voltage Summary (\$000)

Non-Incentive Other Plant Balance

| Month | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| High | 139,235.49 | 139,885.30 | 149,424.33 | 156,883.60 | 163,789.50 | 177,031.81 | 178,468.38 | 181,480.84 | 182,130.64 |
| Low | 1,385.55 | 1,385.55 | 1,385.55 | 1,385.55 | 1,385.55 | 16,735.24 | 16,735.24 | 16,735.24 | 16,735.24 |

Incentive CWIP & Plant Balance

| Month | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| High | 2,480,921.12 | 2,573,226.79 | 2,664,123.62 | 2,748,842.40 | 2,828,307.46 | 2,898,813.62 | 2,959,328.33 | 3,026,498.75 | 3,071,636.63 |

Total Non-Incentive and Incentive Plant Balance

| Month | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| High | 2,620,156.61 | 2,713,112.08 | 2,813,547.94 | 2,905,726.00 | 2,992,096.96 | 3,075,845.44 | 3,137,796.71 | 3,207,979.59 | 3,253,767.27 |
| Low | 1,385.55 | 1,385.55 | 1,385.55 | 1,385.55 | 1,385.55 | 16,735.24 | 16,735.24 | 16,735.24 | 16,735.24 |
| Total | 2,621,542.17 | 2,714,497.64 | 2,814,933.50 | 2,907,111.55 | 2,993,482.51 | 3,092,580.68 | 3,154,531.95 | 3,224,714.84 | 3,270,502.52 |

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2012
Corporate OH Rate 6.78%
2012 Monthly AFUDC Rate 0.61%
2013 Monthly AFUDC Rate 0.57%
Cost of Removal % 7.81%

Blanket Forecast
Note: Annual Blanket Expenditure Forecast is loaded for OH and AFUDC. 1/12 of Loaded Expenditures are Closed Monthly
Blanket CWIP is Excluded from the Forecast

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COB % | ISO % |
|--|---|-------|---------|---------------|-------------|---------------|-------|--------|
| CEI-ET-IRME-313800 | Substation Spare parts - Northwest | 3138 | High | Blanket | TR-SUB | 0.00% | 8.72% | 100.0% |
| CEI-PD-OT-SP-SUBSNW | Substation Breakdown Maintenance Replacements - No | 3362 | High | Blanket | DS-SUB | 0.00% | 8.72% | 5.0% |
| CEI-PD-IR-SP-SUBSNW | Substation Breakdown Maintenance Replacements - North | 3363 | High | Blanket | DS-SUB | 0.00% | 8.72% | 8.0% |
| CEI-PD-OT-FO-ACDPE | Facilities - Operational | 3363 | High | Blanket | DS-SUB | 0.00% | 8.72% | 14.0% |
| CEI-PD-ST-SS-SUBSNW | Substation Storm - Northwest | 3363 | High | Blanket | DS-SUB | 0.00% | 8.72% | 0.0% |
| CEI-PD-BM-TU-TRMCT | Transmission Breakdown Maintenance Replacements | 3364 | High | Blanket | TR-LINE | 0.00% | 8.72% | 37.0% |
| CEI-PD-IR-TP-TRMETW | Transmission Planned Maintenance Replacements | 3364 | High | Blanket | TR-LINE | 0.00% | 7.81% | 27.0% |
| CEI-PD-IR-TR-TRTAST | Transmission Deteriorated Pole Replacements | 3364 | High | Blanket | TR-LINE | 0.00% | 8.72% | 10.0% |
| CEI-PD-CL-SC-SUBSNW | Substation Claim - Northwest | 3367 | High | Blanket | DS-SUB | 50.00% | 8.72% | 13.0% |
| CEI-PD-CL-TC-TREAST | Transmission Claim | 3367 | High | Blanket | TR-LINE | 50.00% | 8.72% | 14.0% |
| CEI-PD-ST-TS-TREAST | Transmission Storm - Eastern | 3367 | High | Blanket | TR-LINE | 0.00% | 8.72% | 30.0% |
| CEI-ET-IRRP-434300 | Relay Replacement Program | 4343 | High | Blanket | TR-SUB | 0.00% | 8.72% | 100.0% |
| CEI-ET-IRME-465100 | Palo Verde Switchrack | 4651 | High | Blanket | TR-SUB | 0.00% | 8.72% | 100.0% |
| CEI-ET-IRME-475600 | Misc Substation Equipment Replacement | 4756 | High | Blanket | DS-SUB | 0.00% | 8.72% | 100.0% |
| Total Blankets | | 4756 | High | Blanket | DS-SUB | 0.00% | 8.72% | 100.0% |
| Total Incremental Blankets Plant Balance | | | | | | | | |

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2012
Corporate OH Rate 6.78%
Cost of Removal % 7.81%
2012 Monthly AFUDC Rate 0.61%
2013 Monthly AFUDC Rate 0.57%

Blanket Forecast
Note: Annual Blanket Expenditure Forecast is loaded for QH and AFUDC. 1/12 of Loaded Expenditures are Closed Monthly
Blanket CWP is Excluded from the Forecast

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | GOR % | ISO % |
|--|---|-------|---------|---------------|-------------|---------------|-------|--------|
| CE-ET-IR-ME-213600 | Symar Converter Station & HVDC T/L Capital Additions | 338 | High | Blanket | TR-SUB | 0.00% | 8.72% | 100.0% |
| CE-ET-IR-ME-213600 | Substation Spare parts - Northwest | 338 | High | Blanket | DS-SUB | 0.00% | 8.72% | 5.0% |
| CE-ET-IR-ME-213600 | Substation Breakdown Maintenance Replacements - No | 338 | High | Blanket | DS-SUB | 0.00% | 8.72% | 8.0% |
| CE-ET-IR-ME-213600 | Substation Breakdown Maintenance Replacements - North | 338 | High | Blanket | DS-SUB | 0.00% | 8.72% | 14.0% |
| CE-ET-IR-ME-213600 | Facilities - Operational | 338 | High | Blanket | DS-SUB | 0.00% | 8.72% | 5.0% |
| CE-ET-IR-ME-213600 | Substation Storm - Northwest | 338 | High | Blanket | DS-SUB | 0.00% | 8.72% | 0.0% |
| CE-ET-IR-ME-213600 | Transmission Breakdown Maintenance Replacements | 338 | High | Blanket | TR-LINE | 0.00% | 8.72% | 37.0% |
| CE-ET-IR-ME-213600 | Transmission Breakdown Maintenance Replacements | 338 | High | Blanket | TR-LINE | 0.00% | 8.72% | 37.0% |
| CE-ET-IR-ME-213600 | Transmission Planned Maintenance | 338 | High | Blanket | TR-LINE | 0.00% | 8.72% | 27.0% |
| CE-ET-IR-ME-213600 | Substation Claim - Northwest | 338 | High | Blanket | DS-SUB | 50.00% | 8.72% | 10.0% |
| CE-ET-IR-ME-213600 | Transmission Claim - Northwest | 338 | High | Blanket | TR-LINE | 50.00% | 8.72% | 13.0% |
| CE-ET-IR-ME-213600 | Transmission Storm - Eastern | 338 | High | Blanket | TR-LINE | 0.00% | 8.72% | 34.0% |
| CE-ET-IR-ME-213600 | Relay Replacement Program | 461 | High | Blanket | TR-SUB | 0.00% | 8.72% | 100.0% |
| CE-ET-IR-ME-213600 | Palo Verde Switchback | 476 | High | Blanket | DS-SUB | 0.00% | 8.72% | 100.0% |
| CE-ET-IR-ME-213600 | Misc Substation Equipment Replacement | 476 | High | Blanket | DS-SUB | 0.00% | 8.72% | 100.0% |
| Total Blankets | | | | | | | | |
| Total Incremental Blankets Plant Balance | | | | | | | | |

| 2011 CWP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWP Less Collectible | 2012 ISO CWP Less Collectible | 2013 ISO CWP Less Collectible | 2012 ISO Expenditures Less Expenditures Less CWP/Collectible | 2013 ISO Expenditures Less Expenditures Less CWP/Collectible | 2012 Loaded | 2013 Loaded |
|----------|-------------------------|-------------------------|-------------------------------|-------------------------------|-------------------------------|--|--|-------------|-------------|
| - | 567.8 | 7,844.7 | - | - | - | 518.2 | - | 571.1 | - |
| - | 2,332.0 | 4,882.0 | - | - | - | 106.4 | 344.3 | 117.3 | 379.4 |
| - | 11,515.9 | 8,482.0 | - | - | - | 940.9 | 341.9 | 926.6 | 376.7 |
| - | 6,451.1 | 8,482.0 | - | - | - | 798.7 | 1,080.3 | 880.1 | 1,175.5 |
| - | 802.0 | 1,018.0 | - | - | - | 36.5 | 46.5 | 40.2 | 51.2 |
| - | 802.0 | 1,018.0 | - | - | - | - | - | - | - |
| - | 2,099.8 | 4,245.2 | - | - | - | 709.1 | 1,433.7 | 781.4 | 1,579.9 |
| - | 1,337.9 | - | - | - | - | 451.8 | - | 497.9 | - |
| - | 2,160.4 | 2,668.0 | - | - | - | 537.8 | 664.1 | 592.6 | 731.8 |
| - | 19,130.0 | 14,460.8 | - | - | - | 1,746.1 | 1,319.9 | 1,924.1 | 1,454.5 |
| - | 486.4 | 500.5 | - | - | - | 28.9 | 29.7 | 31.8 | 32.7 |
| - | 631.6 | 2,851.1 | - | - | - | 40.4 | 138.1 | 44.5 | 152.2 |
| - | 5,368.4 | 6,126.9 | - | - | - | 1,470.0 | 1,677.7 | 1,619.9 | 1,848.8 |
| - | 3,692.5 | - | - | - | - | 3,370.4 | - | 3,714.0 | - |
| - | 600.0 | - | - | - | - | 547.7 | - | 603.5 | - |
| - | 3,533.3 | - | - | - | - | 3,225.1 | - | 3,553.8 | - |
| - | 61,307.9 | 52,686.5 | - | - | - | 14,428.0 | 7,076.3 | 15,898.8 | 7,797.6 |

Non-Incaptive Plant Additions Forecast

First Forecast Month 1/1/2012
Corporate On Rate 3.78%
2012 Monthly AFUDC Rate 0.61%
2013 Monthly AFUDC Rate 0.57%
Cost of Removal % 7.81%

Blanket Forecast.
Note: Annual Blanket Expenditure Forecast is loaded for OH and AFUDC, 1/12 of Loaded Expenditures are Closed Monthly
Blanket CWP is Excluded from the Forecast

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|---|---|-------|---------|---------------|-------------|---------------|-------|--------|---------|---------|---------|---------|---------|---------|---------|----------|----------|----------|----------|----------|
| CET-ET-IR-ME-313800 | Symar Converter Station & HVDC /L Capital Additions | 3138 | High | Blanket | TR-SUB | 0.00% | 8.72% | 100.0% | 47.6 | 47.6 | 47.6 | 47.6 | 47.6 | 47.6 | 47.6 | 47.6 | 47.6 | 47.6 | 47.6 | 47.6 |
| CET-PD-OT-SP-SUBSBNW | Substation Spare parts - Northwest | 3362 | High | Blanket | DS-SUB | 0.00% | 8.72% | 5.0% | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 |
| CET-PD-IR-SP-SUBSBNW | Substation Breakdown Maintenance Replacements - No | 3363 | High | Blanket | DS-SUB | 0.00% | 8.72% | 8.0% | 77.2 | 77.2 | 77.2 | 77.2 | 77.2 | 77.2 | 77.2 | 77.2 | 77.2 | 77.2 | 77.2 | 77.2 |
| CET-PD-OT-FO-FACOP | Facilities - Operational | 3363 | High | Blanket | DS-SUB | 0.00% | 8.72% | 5.0% | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 |
| CET-PD-ST-SS-SUBSBNW | Substation Storm - Northwest | 3363 | High | Blanket | DS-SUB | 0.00% | 8.72% | 0.0% | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 |
| CET-PD-BM-TU-TRFAST | Transmission Breakdown Maintenance Replacements | 3364 | High | Blanket | TR-LINE | 0.00% | 8.72% | 37.0% | 65.1 | 65.1 | 65.1 | 65.1 | 65.1 | 65.1 | 65.1 | 65.1 | 65.1 | 65.1 | 65.1 | 65.1 |
| CET-PD-BM-TU-TRNETW | Transmission Breakdown Maintenance Replacements | 3364 | High | Blanket | TR-LINE | 0.00% | 8.72% | 37.0% | 41.5 | 41.5 | 41.5 | 41.5 | 41.5 | 41.5 | 41.5 | 41.5 | 41.5 | 41.5 | 41.5 | 41.5 |
| CET-PD-IR-TP-TRMETW | Transmission Planned Maintenance | 3364 | High | Blanket | TR-LINE | 0.00% | 8.72% | 27.0% | 49.4 | 49.4 | 49.4 | 49.4 | 49.4 | 49.4 | 49.4 | 49.4 | 49.4 | 49.4 | 49.4 | 49.4 |
| CET-PD-IR-TR-TRFAST | Transmission Deteriorated Pole Replacements | 3367 | High | Blanket | DS-SUB | 50.00% | 8.72% | 13.0% | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 |
| CET-PD-CL-SC-SUBSBNW | Substation Claim - Northwest | 3367 | High | Blanket | DS-SUB | 50.00% | 8.72% | 14.0% | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 |
| CET-PD-CL-TC-TRFAST | Transmission Storm - Eastern | 3367 | High | Blanket | TR-LINE | 0.00% | 8.72% | 30.0% | 3.7 | 3.7 | 3.7 | 3.7 | 3.7 | 3.7 | 3.7 | 3.7 | 3.7 | 3.7 | 3.7 | 3.7 |
| CET-PD-ST-TS-TRFAST | Relay Replacement Program | 4343 | High | Blanket | TR-SUB | 0.00% | 8.72% | 100.0% | 309.5 | 309.5 | 309.5 | 309.5 | 309.5 | 309.5 | 309.5 | 309.5 | 309.5 | 309.5 | 309.5 | 309.5 |
| CET-ET-IR-RP-434300 | Palo Verde Switchtrack | 4651 | High | Blanket | TR-SUB | 0.00% | 8.72% | 100.0% | 50.3 | 50.3 | 50.3 | 50.3 | 50.3 | 50.3 | 50.3 | 50.3 | 50.3 | 50.3 | 50.3 | 50.3 |
| CET-ET-IR-ME-465100 | Misc Substation Equipment Replacement | 4756 | High | Blanket | DS-SUB | 0.00% | 8.72% | 100.0% | 296.2 | 296.2 | 296.2 | 296.2 | 296.2 | 296.2 | 296.2 | 296.2 | 296.2 | 296.2 | 296.2 | 296.2 |
| CET-ET-IR-ME-475600 | | | | | | | | | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 |
| Total Blankets | | | | | | | | | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 | 1,324.9 |
| Total Incremental Blankets Plant Balance | | | | | | | | | 1,324.9 | 2,649.8 | 3,974.7 | 5,299.6 | 6,624.5 | 7,949.4 | 9,274.3 | 10,599.2 | 11,924.1 | 13,249.0 | 14,573.9 | 15,898.8 |

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2022
Corporate On Rate 6.78%
2022 Monthly AFUDC Rate 3.61%
2023 Monthly AFUDC Rate 0.61%
2024 Monthly AFUDC Rate 0.57%
Cost of Removal % 7.81%

Blanket Forecast
Note: Annual Blanket Expenditure Forecast is loaded for OH and AFUDC 1/12 of Loaded Expenditures are Closed Monthly
Blanket CMP is Excluded from the Forecast

| WBS | WBS Description | Pin# | Voltage | Forecast Date | Asset Class | Collectible % | COB % | 150 % | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|--|---|------|---------|---------------|-------------|---------------|-------|--------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| CET-ET-IR-ME-313800 | Symar Converter Station & HVDC T/C Capital Additions | 3138 | High | Blanket | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-PD-OT-SP-SUBSNW | Substation Spare parts - Northwest | 3362 | High | Blanket | DS-SUB | 0.00% | 8.72% | 5.0% | 31.6 | 31.6 | 31.6 | 31.6 | 31.6 | 31.6 | 31.6 | 31.6 | 31.6 |
| CET-PD-OT-SS-SUBSNW | Substation Breakdown Maintenance Replacements - No | 3363 | High | Blanket | DS-SUB | 0.00% | 8.72% | 8.0% | 31.4 | 31.4 | 31.4 | 31.4 | 31.4 | 31.4 | 31.4 | 31.4 | 31.4 |
| CET-PD-IR-SP-SUBSNW | Substation Breakdown Maintenance Replacements - North | 3363 | High | Blanket | DS-SUB | 0.00% | 8.72% | 10.0% | 99.2 | 99.2 | 99.2 | 99.2 | 99.2 | 99.2 | 99.2 | 99.2 | 99.2 |
| CET-PD-OT-FOD-ACDPE | Facilities - Operational | 3363 | High | Blanket | DS-SUB | 0.00% | 8.72% | 5.0% | 4.3 | 4.3 | 4.3 | 4.3 | 4.3 | 4.3 | 4.3 | 4.3 | 4.3 |
| CET-PD-OT-SS-SUBSNW | Substation Storm - Northwest | 3363 | High | Blanket | DS-SUB | 0.00% | 8.72% | 0.0% | - | - | - | - | - | - | - | - | - |
| CET-PD-BM-TU-TREAST | Transmission Breakdown Maintenance Replacements | 3364 | High | Blanket | TR-LINE | 0.00% | 8.72% | 37.0% | 131.7 | 131.7 | 131.7 | 131.7 | 131.7 | 131.7 | 131.7 | 131.7 | 131.7 |
| CET-PD-BM-TU-TREAST | Transmission Breakdown Maintenance Replacements | 3364 | High | Blanket | TR-LINE | 0.00% | 8.72% | 37.0% | - | - | - | - | - | - | - | - | - |
| CET-PD-IR-TP-TREAST | Transmission Planned Maintenance | 3364 | High | Blanket | TR-LINE | 0.00% | 8.72% | 27.0% | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 |
| CET-PD-IR-TP-TREAST | Transmission Deteriorated Pole Replacements | 3364 | High | Blanket | TR-LINE | 0.00% | 8.72% | 10.0% | 121.2 | 121.2 | 121.2 | 121.2 | 121.2 | 121.2 | 121.2 | 121.2 | 121.2 |
| CET-PD-CL-SC-SUBSNW | Substation Claim - Northwest | 3367 | High | Blanket | DS-SUB | 50.00% | 8.72% | 13.0% | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 |
| CET-PD-CL-SC-SUBSNW | Substation Claim - Northwest | 3367 | High | Blanket | DS-SUB | 50.00% | 8.72% | 14.0% | 12.7 | 12.7 | 12.7 | 12.7 | 12.7 | 12.7 | 12.7 | 12.7 | 12.7 |
| CET-PD-ST-TS-TREAST | Transmission Storm - Eastern | 3367 | High | Blanket | TR-LINE | 0.00% | 8.72% | 30.0% | 154.1 | 154.1 | 154.1 | 154.1 | 154.1 | 154.1 | 154.1 | 154.1 | 154.1 |
| CET-PD-ST-TS-TREAST | Relay Replacement Program | 4343 | High | Blanket | TR-LINE | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-IR-AP-434300 | Palo Verde Switchtrack | 4651 | High | Blanket | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-IR-ME-465100 | Mic Substation Equipment Replacement | 4756 | High | Blanket | DS-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-IR-ME-475600 | | | | | | | | | - | - | - | - | - | - | - | - | - |
| Total Blankets | | | | | | | | | 649.8 | 649.8 | 649.8 | 649.8 | 649.8 | 649.8 | 649.8 | 649.8 | 649.8 |
| Total Incremental Blankets Plant Balance | | | | | | | | | 16,548.6 | 17,198.4 | 17,848.2 | 18,498.0 | 19,147.8 | 19,797.6 | 20,447.4 | 21,097.2 | 21,747.0 |

Non-Incentive Plant Additions Forecast

First Forecast Month
1/1/2012
Corporate O&M Rate
3.78%
AFUDC Rate
3.00%
2012 Monthly AFUDC Rate
0.61%
2013 Monthly AFUDC Rate
0.57%
Cost of Removal %
7.81%

Non-Incentive Specifics Forecast

Note: Specific Projects are listed for O&M and AFUDC Combined with CWP and closed based on the specific date

| WBS | WBS Description | Pin# | Voltage | Forecast Date | Asset Class | Collectible % | CON % | ISO % |
|---|--|------|---------|---------------|-------------|---------------|-------|--------|
| CET-ET-IR-CB-421100 | Mira Loma - Replace (2) 220KV Circuit Breakers | 4211 | High | 5/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-IR-CB-421106 | Lugo Substation: Replace (5) 220KV Circuit Breakers | 4211 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-IR-CB-432000 | Coowater: Replace (5) 115KV Circuit Breakers | 4329 | Low | 2/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-IR-CB-432001 | Lugo Substation: Replace (5) 115KV Circuit Breakers | 4329 | Low | 2/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-IR-CB-432002 | Mesa Substation: Replace (5) 230KV CB's 311, 312, 315, 3 | 4329 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-IR-TB-521001 | Vincent Sub: Replace 2AAT Transformer Bank | 5210 | High | 4/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-IR-TB-521002 | Doyers Sub: Replace All Phases 1AA Transformer Bank | 5210 | High | 4/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-IR-TB-521003 | Victor Sub: Replace #1 & #2 Transformer Bank | 5210 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-IR-TB-521004 | Bailey Sub: Replace 2AA Transformer Bank | 5210 | High | 5/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-LG-TS-530900 | Rector Sub: Replace existing 2A Bank with 1 new 280 MVA | 5309 | High | 7/1/2013 | TR-SUB | 0.00% | 0.00% | 25.0% |
| CET-ET-LG-TS-536003 | Mirage Install the 3rd 220/115KV Transformer (230KV /5 | 5360 | High | 6/1/2012 | TR-SUB | 0.00% | 8.72% | 18.0% |
| CET-ET-TP-RL-615405 | MAGLINDER: INSTALL BUSHING CURRENT TRANSFORMER | 6154 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-615406 | RECTOR: INSTALL BUSHING CURRENT TRANSFORMERS | 6154 | High | 3/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-LG-TS-621900 | Goleta Substation Install 4 New 220 KV Bank Breakers | 6219 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 90.0% |
| CET-ET-LG-TS-622101 | Elis: Phase II: Install No. 3A Xmer bank | 6221 | High | 4/1/2013 | TR-SUB | 0.00% | 8.72% | 22.0% |
| CET-ET-LG-TS-628400 | La Cienega: Install a new 280 MVA, 220/66 KV transform | 6284 | High | 6/1/2013 | TR-SUB | 0.00% | 0.00% | 18.0% |
| CET-ET-TP-RL-641403 | Coachella Valley-Doyers 220KV Loop-In (Subs) | 6414 | High | 12/1/2012 | TR-SUB | 0.00% | 0.00% | 100.0% |
| CET-ET-TP-RL-641400 | Coachella Valley-Doyers 220KV Loop-In (Lines) | 6414 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 23.0% |
| CET-ET-GA-EN-644600 | Lighting: Install necessary phasor measurement units | 6446 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 38.0% |
| CET-ET-GA-EN-644601 | Moopark: Install necessary phasor measurement units | 6446 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-GA-EN-644602 | Vincent: Install necessary phasor measurement units | 6446 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-GA-EN-644603 | Lighting: Install necessary phasor measurement units | 6446 | High | 4/1/2013 | TR-SUB | 0.00% | 8.72% | 82.0% |
| CET-ET-TP-RL-647200 | Victor: Reconstruct 115KV switchgear and terminate exit | 6472 | Low | 6/1/2013 | TR-SUB | 0.00% | 0.00% | 30.0% |
| CET-ET-TP-RL-647711 | Victor-Hi Desert 220KV T/L Move tower | 6477 | High | 2/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-648800 | EL SEGUNDO: CONNECT UNITS 567 TO 220KV | 6488 | High | 9/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-648801 | Valley Sub: Add a 3 phase XFORMER BANK, high-side an | 6488 | High | 12/1/2012 | TR-SUB | 80.00% | 8.72% | 100.0% |
| CET-ET-LG-TS-666800 | CPV Sentinel Project | 6668 | High | 3/1/2013 | TR-SUB | 0.00% | 8.72% | 15.0% |
| CET-ET-TP-RL-669401 | Sanlago: Install seven (7) 230KV CB's to accommodate a | 6694 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-679200 | Rector 230KV Switchgear: Install 2X79.2 MVAR switching | 6792 | High | 2/1/2012 | TR-SUB | 0.00% | 8.72% | 99.0% |
| CET-ET-LG-TS-682400 | La Fresa (Phase 1): Add a TRANSFORMER BANK 220/66k | 6824 | High | 6/1/2013 | TR-SUB | 0.00% | 0.00% | 14.0% |
| CET-ET-TP-RL-690400 | EME Walnut Creek - Walnut Sub | 6904 | High | 8/1/2012 | TR-SUB | 25.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-690401 | EME Walnut Creek - Mesay/Villa Park Substations | 6904 | High | 4/1/2012 | TR-SUB | 0.00% | 8.72% | 26.0% |
| CET-ET-TP-RL-695300 | Windhub: Interconnection of Coran Proj | 6953 | High | 4/1/2012 | TR-SUB | 21.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-695300 | Water Valley Project - Network Upgrades | 6960 | High | 5/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-701400 | Rector: Install relay racks equipped with new relays. Inst | 7014 | High | 4/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-701400 | Desert PACT/SAS Expansion: Install Load Shk | 7014 | High | 3/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-701400 | La Fresa Substation: Install modular wall between the | 7014 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-LG-TS-704800 | La Fresa Substation: Install modular wall between the | 7048 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-707100 | Homesite WindFarm Energy | 7071 | High | 8/1/2013 | TR-SUB | 45.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-708100 | Nemacop Substation PQS Reliability NUI: Install new Nei | 7081 | High | 5/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-709700 | BC/SUV BAS Expansion: Monitoring the Big Creek 3 | 7097 | High | 7/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-715000 | Mesa Substation - Upgrade Two (2) 220KV CBs to Eagle f | 7150 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-722800 | Del Amo - Ellis Loop-In Project | 7228 | High | 6/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-725200 | Antelope 220 Substation - Ten (10) 220 KV CB Upgrade | 7252 | High | 6/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% |
| CET-ET-TP-RL-728400 | Elis, Johanna, Santiago, Veto: Under Voltage Load Shed | 7284 | High | 6/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% |
| Total Specifics | | | | | | | | |
| Total Incremental Non-Incentive Specifics Plant Balance | | | | | | | | |
| Total Incremental Non-Incentive Plant Balance | | | | | | | | |

Non-Incentive Plant Additions Forecast

1/1/2012
6.28%
0.41%
2013 Monthly AFUDC Rate
0.57%
Cost of Removal %
7.81%

Non-Incentive Specifics Forecast

Note: Specific Projects are loaded for Off and AFUDC, Combined with CWP and closed based on the specific date

| WBS | WBS Description | Ph.# | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % | 2011 CWP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWP Less Collectible | 2012 ISO Expenditures Less Collectible | 2013 ISO Expenditures Less Collectible | 2012 Loaded | 2013 Loaded |
|---|--|------|---------|---------------|-------------|---------------|-------|--------|-----------|-------------------------|-------------------------|-------------------------------|--|--|-------------|-------------|
| CFE-ET-IR-CB-421106 | Mira Loma - Replace (12) 220KV Circuit Breakers | 4211 | High | 5/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 4,791 | 550.0 | - | 4,790.9 | 506.6 | - | 558.2 | - |
| CFE-ET-IR-CB-421106 | Lugo Substation: Replace (5) 220KV Circuit Breakers | 4211 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 685 | 1,300.0 | - | 684.6 | 1,186.6 | - | 1,307.6 | - |
| CFE-ET-IR-CB-423900 | Coilwater: Replace (5) 115KV Circuit Breakers | 4329 | Low | 2/1/2012 | TR-SUB | 0.00% | 8.72% | 35.0% | 679 | 274.5 | - | 679.0 | 87.7 | - | 96.6 | - |
| CFE-ET-IR-CB-423900 | Lugo Substation: Replace (5) 115KV Circuit Breakers | 4329 | Low | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 14 | 516.0 | - | 14.0 | 471.0 | - | 516.0 | - |
| CFE-ET-IR-CB-423902 | Mesa Substation: Replace (5) 115KV Circuit Breakers | 4329 | Low | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 3 | 31.0 | - | 3.0 | 28.0 | - | 31.0 | - |
| CFE-ET-IR-TS-521001 | Victor Sub: Replace 3AA Transformer Bank | 5210 | High | 4/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 3,929 | 491.0 | 100.0 | 3,929.0 | 448.2 | 91.3 | 491.9 | 100.6 |
| CFE-ET-IR-TS-521002 | Victor Sub: Replace All Phases 3AA Transformer Bank | 5210 | High | 4/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 12,019 | 4,300.0 | - | 12,018.8 | 3,924.9 | - | 4,325.0 | - |
| CFE-ET-IR-TS-521003 | Victor Sub: Replace #1 & 2 Transformer Bank | 5210 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 7,895 | 2,500.0 | - | 7,894.3 | 1,095.3 | - | 1,207.0 | - |
| CFE-ET-IR-TS-521004 | Victor Sub: Replace 2AA Transformer Bank | 5210 | High | 5/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 1,928 | 2,500.0 | - | 1,928.3 | 2,281.9 | - | 2,514.5 | - |
| CFE-ET-IR-TS-530900 | Rector Sub: Replace existing 2A Bank with 1 new 280 MVA | 5309 | High | 7/1/2012 | TR-SUB | 0.00% | 8.72% | 29.0% | - | 2,312.0 | 150.0 | - | 670.5 | 43.5 | 738.8 | 47.9 |
| CFE-ET-LG-TS-530903 | Mirage Install the 3rd 220/115KV Transformer (220KV) IS | 5360 | High | 6/1/2012 | TR-SUB | 0.00% | 8.72% | 18.0% | 9,864 | 110.0 | - | 1,775.4 | 18.1 | - | 19.9 | - |
| CFE-ET-TP-RL-615405 | MAGUNDEK: INSTALL BUSHING CURRENT TRANSFORMERS | 6154 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 394 | 133.9 | 44.6 | 292.6 | 542.2 | - | 597.5 | - |
| CFE-ET-TP-RL-615406 | RECTOR: INSTALL BUSHING CURRENT TRANSFORMERS | 6154 | High | 3/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 293 | 550.0 | - | 292.6 | 122.2 | 40.7 | 134.7 | 44.9 |
| CFE-ET-LG-TS-621900 | Golea Substation Install 4 New 220 KV Bank Breakers | 6219 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 90.0% | 3,474 | 550.0 | - | 3,127.0 | 451.8 | - | 497.9 | - |
| CFE-ET-LG-TS-622101 | Ellis Phase I Install No.3A Xmer bank | 6221 | High | 4/1/2012 | TR-SUB | 0.00% | 8.72% | 22.0% | 4,844 | 2,500.0 | 800.0 | 1,065.7 | 50.2 | 160.6 | 553.4 | 177.0 |
| CFE-ET-LG-TS-628400 | La Cienega: Install a new 280 MVA, 220/66 KV transform | 6284 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 5,670 | 9,000.0 | 5,349.2 | 5,475.4 | 1,620.0 | 962.9 | 1,785.1 | 1,061.0 |
| CFE-ET-TP-RL-641403 | Coachella Valley-Divers 220KV Loop-in (Sub) | 6414 | High | 12/1/2012 | TR-LINE | 0.00% | 8.72% | 100.0% | 1,189 | 3,860.0 | 800.0 | 1,189.3 | 3,896.0 | 800.0 | 4,293.2 | 881.6 |
| CFE-ET-TP-RL-641403 | Lighting: Install necessary phasor measurement units | 6414 | High | 9/1/2012 | TR-SUB | 0.00% | 8.72% | 23.0% | 514 | 350.0 | - | 118.2 | 73.5 | - | 81.0 | - |
| CFE-ET-GA-BM-644600 | Moopart: Install necessary phasor measurement units | 6446 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 38.0% | 206 | 650.0 | - | 78.1 | 225.5 | - | 248.4 | 110.6 |
| CFE-ET-GA-BM-644601 | Victor: Install necessary phasor measurement units | 6446 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 498 | 331.0 | - | 485.7 | 331.0 | 100.4 | 331.1 | 110.6 |
| CFE-ET-GA-BM-644602 | Victor: Reconstruct 115KV switchgear and terminate out | 6446 | High | 4/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 10,561 | 5,527.1 | 600.0 | 8,766.0 | 4,592.8 | 488.0 | 5,064.3 | 548.8 |
| CFE-ET-TP-RL-647711 | Victor-Hi Desert 220KV T/L: New tower | 6477 | High | 2/1/2012 | TR-LINE | 0.00% | 8.72% | 100.0% | 1,195 | 588.5 | - | 1,194.7 | 537.2 | - | 591.9 | - |
| CFE-ET-GR-WC-648900 | EL SEGUNDO: CONNECT UNITS 567 TO 220KV: install Rel | 6489 | High | 9/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 289 | 2,610.0 | - | 289.5 | 2,382.3 | - | 2,625.2 | - |
| CFE-ET-GR-WC-648901 | Valley Sub: Add a 3 phase XFORMER BANK, high-side an | 6489 | High | 9/1/2012 | TR-SUB | 80.00% | 8.72% | 100.0% | 1,298 | 8,000.0 | - | 259.6 | 1,460.4 | - | 1,609.3 | - |
| CFE-ET-TP-RL-669401 | CPV Sentinel Project | 6694 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 15.0% | 21,024 | 450.0 | - | 3,153.6 | 61.6 | - | 67.9 | - |
| CFE-ET-TP-RL-679000 | Santiago: Install seven (7) 230KV CB's to accommodate a | 6792 | High | 3/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 138 | 5,700.0 | 1,945.0 | 138.2 | 5,202.8 | 1,775.3 | 5,733.1 | 1,956.3 |
| CFE-ET-LG-TS-682400 | Rector 230KV Switchgear: Install 2X79.2 MVAR switching | 6792 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 99.0% | 11,468 | 3,206.0 | - | 11,353.6 | 2,897.1 | - | 3,192.4 | - |
| CFE-ET-GR-WC-690401 | La Fresa (Phase 1): Add a TRANSFORMER BANK 220/66K | 6824 | High | 6/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 9,650 | 7,169.0 | 1,337.0 | 9,650.3 | 6,544 | 1,129.1 | 7,211 | 1,244.2 |
| CFE-ET-GR-WC-690401 | EME Walnut Creek - Walnut Sub | 6904 | High | 8/1/2012 | TR-SUB | 25.00% | 8.72% | 100.0% | 7,971 | 17,599.1 | 2,811.7 | 11,115.9 | 2,463.9 | 393.6 | 2,715.0 | 433.8 |
| CFE-ET-GR-WC-695300 | Windhub: Interconnection of Coram Proj | 6904 | High | 8/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 319 | 1,600.0 | - | 238.9 | 1,095.3 | - | 1,207.0 | - |
| CFE-ET-GR-WC-695300 | Water Valley Project - Network Upgrades | 6904 | High | 4/1/2012 | TR-SUB | 21.00% | 8.72% | 26.0% | 35 | 550.0 | - | 35.3 | 502.0 | - | 553.2 | - |
| CFE-ET-GR-WC-695300 | Mountain View IV | 6904 | High | 5/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 156 | 1,150.0 | 1,014.0 | 156.3 | 2,489.1 | 925.5 | 2,742.9 | 1,019.9 |
| CFE-ET-TP-RL-701400 | Rector: Install relay racks equipped with new relays. Inst | 7014 | High | 4/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 239 | 100.0 | - | 239.1 | 91.3 | - | 100.6 | - |
| CFE-ET-LG-TS-704800 | Lucery Sub: POS Expansion: Install 400KV circuit load the | 7014 | High | 3/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 84 | 4,150.0 | 40.0 | 84.0 | 3,768 | 36.5 | 4,114 | 40.2 |
| CFE-ET-LG-TS-704800 | Lucery Sub: POS Expansion: Install 400KV circuit load the | 7014 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 182 | 4,000.0 | 200.0 | 182.0 | 3,818 | 182.0 | 4,002.3 | 201.2 |
| CFE-ET-GR-WC-707100 | Homestead Windfarm Energy | 7071 | High | 8/1/2012 | TR-SUB | 45.00% | 8.72% | 100.0% | 2,185 | 900.0 | 1,600.0 | 872.0 | 451.8 | 803.2 | 497.9 | 885.1 |
| CFE-ET-TP-RL-709700 | Neenah Substation (POS Reliability NUI: install new Nea | 7097 | High | 5/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 7 | 1,750.0 | 550.0 | 6.7 | 1,597.3 | 502.0 | 1,760.2 | 553.2 |
| CFE-ET-TP-RL-715000 | BC/SUV/PAS Expansion: Monitoring the Big Creek 3 | 7097 | High | 7/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 268 | 210.2 | - | 267.9 | 191.9 | - | 211.4 | - |
| CFE-ET-TP-RL-722800 | Mesa Substation - Upgrade Two (2) 220KV CBs to Eagle I | 7228 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | 53 | 250.0 | - | 53.3 | 230.0 | - | 255.5 | - |
| CFE-ET-TP-RL-725200 | Del Amo - Ellis Loop-In Project | 7252 | High | 6/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | 10,003.2 | - | - | 9,130.6 | - | 10,061.3 | - |
| CFE-ET-TP-RL-725200 | Anelope 220 Substation - Ten (10) 220 KV CB Upgrade | 7252 | High | 6/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | 2,300.0 | 1,900.0 | - | 2,099.4 | 1,734.3 | 2,313.4 | 1,911.0 |
| CFE-ET-TP-RL-728400 | Ellis, Johanna, Santiago, Vejo: Under Voltage Load Shed | 7284 | High | 6/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | 4,000.0 | - | - | 4,023.3 | - | 4,023.3 | - |
| Total Specifics | | | | | | | | | 145,903.8 | 105,566.5 | 19,857.5 | 89,746.8 | 64,245.3 | 10,276.3 | 70,794.5 | 11,122.9 |
| Total Incremental Non-Incentive Specifics Plant Balance | | | | | | | | | | | | | | | | |
| Total Incremental Non-Incentive Plant Balance | | | | | | | | | | | | | | | | |

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2012
Corporate On Rate 3.78%
Corporate Off Rate 3.61%
2012 Monthly AFUDC Rate 0.61%
2013 Monthly AFUDC Rate 0.57%
Cost of Removal % 7.81%

Non-Incentive Specifics Forecast
Note: Specific Projects are listed for OH and AFUDC Combined with CWP and closed based on the specific date

| WBS | WBS Description | Pin# | Voltage | Forecast Date | Asset Class | Collectible % | GOR % | ISO % | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|---|--|------|---------|---------------|-------------|---------------|-------|--------|---------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|
| CET-ET-R-CB-421006 | Mira Loma - Replace (2) 220KV Circuit Breakers | 4211 | High | 5/12/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | 5,483.1 | - | - | - | - | - | - | - |
| CET-ET-R-CB-421006 | Lugo Substation: Replace (3) 220KV Circuit Breakers | 4211 | High | 5/12/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-R-CB-432000 | Coowater: Replace (3) 138KV Circuit Breakers | 4329 | Low | 2/12/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | 336.3 | - | - | - | - | - | - | - | - | - | 2,042.1 |
| CET-ET-R-CB-432000 | Lugo Substation: Replace (3) 138KV Circuit Breakers | 4329 | Low | 2/12/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | 5,774 |
| CET-ET-R-CB-432002 | La Presa: Replace (3) 138KV Circuit Breakers | 4329 | Low | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | 4,719 |
| CET-ET-R-TB-521001 | Vicent Sub: Replace 2AA Transformer Bank | 5210 | High | 4/12/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-R-TB-521002 | Dovers Sub: Replace All Phases 2AA Transformer Bank | 5210 | High | 4/12/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | 16,604.4 | - | - | - | - | - | - | - | - |
| CET-ET-R-TB-521003 | Victor Sub: Replace E1 & E2 Transformer Bank | 5210 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | 9,679.0 |
| CET-ET-R-TB-521004 | Bailey Sub: Replace 2AA Transformer Bank | 5210 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | 4,496.7 | - | - | - | - | - | - | - |
| CET-ET-LG-TS-530900 | Rector Sub: Replace existing 2A Bank with 1 new 280 MVA | 5309 | High | 7/1/2013 | TR-SUB | 0.00% | 0.00% | 25.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-LG-TS-530903 | Mirage: Install the 3rd 220/115KV Transformer (220KV /5 | 5360 | High | 6/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | 1,856.2 | - | - | - | - | - | 1,020.0 |
| CET-ET-TP-RL-615405 | MAGUONIN: INSTALL BUSHING CURRENT TRANSFORMERS | 6154 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-615406 | RECTOR: INSTALL BUSHING CURRENT TRANSFORMERS | 6154 | High | 3/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | 3,853.2 |
| CET-ET-LG-TS-621900 | Golea Substation Install 4 New 220 KV Bank Breakers | 6219 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 90.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-LG-TS-621901 | Golea Substation Install 4 New 220 KV Bank Breakers | 6221 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 22.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-LG-TS-621901 | Ellis: Phase II Install No. 3A Miner bank | 6221 | High | 4/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-LG-TS-628400 | La Cienega: Install a new 280 MVA, 220/66 kV transform | 6284 | High | 6/1/2013 | TR-SUB | 0.00% | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-641403 | Coachella Valley-Devers 220KV Loop-In (Subs) | 6414 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-641403 | Coachella Valley-Devers 220KV Loop-In (Lines) | 6414 | High | 12/1/2012 | TR-LINE | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-GA-EW-644601 | Lightlight: Install necessary phasor measurement units | 6446 | High | 9/12/2012 | TR-SUB | 0.00% | 8.72% | 38.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-GA-EW-644601 | Woodpark: Install necessary phasor measurement units | 6446 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | 1,153.8 | - | - | - | - | - | - | - | 332.2 |
| CET-ET-GA-EW-644603 | Woodpark: Install necessary phasor measurement units | 6446 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | 903.9 | - | - | - | - | - | - | - | - |
| CET-ET-GA-EW-644603 | Woodpark: Install necessary phasor measurement units | 6446 | High | 4/12/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-667200 | Victor: Reconstruct 115KV switchgear and terminate exit | 6477 | Low | 6/1/2012 | TR-SUB | 0.00% | 0.00% | 81.0% | - | 1,797.7 | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-667211 | Victor-HI Desert 220KV /5: Move tower | 6477 | Low | 2/1/2012 | TR-LINE | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | 2,930.1 | - | - | - |
| CET-ET-CR-WC-648900 | EL SEGUNDO: CONNECT UNITS 567 TO 220KV: install Red | 6489 | High | 9/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | 1,882.8 | - | - | - |
| CET-ET-CR-WC-648901 | EL SEGUNDO: CONNECT UNITS 567 TO 220KV | 6489 | High | 9/1/2012 | TR-SUB | 80.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | 3,451.8 |
| CET-ET-LG-TS-668901 | Valley Sub: Add a 3 phase XFORMER BANK, high-side an | 6689 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 15.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-669401 | CPV Sentinel Project | 6694 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | 15,374.9 |
| CET-ET-TP-RL-672000 | Santiago: Install seven (7) 220KV CB's to accommodate a | 6792 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 99.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-672000 | Rector 230KV switchgear: install 2X79.2 MVAR switching | 6792 | High | 2/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | 11,704.7 | - | - | - | - | - | - | - | - | - | - |
| CET-ET-LG-TS-682400 | La Presa (Phase 1): Add a TRANSFORMER BANK 220/66k | 6824 | High | 6/1/2013 | TR-SUB | 0.00% | 0.00% | 14.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-690400 | EME Walnut Creek - Walnut Sub | 6904 | High | 8/1/2012 | TR-SUB | 25.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | 1,457.1 | - | - | - | - |
| CET-ET-CR-WC-690401 | EME Walnut Creek - Mesa/Vila Park Substations | 6904 | High | 8/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | 590.2 | - | - | - | - |
| CET-ET-CR-WC-690500 | Windhub: Interconnection of Coran Proj | 6953 | High | 4/12/2012 | TR-SUB | 21.00% | 8.72% | 26.0% | - | - | - | 2,836.9 | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-696000 | Mountain View IV | 6960 | High | 5/12/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-696000 | Rector: Install resky racks equipped with new relays, inst | 6964 | High | 4/12/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-701400 | Rector: 800V RAS Expansion: install 1000V Load Shed | 7014 | High | 3/12/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | 5,977 |
| CET-ET-LG-TS-704800 | La Presa: Replace 220KV busbar and install modular walls between the | 7048 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | 3,364.6 |
| CET-ET-LG-TS-704800 | La Presa: Replace 220KV busbar and install modular walls between the | 7048 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-708100 | Homeshead WindFarm Energy | 7071 | High | 8/1/2013 | TR-SUB | 45.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-708100 | Nemad Substation PQS Reliability NU): install new Net | 7081 | High | 5/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | 490.2 | - | - | - | - | - |
| CET-ET-TP-RL-709700 | BC/SUV RAS Expansion: Monitoring the Big Creek 3 | 7097 | High | 7/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-715000 | Mesa Substation - Upgrade Two (2) 220KV CBs to Eagle f | 7150 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | 310.7 |
| CET-ET-TP-RL-722800 | Del Anno - Ellis Loop-In Project | 7228 | High | 6/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | 10,061.3 | - | - | - | - | - | - |
| CET-ET-TP-RL-725200 | Antelope 220 Substation - Ten (10) 220 KV CB Upgrade | 7252 | High | 6/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-728400 | Ellis, Johanna, Santiago, Vejo: Under Voltage Load Shed | 7284 | High | 6/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Specifics | | | | | | | | | - | 13,838.7 | - | 21,843.9 | 9,975.8 | 15,940.8 | 490.2 | 2,047.3 | 5,018.3 | - | - | 54,913.4 |
| Total Incremental Non-Incentive Specifics Plant Balance | | | | | | | | | - | 13,838.7 | 13,838.7 | 35,682.5 | 45,662.4 | 61,603.2 | 62,093.4 | 64,140.7 | 69,159.1 | 69,159.1 | 69,159.1 | 124,072.5 |
| Total Incremental Non-Incentive Plant Balance | | | | | | | | | 1,324.9 | 16,488.5 | 17,813.4 | 40,982.1 | 52,286.9 | 69,552.6 | 71,867.7 | 74,739.9 | 81,083.1 | 82,408.0 | 83,732.9 | 139,971.2 |

Non-Incentive Plant Additions Forecast

First Forecast Month
4/1/2022
Corporate On Rate
6.78%
AFUDC Rate
3.61%
2012 Monthly AFUDC Rate
0.61%
2013 Monthly AFUDC Rate
0.57%
Cost of Removal %
7.88%

Non-Incentive Specifics Forecast

Note: Specific Projects are loaded for OH and AFUDC. Combined with CWP and closed based on the specific date

| WBS | WBS Description | Pin# | Voltage | Forecast Date | Asset Class | Collectible % | COB % | 150 % | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---|--|------|---------|---------------|-------------|---------------|-------|--------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| CET-ET-RB-CB-421100 | Mira Loma - Replace (13) 220KV Circuit Breakers | 4211 | High | 5/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-RB-CB-421106 | Lugo Substation: Replace (5) 220KV Circuit Breakers | 4211 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-RB-CB-432000 | Coolwater: Replace (5) 115KV Circuit Breakers | 4329 | Low | 2/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-RB-CB-432002 | Lugo Substation: Replace (5) 115KV Circuit Breakers | 4329 | Low | 2/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-RB-CB-432002 | Mesa Substation: Replace (5) 115KV Circuit Breakers | 4329 | Low | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-RB-TB-521001 | Vineyard Sub: Replace JAA Transformer Bank | 5210 | High | 4/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | 4,998.8 | - | - | - | - | - | - | - |
| CET-ET-RB-TB-521001 | Divers Sub: Replace All Phases JAA Transformer Bank | 5210 | High | 4/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-RB-TB-521003 | Victor Sub: Replace #1 & #2 Transformer Bank | 5210 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-RB-TB-521004 | Bailey Sub: Replace 2AA Transformer Bank | 5210 | High | 5/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-LG-TS-530900 | Rector Sub: Replace existing 2A Bank with 1 new 280 MV | 5309 | High | 7/1/2013 | TR-SUB | 0.00% | 0.00% | 29.0% | - | - | - | - | - | - | 786.8 | - | - |
| CET-ET-LG-TS-536003 | Mirage: Install the 3rd 220/115KV Transformer (220KV IS) | 5360 | High | 6/1/2012 | TR-SUB | 0.00% | 8.72% | 18.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-615405 | MAGNITUDE: INSTALL BUSHING CURRENT TRANSFORMERS | 6154 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-615406 | RECTOR: INSTALL BUSHING CURRENT TRANSFORMERS | 6154 | High | 3/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | 499.0 | - | - | - | - | - | - | - |
| CET-ET-LG-TS-621900 | Goleta Substation Install 4 New 220 KV Bank Breakers | 6219 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 90.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-LG-TS-622101 | Ellis: Phase II Install No.3A Xminer bank | 6221 | High | 4/1/2013 | TR-SUB | 0.00% | 8.72% | 22.0% | - | - | - | 1,900.7 | - | - | - | - | - |
| CET-ET-LG-TS-628400 | La Cienega: Install a new 280 MVA, 220/66 KV Transform | 6284 | High | 6/1/2013 | TR-SUB | 0.00% | 0.00% | 18.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-641403 | Cochella Valley: Divers 220KV Loop-in (Lugs) | 6414 | High | 12/1/2012 | TR-LINE | 0.00% | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-641403 | Cochella Valley: Divers 220KV Loop-in (Lugs) | 6414 | High | 12/1/2012 | TR-LINE | 0.00% | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-GA-EM-644600 | Lighting: Install necessary phasor measurement units | 6446 | High | 9/1/2012 | TR-SUB | 0.00% | 8.72% | 38.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-GA-EM-644601 | Moorepark: Install necessary phasor measurement units | 6446 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 38.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-GA-EM-644602 | Victor Sub: Install necessary phasor measurement units | 6446 | High | 4/1/2013 | TR-SUB | 0.00% | 8.72% | 38.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-GA-EM-644603 | Victor Sub: Install necessary phasor measurement units | 6446 | High | 4/1/2013 | TR-SUB | 0.00% | 8.72% | 38.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-647200 | Victor Sub: Reconnect 115KV switchgear and terminate exit | 6472 | Low | 6/1/2013 | TR-SUB | 0.00% | 0.00% | 83.0% | - | - | - | - | - | 15,346.7 | - | - | - |
| CET-ET-TP-RL-647211 | Victor-Hi Desert 220KV 7/1L Move tower | 6477 | High | 9/1/2012 | TR-LINE | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-648000 | EL SEGUNDO: CONNECT UNITS 567 TO 220KV | 6489 | High | 9/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-648001 | Valley Sub: Add a 3 phase XFORMER BANK - high-side an | 6489 | High | 9/1/2012 | TR-SUB | 80.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-LG-TS-666800 | CPV Sentinel Project | 6668 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 15.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RM-669401 | Santiago: Install seven (7) 230KV CB's to accommodate a | 6694 | High | 3/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | 7,840.3 | - | - | - | - | - | - | - |
| CET-ET-TP-RL-679200 | Rector 230KV Switchgear: Install 2X79.2 MVAR switching | 6792 | High | 2/1/2012 | TR-SUB | 0.00% | 8.72% | 99.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-LG-TS-682400 | La Fresa Phase 3: Add a TRANSFORMER BANK 220/66K | 6824 | High | 6/1/2013 | TR-SUB | 0.00% | 0.00% | 14.0% | - | - | - | - | 4,388.2 | - | - | - | - |
| CET-ET-CR-WC-690400 | EME Walnut Creek - Walnut Sub | 6904 | High | 8/1/2012 | TR-SUB | 25.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-690401 | EME Walnut Creek - Mesa/Villa Park Substations | 6904 | High | 8/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-695000 | Windhub: Interconnection of Coran Proj | 6953 | High | 4/1/2012 | TR-SUB | 21.00% | 8.72% | 26.0% | - | - | - | - | 3,935.3 | - | - | - | - |
| CET-ET-CR-WC-696000 | Water Valley Project - Network Upgrades | 6960 | High | 5/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-696000 | Mountain View IV | 6960 | High | 4/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-701400 | Rector: Install relay racks equipped with new relays, Inst | 7014 | High | 4/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-701400 | Liberty Sub: RGS/PAS Expansion: Install Load Shed | 7014 | High | 3/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | 549.8 | - | - | - | - | - | - | - |
| CET-ET-LG-TS-704800 | Liberty Sub: RGS/PAS Expansion: Install Load Shed | 7014 | High | 3/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-LG-TS-704800 | Homehead Windfarm Energy | 7028 | High | 12/1/2012 | TR-SUB | 45.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-708100 | Neenach Substation (POS Reliability NU): Install new Nex | 7081 | High | 8/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | 2,320.8 | - | - | 2,362.7 | - |
| CET-ET-TP-RL-709700 | BC/SUV PAS Expansion: Monitoring the Big Creek 3 | 7097 | High | 7/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-715000 | Mesa Substation - Upgrade Two (2) 220KV CBs to Eagle F | 7150 | High | 12/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-722800 | Del Amo - Ellis Loop-in Project | 7228 | High | 6/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-725200 | Antelope 220 Substation - Ten (10) 220 KV CB Upgrade | 7252 | High | 6/1/2013 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | - | - | - | 4,224.4 | - | - | - |
| CET-ET-TP-RL-725200 | Ellis, Johanna, Santiago, Vajo: Under Voltage Load Shed | 7284 | High | 6/1/2012 | TR-SUB | 0.00% | 8.72% | 100.0% | - | - | 8,889.2 | 6,809.5 | 6,256.1 | 27,942.2 | 786.8 | 2,362.7 | - |
| Total Specifics | | | | | | | | | | | | | | | | | |
| Total Incremental Non-Incentive Specifics Plant Balance | | | | | | | | | | | | | | | | | |
| | | | | | | | | | 124,072.5 | 124,072.5 | 132,961.7 | 139,771.2 | 146,027.3 | 173,969.5 | 174,756.3 | 177,118.9 | 177,118.9 |
| Total Incremental Non-Incentive Plant Balance | | | | | | | | | | | | | | | | | |
| | | | | | | | | | 140,621.0 | 141,270.9 | 150,809.9 | 158,249.2 | 165,175.1 | 193,767.1 | 195,203.6 | 198,216.1 | 198,865.9 |

Non-Inc Additions Forecast

Incentive CWIP & Plant Additions Forecast

Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Interim Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COB % | ISO % |
|---|---|-------|---------|---------------|---------------|---------------|-------|---------|
| CET-ETTP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484700 | Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 5 | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484700 | Devers - Palo Verde 500KV T/L (CA): Loop existing DPV 500KV T/L into Colorado I | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484701 | Devers - Colorado River #2 500KV T/L Build 110 mile single circuit 500KV T/L with | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484702 | Devers - Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIE | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484705 | Devers - Valley #2 500KV Shunt Ca | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484716 | I: DCR: Devers: Install 2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, includ | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484717 | I: DCR: Devers: Repl | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484719 | Devers Substation: Extend 500KV bus two positions to the east and equip new f | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484722 | I: DCR: Devers: Install Line Pos for Dev | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484726 | Valley Substation: Equip line position 8X with two 4000A, 63kA, 500KV circuit br | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484728 | Colorado River Switchyard: Construct a new 6 position 500KV switchyard (with s | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-IR-484701 | Devers-Valley & Devers-Colorado River T/L | 4847 | High | 9/1/2013 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-IR-484702 | Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any addit | 4847 | High | 9/1/2013 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any addit | | 4847 | High | 9/1/2013 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| Total Specifics | | | | | | 0.00% | | |
| Total Incremental Plant Balance - Devers Colorado River (DCR) | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Devers Colorado River (DCR)

Incentive Specifics Forecast
Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---|--|-------|------------------|-------------------------|-------------------------|--------------------------------|--|--|------------------|------------------|
| CET-ET-TP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | 25,386.5 | 2,403.3 | 1,500.0 | 25,386.5 | 2,403.3 | 1,500.0 | 2,566.3 | 1,601.7 |
| CET-ET-TP-EC-484700 | Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 5 | 4847 | 475.9 | 5,702.9 | 565.7 | 475.9 | 5,702.9 | 565.7 | 6,089.7 | 604.0 |
| CET-ET-TP-EC-484700 | Devers - Palo Verde 500KV T/L (CA): Loop existing DPV 500KV T/L into Colorado I | 4847 | 745.1 | 8,061.0 | 951.6 | 745.1 | 8,061.0 | 951.6 | 8,607.8 | 1,016.2 |
| CET-ET-TP-EC-484701 | Devers - Colorado River #2 500KV T/L Build 11.0 mile single circuit 500KV T/L wit | 4847 | 65,957.6 | 162,908.3 | 87,242.0 | 65,957.6 | 162,908.3 | 87,242.0 | 173,957.2 | 99,159.0 |
| CET-ET-TP-EC-484702 | Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIE | 4847 | 1,256.0 | 15,236.9 | 18,295.3 | 1,256.0 | 15,236.9 | 18,295.3 | 16,270.3 | 19,536.1 |
| CET-ET-TP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484705 | Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, includ | 4847 | 39,461.0 | 105,695.3 | 64,822.5 | 39,461.0 | 105,695.3 | 64,822.5 | 112,863.9 | 69,218.9 |
| CET-ET-TP-EC-484716 | I: DCR: Devers: Repl | 4847 | 104.2 | 2,307.6 | 1,185.6 | 104.2 | 2,307.6 | 1,185.6 | 2,464.2 | 1,266.0 |
| CET-ET-TP-EC-484717 | Devers Substation: Extend 500KV bus two positions to the east and equip new f | 4847 | 877.3 | 12,846.0 | 7,380.3 | 877.3 | 12,846.0 | 7,380.3 | 13,717.2 | 7,880.9 |
| CET-ET-TP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | - | (43.6) | - | - | (43.6) | - | (46.6) | - |
| CET-ET-TP-EC-484722 | Valley Substation: Equip line position 8X with two 4000A, 63KA, 500KV circuit br | 4847 | 729.1 | 3,563.4 | 6,121.2 | 729.1 | 3,563.4 | 6,121.2 | 3,805.1 | 6,536.4 |
| CET-ET-TP-EC-484726 | Colorado River Switchyard: Construct a new 6 position 500KV switchyard (with s | 4847 | 7,408.0 | 64,802.2 | 36,751.0 | 7,408.0 | 64,802.2 | 36,751.0 | 69,197.3 | 39,243.6 |
| CET-ET-TP-EC-484728 | Devers-Valley & Devers-Colorado River T/L | 4847 | 5,786.2 | 10,371.3 | 9,357.1 | 5,786.2 | 10,371.3 | 9,357.1 | 11,074.8 | 9,991.7 |
| COS-00-RE-IR-484701 | Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any addi | 4847 | 982.9 | 189.8 | 90.0 | 982.9 | 189.8 | 90.0 | 202.7 | 96.1 |
| COS-00-RE-IR-484702 | Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any addi | 4847 | 2,191.3 | 32.5 | - | 2,191.3 | 32.5 | - | 34.7 | - |
| Total Specific | | | 151,361.0 | 394,076.9 | 234,262.2 | 151,361.0 | 394,076.9 | 234,262.2 | 420,804.4 | 250,150.6 |
| Total Incremental Plant Balance - De | | | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Devers Colorado River (DCR)

Incentive Specific Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|--------------------------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-TP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484700 | Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 5 | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484700 | Devers - Palo Verde 500kV T/L (CA): Loop existing DPV 500kV T/L Into Colorado 1 | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484701 | Devers - Colorado River #2 500kV T/L: Build 110 mile single circuit 500kV T/L w/it | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484701 | Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIE | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484705 | Devers - Valley #2 500kV T/L: Build a new 42 mile single circuit 500kV T/L, includ | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484716 | I: DCR: Devers: Repl | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484717 | Devers Substation: Extend 500kV bus two positions to the east and equip new p | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484722 | Valley Substation: Equip line position 8X with two 4000A, 63kA, 500kV circuit br | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484726 | Colorado River Switchyard: Construct a new 6 position 500kV switchyard (with s | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484728 | Devers-Valley & Devers-Colorado River T/L | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| COS-00-RE-LR-484701 | Colorado River - Devers #2 500kV T/L Land & Land Rights (CA): Acquire any addi | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| COS-00-RE-LR-484702 | Colorado River - Devers #2 500kV T/L Land & Land Rights (CA): Acquire any addi | 4847 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Specific | | | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Incremental Plant Balance - De | | | - | - | - | - | - | - | - | - | - | - | - | - |

Incentive CWIP & Plant Additions Forecast

Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|--|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|------------------|
| CET-ET-TP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | - | - | - | - | - | - | - | - | 29,948.6 |
| CET-ET-TP-EC-484700 | Devers - Valley T/L: Relocate approximately 0.25 mile of existing single-circuit 5 | 4847 | - | - | - | - | - | - | - | - | 7,127.1 |
| CET-ET-TP-EC-484700 | Devers - Palo Verde 500KV T/L (CA): Loop existing DPV 500KV T/L into Colorado 1 | 4847 | - | - | - | - | - | - | - | - | 10,113.7 |
| CET-ET-TP-EC-484701 | Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L wit | 4847 | - | - | - | - | - | - | - | - | 332,621.8 |
| CET-ET-TP-EC-484701 | Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIE | 4847 | - | - | - | - | - | - | - | - | 37,089.6 |
| CET-ET-TP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | - | - | - | - | - | - | - | - | (0.1) |
| CET-ET-TP-EC-484705 | Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, Includ | 4847 | - | - | - | - | - | - | - | - | 221,216.5 |
| CET-ET-TP-EC-484716 | I: DCR: Devers: Nopl | 4847 | - | - | - | - | - | - | - | - | 3,766.4 |
| CET-ET-TP-EC-484717 | Devers Substation: Extend 500KV bus two positions to the east and equip new p | 4847 | - | - | - | - | - | - | - | - | 22,409.8 |
| CET-ET-TP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | - | - | - | - | - | - | - | - | (53.3) |
| CET-ET-TP-EC-484722 | Valley Substation: Equip line position 8X with two 4000A, 63kA, 500KV circuit br | 4847 | - | - | - | - | - | - | - | - | 11,039.5 |
| CET-ET-TP-EC-484726 | Colorado River Switchyard: Construct a new 6 position 500KV switchyard (with s | 4847 | - | - | - | - | - | - | - | - | 115,178.8 |
| CET-ET-TP-EC-484728 | Devers-Valley & Devers-Colorado River T/L | 4847 | - | - | - | - | - | - | - | - | 26,856.1 |
| COS-00-RE-IR-484701 | Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any addit | 4847 | - | - | - | - | - | - | - | - | 1,280.4 |
| COS-00-RE-IR-484702 | Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any addit | 4847 | - | - | - | - | - | - | - | - | 2,225.5 |
| Total Specific | | | - | - | - | - | - | - | - | - | 820,890.3 |
| Total Incremental Plant Balance - Den | | | - | - | - | - | - | - | - | - | 820,890.3 |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFFU

| WBS | WBS Description | Pin# | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|---|------|---------|---------------|---------------|---------------|-------|---------|
| CET-ETTP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484700 | ngle - circuit 500KV T/L with 2B-2156 KCMIL ACSR conductor to a new route to p | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484700 | orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484701 | / T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Dev | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484701 | OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484705 | single circuit 500KV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484716 | I: DCR: Devers: Repl | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484717 | < with two 4000A, 63kA, 500KV circuit breakers and all associated equipment to | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484722 | and other associated equipment to terminate the new Devers - Valley #2 500KV | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484726 | in ultimate of 10 positions) near Blythe, CA, Equip Position 6 with two 4000A, 63 | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484728 | Devers-Valley & Devers-Colorado River T/L | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-484701 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | High | 9/1/2013 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-484702 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | High | 9/1/2013 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Excludes Oth) | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFU

| WBS | WBS Description | Pin# | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|-------------------------------|---|------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-TP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | 25,386.5 | 2,403.3 | 1,500.0 | 25,386.5 | 2,403.3 | 1,500.0 | 2,566.3 | 1,601.7 |
| CET-ET-TP-EC-484700 | able - circuit 500KV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pa | 4847 | 475.9 | 5,702.9 | 565.7 | 475.9 | 5,702.9 | 565.7 | 6,089.7 | 604.0 |
| CET-ET-TP-EC-484700 | orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve | 4847 | 745.1 | 8,061.0 | 951.6 | 745.1 | 8,061.0 | 951.6 | 8,607.8 | 1,016.2 |
| CET-ET-TP-EC-484701 | /T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Dev | 4847 | 65,957.6 | 162,908.3 | 87,242.0 | 65,957.6 | 162,908.3 | 87,242.0 | 173,957.2 | 93,159.0 |
| CET-ET-TP-EC-484701 | OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line, Th | 4847 | 1,256.0 | 15,236.9 | 18,295.3 | 1,256.0 | 15,236.9 | 18,295.3 | 16,270.3 | 19,536.1 |
| CET-ET-TP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484705 | single circuit 500KV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, | 4847 | 39,461.0 | 105,695.3 | 64,822.5 | 39,461.0 | 105,695.3 | 64,822.5 | 112,863.9 | 69,218.9 |
| CET-ET-TP-EC-484716 | I: DCR: Devers: Repl | 4847 | 104.2 | 2,307.6 | 1,185.6 | 104.2 | 2,307.6 | 1,185.6 | 2,464.2 | 1,266.0 |
| CET-ET-TP-EC-484717 | k with two 4000A, 63MA, 500KV circuit breakers and all associated equipment to | 4847 | 877.3 | 12,846.0 | 7,380.3 | 877.3 | 12,846.0 | 7,380.3 | 13,717.2 | 7,380.9 |
| CET-ET-TP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | - | (43.6) | - | - | (43.6) | - | (46.6) | - |
| CET-ET-TP-EC-484722 | ind other associated equipment to terminate the new Devers - Valley #2 500KV i | 4847 | 729.1 | 3,563.4 | 6,121.2 | 729.1 | 3,563.4 | 6,121.2 | 3,805.1 | 6,536.4 |
| CET-ET-TP-EC-484726 | in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63 | 4847 | 7,408.0 | 64,802.2 | 36,751.0 | 7,408.0 | 64,802.2 | 36,751.0 | 69,197.3 | 39,243.6 |
| CET-ET-TP-EC-484728 | Devers-Valley & Devers-Colorado River T/L | 4847 | 5,786.2 | 10,371.3 | 9,357.1 | 5,786.2 | 10,371.3 | 9,357.1 | 11,074.8 | 9,991.7 |
| COS-00-RE-LR-484701 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 982.9 | 189.8 | 90.0 | 982.9 | 189.8 | 90.0 | 202.7 | 96.1 |
| COS-00-RE-LR-484702 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 2,191.3 | 32.5 | - | 2,191.3 | 32.5 | - | 34.7 | - |
| Total Incentive CWIP Expendit | | | 151,361.0 | 394,076.9 | 234,262.2 | 151,361.0 | 394,076.9 | 234,262.2 | 420,804.4 | 250,150.6 |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------------|---|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| CET-ET-TP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | 27.0 | 59.4 | 48.8 | 160.7 | 255.3 | 243.7 | 243.7 | 266.9 | 220.5 | 255.3 | 164.2 | 458.0 |
| CET-ET-TP-EC-484700 | ngle - circuit 500KV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pt | 4847 | 391.2 | 354.9 | 556.8 | 2,644.0 | 94.0 | 250.0 | 250.0 | 250.0 | 250.0 | 252.0 | 410.0 | - |
| CET-ET-TP-EC-484700 | orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve | 4847 | 270.3 | 276.2 | 1,904.5 | 1,600.0 | 2,500.0 | - | - | - | - | 700.0 | 600.0 | 210.0 |
| CET-ET-TP-EC-484701 | V/T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Dev | 4847 | 4,495.8 | 3,615.9 | 11,101.7 | 4,361.6 | 16,941.5 | 7,138.4 | 7,211.3 | 22,896.1 | 22,377.9 | 22,145.6 | 19,872.2 | 20,750.2 |
| CET-ET-TP-EC-484701 | OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th | 4847 | 148.7 | 174.2 | 75.0 | 3,279.0 | 2,953.0 | 597.0 | 175.0 | 1,346.0 | 1,977.0 | 3,328.0 | 175.0 | 1,009.0 |
| CET-ET-TP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | | | | | | | | | | | | |
| CET-ET-TP-EC-484702 | single circuit 500KV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, | 4847 | 3,948.4 | 3,328.4 | 7,517.0 | 2,884.6 | 7,591.3 | 6,470.2 | 3,730.2 | 15,467.0 | 15,058.5 | 14,151.9 | 12,772.3 | 12,775.5 |
| CET-ET-TP-EC-484716 | I: DCR: Devers: Repl | 4847 | 37.7 | 5.0 | 20.9 | 252.0 | 264.0 | 232.0 | 252.0 | 276.0 | 228.0 | 264.0 | 228.0 | 228.0 |
| CET-ET-TP-EC-484717 | with two 4000A, 63MA, 500KV circuit breakers and all associated equipment to | 4847 | 672.3 | 2,108.6 | 618.0 | 279.0 | 1,659.0 | 67.0 | 1,158.0 | 1,158.0 | 1,158.0 | 1,158.0 | 1,083.0 | 1,727.0 |
| CET-ET-TP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | | (43.6) | | | | | | | | | | |
| CET-ET-TP-EC-484722 | and other associated equipment to terminate the new Devers - Valley #2 500KV1 | 4847 | 19.8 | 85.1 | 840.5 | 355.0 | 135.0 | 647.0 | 68.0 | 68.0 | 68.0 | 69.0 | 69.0 | 1,139.0 |
| CET-ET-TP-EC-484726 | in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63 | 4847 | 2,527.9 | 5,082.1 | 10,934.3 | 6,470.0 | 6,362.0 | 9,361.0 | 6,357.0 | 5,318.0 | 5,248.0 | 2,248.0 | 2,248.0 | 2,646.0 |
| CET-ET-TP-EC-484728 | Devers-Valley & Devers-Colorado River T/L | 4847 | 172.6 | 648.5 | 272.2 | 840.0 | 921.0 | 886.0 | 886.0 | 978.0 | 1,009.0 | 1,037.0 | 1,009.0 | 1,712.0 |
| COS-00-RE-LR-484701 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 15.7 | (0.4) | 3.5 | 15.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 16.0 |
| COS-00-RE-LR-484702 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 0.4 | 3.4 | 2.7 | 3.0 | 3.0 | 3.0 | 3.0 | 3.0 | 3.0 | 3.0 | 3.0 | 2.0 |
| Total Incentive CWIP Expend | | | 12,727.7 | 15,697.7 | 33,895.9 | 23,143.9 | 39,699.1 | 25,935.3 | 20,354.2 | 48,047.0 | 47,617.8 | 45,631.8 | 38,653.7 | 42,672.8 |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFFU

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|--------------------------------------|--|-------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| CET-ET-TP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | 200.0 | 200.0 | 200.0 | 200.0 | 200.0 | 200.0 | 100.0 | 100.0 | 100.0 |
| CET-ET-TP-EC-484700 | ngle - circuit 500KV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pi | 4847 | 5.1 | 12.0 | 28.9 | 56.8 | 90.5 | 112.5 | 123.8 | 86.6 | 49.4 |
| CET-ET-TP-EC-484700 | orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve | 4847 | 26.0 | 33.7 | 60.6 | 103.0 | 144.3 | 176.3 | 193.9 | 138.4 | 75.4 |
| CET-ET-TP-EC-484701 | v T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Dev | 4847 | 17,650.6 | 12,875.8 | 12,150.4 | 10,386.8 | 9,731.8 | 7,647.1 | 6,867.6 | 4,830.0 | 5,101.9 |
| CET-ET-TP-EC-484701 | OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Thi | 4847 | 3,611.0 | 3,036.6 | 2,521.5 | 2,262.3 | 2,079.7 | 1,583.9 | 1,593.9 | 1,122.4 | 484.0 |
| CET-ET-TP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | | | | | | | | | |
| CET-ET-TP-EC-484705 | single circuit 500KV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, | 4847 | 12,915.9 | 9,443.0 | 8,841.3 | 7,563.7 | 7,124.9 | 5,750.0 | 5,348.8 | 3,622.0 | 4,212.9 |
| CET-ET-TP-EC-484716 | I: DCR: Devers: Repl | 4847 | 137.3 | 118.6 | 131.0 | 137.3 | 137.3 | 124.8 | 137.3 | 137.3 | 124.8 |
| CET-ET-TP-EC-484717 | k with two 4000A, 63kA, 500KV circuit breakers and all associated equipment to | 4847 | 2,145.5 | 1,011.3 | 513.7 | 509.6 | 645.7 | 774.6 | 848.1 | 593.3 | 338.6 |
| CET-ET-TP-EC-484722 | I: DCR: Devers: Install Line Pos for Dev | 4847 | | | | | | | | | |
| CET-ET-TP-EC-484722 | and other associated equipment to terminate the new Devers - Valley #2500KV | 4847 | 938.1 | 837.2 | 982.2 | 773.8 | 866.1 | 775.8 | 451.7 | 316.0 | 180.3 |
| CET-ET-TP-EC-484726 | an ultimate of 10 positions) near Blythe, CA, Equip Position 6 with two 4000A 63 | 4847 | 6,254.5 | 5,043.8 | 4,589.9 | 4,178.1 | 4,443.7 | 4,223.9 | 4,011.0 | 2,601.0 | 1,405.1 |
| CET-ET-TP-EC-484728 | Devers-Valley & Devers-Colorado River T/L | 4847 | 958.1 | 839.5 | 969.2 | 1,126.2 | 1,264.9 | 1,270.6 | 1,397.7 | 1,213.7 | 317.1 |
| COS-00-RE-LR-484701 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 |
| COS-00-RE-LR-484702 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | | | | | | | | | |
| Total Incentive CWIP Expendit | | | 44,852.1 | 33,461.4 | 30,998.8 | 27,307.5 | 26,738.8 | 22,649.4 | 21,083.9 | 14,770.8 | 12,399.6 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|--|---|-------|---------|---------------|---------------|---------------|-------|---------|
| CET-ETTP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484700 | able - circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pi | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484700 | orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484701 | / T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Dev | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484701 | OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line, Th | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484705 | single circuit 500KV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484716 | I: DCR: Devers: Repl | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484717 | with two 4000A, 63KA, 500KV circuit breakers and all associated equipment to | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484722 | and other associated equipment to terminate the new Devers - Valley #2 500kV | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484726 | in ultimate of 10 positions) near Blythe, CA, Equip Position 6 with two 4000A, 63 | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484728 | Devers-Valley & Devers-Colorado River T/L | 4847 | High | 9/1/2013 | TR-LANDRGTING | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-484701 | Land Rights (CA): Acquire any additional properties or rights of way needed to b | 4847 | High | 9/1/2013 | TR-LANDRGTING | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-484702 | Land Rights (CA): Acquire any additional properties or rights of way needed to b | 4847 | High | 9/1/2013 | TR-LANDRGTING | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (includes O&M) | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | 2011 CWIP Expenditures | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO CWIP Expenditures Less Collectible | 2013 ISO CWIP Expenditures Less Collectible | 2012 Loaded | 2013 Loaded |
|-----------------------------|---|-------|------------------------|-------------------------|-------------------------|--------------------------------|---|---|-------------|-------------|
| CET-ET-TP-EC-484700 | DCR Preliminary Engineering, Licensing | 4847 | 25,386.5 | 2,403.3 | 1,500.0 | 25,386.5 | 2,403.3 | 1,500.0 | 2,566.3 | 1,601.7 |
| CET-ET-TP-EC-484700 | Wyle - circuit 500KV T/L with 2B-2156 KCMIL ACSR conductor to a new route to the | 4847 | 475.9 | 5,702.9 | 565.7 | 475.9 | 5,702.9 | 565.7 | 6,089.7 | 604.0 |
| CET-ET-TP-EC-484700 | Orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve | 4847 | 745.1 | 8,061.0 | 951.6 | 745.1 | 8,061.0 | 951.6 | 8,607.8 | 1,016.2 |
| CET-ET-TP-EC-484701 | T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Dev | 4847 | 65,957.6 | 162,908.3 | 87,242.0 | 65,957.6 | 162,908.3 | 87,242.0 | 173,957.2 | 99,159.0 |
| CET-ET-TP-EC-484701 | OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th | 4847 | 1,256.0 | 15,236.9 | 18,295.3 | 1,256.0 | 15,236.9 | 18,295.3 | 16,270.3 | 19,536.1 |
| CET-ET-TP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484705 | single circuit 500KV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, | 4847 | 39,461.0 | 105,695.3 | 64,822.5 | 39,461.0 | 105,695.3 | 64,822.5 | 112,863.9 | 69,218.9 |
| CET-ET-TP-EC-484716 | x with two 4000A, 63kV, 500KV circuit breakers and all associated equipment to | 4847 | 104.2 | 2,307.6 | 1,185.6 | 104.2 | 2,307.6 | 1,185.6 | 2,464.2 | 1,266.0 |
| CET-ET-TP-EC-484717 | I: DCR: Devers: Repl | 4847 | 877.3 | 12,846.0 | 7,380.3 | 877.3 | 12,846.0 | 7,380.3 | 13,717.2 | 7,880.9 |
| CET-ET-TP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | - | (43.6) | - | - | (43.6) | - | (46.6) | - |
| CET-ET-TP-EC-484722 | and other associated equipment to terminate the new Devers - Valley #2 500KV | 4847 | 729.1 | 3,563.4 | 6,121.2 | 729.1 | 3,563.4 | 6,121.2 | 3,805.1 | 6,536.4 |
| CET-ET-TP-EC-484726 | in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63 | 4847 | 7,408.0 | 64,802.2 | 36,751.0 | 7,408.0 | 64,802.2 | 36,751.0 | 69,197.3 | 39,243.6 |
| CET-ET-TP-EC-484728 | Devers-Valley & Devers-Colorado River T/L | 4847 | 5,786.2 | 10,371.3 | 9,357.1 | 5,786.2 | 10,371.3 | 9,357.1 | 11,074.8 | 9,991.7 |
| COS-00-BEL-R-484701 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 982.9 | 189.8 | 90.0 | 982.9 | 189.8 | 90.0 | 202.7 | 96.1 |
| COS-00-BEL-R-484702 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 2,191.3 | 32.5 | - | 2,191.3 | 32.5 | - | 34.7 | - |
| Total Incentive CWIP Expend | | | 151,561.0 | 394,076.9 | 234,262.2 | 151,561.0 | 394,076.9 | 234,262.2 | 420,804.4 | 250,150.6 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|------------------------------|---|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| CET-ET-TP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | 28.5 | 459.4 | 50.5 | 171.6 | 272.6 | 260.2 | 260.2 | 285.0 | 235.4 | 272.6 | 175.4 | 485.1 |
| CET-ET-TP-EC-484700 | yle - circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pt | 4847 | 402.7 | 363.9 | 582.2 | 2,823.3 | 100.4 | 267.0 | 267.0 | 267.0 | 267.0 | 269.1 | 437.8 | - |
| CET-ET-TP-EC-484700 | ondo River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve | 4847 | 270.5 | 292.8 | 1,798.6 | 1,708.5 | 2,669.6 | - | - | 24,449.0 | - | 747.5 | 640.7 | 224.2 |
| CET-ET-TP-EC-484701 | 7 T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Dev | 4847 | 4,718.0 | 3,829.4 | 11,517.2 | 4,657.4 | 18,090.6 | 7,622.6 | 7,700.4 | - | 23,895.6 | 23,647.6 | 21,220.0 | 22,157.5 |
| CET-ET-TP-EC-484701 | OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Thi | 4847 | 164.5 | 197.2 | 90.3 | 3,501.4 | 3,153.3 | 637.5 | 186.9 | 1,437.3 | 2,111.1 | 3,553.7 | 186.9 | 1,077.4 |
| CET-ET-TP-EC-484702 | I: DCR: Devers: Install 2500KV Shunt Ca | 4847 | - | (0.1) | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484705 | single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, | 4847 | 4,117.2 | 3,515.7 | 7,836.8 | 3,080.2 | 8,106.2 | 6,909.1 | 3,983.2 | 16,516.0 | 16,079.8 | 15,111.7 | 13,638.6 | 13,642.0 |
| CET-ET-TP-EC-484716 | I: DCR: Devers: Repl | 4847 | - | - | - | 269.1 | 281.9 | 269.1 | 269.1 | 294.7 | 243.5 | 281.9 | 243.5 | 243.5 |
| CET-ET-TP-EC-484717 | K with two 4000A, 63KA, 500KV circuit breakers and all associated equipment to | 4847 | 718.0 | 2,191.0 | 654.8 | 297.9 | 1,771.5 | 71.5 | 1,236.5 | 1,236.5 | 1,236.5 | 1,236.5 | 1,156.5 | 1,844.1 |
| CET-ET-TP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | - | (53.3) | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484722 | and other associated equipment to terminate the new Devers - Valley #2 500KV T | 4847 | 23.5 | 98.3 | 856.6 | 379.1 | 144.2 | 690.9 | 72.6 | 72.6 | 72.6 | 73.7 | 73.7 | 1,216.3 |
| CET-ET-TP-EC-484726 | in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63 | 4847 | 2,621.8 | 5,217.5 | 11,292.4 | 6,908.8 | 6,793.5 | 9,995.9 | 6,788.2 | 5,678.7 | 5,603.9 | 2,400.5 | 2,400.5 | 2,825.5 |
| CET-ET-TP-EC-484728 | Devers-Valley & Devers-Colorado River T/L | 4847 | 198.1 | 688.8 | 294.1 | 897.0 | 983.5 | 946.1 | 946.1 | 1,044.3 | 1,077.4 | 1,107.3 | 1,077.4 | 1,828.1 |
| COS-00-RE-UR-484701 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 15.7 | (0.4) | 3.5 | 16.0 | 21.4 | 21.4 | 21.4 | 21.4 | 21.4 | 21.4 | 21.4 | 17.1 |
| COS-00-RE-UR-484702 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 0.4 | 3.4 | 2.7 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 2.1 |
| Total Incentive CWIP Expendi | | | 13,278.9 | 16,803.6 | 34,979.9 | 24,713.6 | 42,391.6 | 27,694.3 | 21,744.7 | 51,305.7 | 50,847.4 | 48,726.7 | 41,275.3 | 45,866.9 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------|--|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| CET-ET-TP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | 213.6 | 213.6 | 213.6 | 213.6 | 213.6 | 213.6 | 106.8 | 106.8 | 106.8 |
| CET-ET-TP-EC-484700 | 890 - circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pi | 4847 | 5.5 | 12.8 | 30.8 | 60.6 | 96.7 | 120.2 | 132.2 | 92.5 | 52.8 |
| CET-ET-TP-EC-484700 | orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve | 4847 | 27.7 | 36.0 | 64.7 | 110.0 | 154.0 | 188.3 | 207.1 | 147.8 | 80.5 |
| CET-ET-TP-EC-484701 | 7 T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Dev | 4847 | 18,847.7 | 13,749.0 | 12,974.5 | 11,091.3 | 10,391.8 | 8,165.7 | 7,333.4 | 5,137.6 | 5,448.0 |
| CET-ET-TP-EC-484701 | OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Thi | 4847 | 3,855.9 | 3,242.5 | 2,692.5 | 2,415.7 | 2,220.7 | 1,691.3 | 1,702.0 | 1,198.5 | 516.8 |
| CET-ET-TP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484705 | single circuit 500KV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, | 4847 | 13,791.9 | 10,083.4 | 9,440.9 | 8,076.7 | 7,808.2 | 6,140.0 | 5,711.6 | 3,867.6 | 4,498.6 |
| CET-ET-TP-EC-484716 | I: DCR: Devers: Repl | 4847 | 146.6 | 126.6 | 139.9 | 146.6 | 146.6 | 133.3 | 146.6 | 146.6 | 133.3 |
| CET-ET-TP-EC-484717 | κ with two 4000A, 63kA, 500KV circuit breakers and all associated equipment to | 4847 | 2,291.0 | 1,079.9 | 548.6 | 544.2 | 689.5 | 827.2 | 905.6 | 633.5 | 361.5 |
| CET-ET-TP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484722 | and other associated equipment to terminate the new Devers - Valley #2 500KV T | 4847 | 1,001.7 | 894.0 | 1,048.8 | 826.3 | 924.9 | 828.4 | 482.4 | 337.5 | 192.6 |
| CET-ET-TP-EC-484726 | an ultimate of 10 positions) near Blythe, CA, Equip Position 6 with two 4000A 63 | 4847 | 6,678.7 | 5,385.9 | 4,901.2 | 4,461.5 | 4,745.1 | 4,510.3 | 4,283.1 | 2,777.4 | 1,500.4 |
| CET-ET-TP-EC-484728 | Devers-Valley & Devers-Colorado River T/L | 4847 | 1,023.1 | 896.5 | 1,035.0 | 1,202.6 | 1,350.6 | 1,356.8 | 1,492.5 | 1,296.0 | 338.6 |
| COS-00-RE-UB-484701 | Land Rights (CA): Acquire any additional properties or rights of way needed to b | 4847 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 |
| COS-00-RE-UB-484702 | Land Rights (CA): Acquire any additional properties or rights of way needed to b | 4847 | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expendit | | | 47,894.1 | 35,730.8 | 33,101.2 | 29,159.6 | 28,552.3 | 24,185.6 | 22,513.9 | 15,772.5 | 13,240.5 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|--|--|-------|---------|---------------|---------------|---------------|-------|---------|
| CET-ETTP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484700 | ngle - circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pr | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484700 | orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484701 | / T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Dev | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484701 | OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484705 | single circuit 500KV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, | 4847 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484716 | I: DCR: Devers: Repl | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484717 | with two 4000A, 63kA, 500KV circuit breakers and all associated equipment to | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484722 | and other associated equipment to terminate the new Devers - Valley #2 500kV 1 | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484726 | in ultimate of 10 positional) near Blythe, CA, Equip Position 6 with two 4000A, 63 | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-EC-484728 | Devers-Valley & Devers-Colorado River T/L | 4847 | High | 9/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-484701 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | High | 9/1/2013 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-484702 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | High | 9/1/2013 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Balance | | | | | | | | |
| Total Incremental CWIP Balance - Devers Colorado River (DCR) | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pia.# | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COB/Collectible | 2013 ISO Expenditures Less COB/Collectible | 2012 Loaded | 2013 Loaded |
|-------------------------------------|--|-------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-TP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | 25,386.5 | 2,403.3 | 1,500.0 | 25,386.5 | 2,403.3 | 1,500.0 | 2,566.3 | 1,601.7 |
| CET-ET-TP-EC-484700 | able - circuit 500KV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pt | 4847 | 475.9 | 5,702.9 | 565.7 | 475.9 | 5,702.9 | 565.7 | 6,089.7 | 604.0 |
| CET-ET-TP-EC-484700 | orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve | 4847 | 745.1 | 8,061.0 | 951.6 | 745.1 | 8,061.0 | 951.6 | 8,607.8 | 1,016.2 |
| CET-ET-TP-EC-484701 | / T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Dev | 4847 | 65,957.6 | 162,908.3 | 87,242.0 | 65,957.6 | 162,908.3 | 87,242.0 | 173,957.2 | 99,159.0 |
| CET-ET-TP-EC-484701 | TOR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Thi | 4847 | 1,256.0 | 15,236.9 | 18,295.3 | 1,256.0 | 15,236.9 | 18,295.3 | 16,270.3 | 19,536.1 |
| CET-ET-TP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | - | - | - | - | - | - | - | - |
| CET-ET-TP-EC-484705 | single circuit 500KV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, | 4847 | 39,461.0 | 105,695.3 | 64,822.5 | 39,461.0 | 105,695.3 | 64,822.5 | 112,863.9 | 69,218.9 |
| CET-ET-TP-EC-484716 | I: DCR: Devers: Repl | 4847 | 104.2 | 2,307.6 | 1,185.6 | 104.2 | 2,307.6 | 1,185.6 | 2,464.2 | 1,266.0 |
| CET-ET-TP-EC-484717 | κ with two 4000A, 63kV, 500KV circuit breakers and all associated equipment to | 4847 | 877.3 | 12,846.0 | 7,380.3 | 877.3 | 12,846.0 | 7,380.3 | 13,717.2 | 7,880.9 |
| CET-ET-TP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | - | (43.6) | - | - | (43.6) | - | (46.6) | - |
| CET-ET-TP-EC-484722 | Ind other associated equipment to terminate the new Devers - Valley #2 500KV l | 4847 | 729.1 | 3,563.4 | 6,121.2 | 729.1 | 3,563.4 | 6,121.2 | 3,805.1 | 6,536.4 |
| CET-ET-TP-EC-484726 | In ultimate of 10 positions) near Blk the, CA. Equip Position 6 with two 4000A, 63 | 4847 | 7,408.0 | 64,802.2 | 36,751.0 | 7,408.0 | 64,802.2 | 36,751.0 | 69,197.3 | 39,243.6 |
| CET-ET-TP-EC-484728 | Devers Valley & Devers Colorado River T/L | 4847 | 5,786.2 | 10,371.3 | 9,357.1 | 5,786.2 | 10,371.3 | 9,357.1 | 11,074.8 | 9,991.7 |
| COS-00-RE-LR-484701 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 982.9 | 189.8 | 90.0 | 982.9 | 189.8 | 90.0 | 202.7 | 96.1 |
| COS-00-RE-LR-484702 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 2,191.3 | 32.5 | - | 2,191.3 | 32.5 | - | 34.7 | - |
| Total Incentive CWIP | | | 151,361.0 | 394,076.9 | 234,262.2 | 151,361.0 | 394,076.9 | 234,262.2 | 420,804.4 | 250,150.6 |
| Total Incremental CWIP Balance - De | | | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-------------------------------------|---|-------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| CET-ET-TP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | 25,415.0 | 25,874.4 | 25,924.9 | 26,096.5 | 26,369.1 | 26,629.3 | 26,889.5 | 27,174.4 | 27,409.8 | 27,682.4 | 27,857.8 | 28,346.8 |
| CET-ET-TP-EC-484700 | ngle - circuit 500KV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pt | 4847 | 878.6 | 1,242.5 | 1,824.7 | 4,680.0 | 4,748.4 | 5,015.3 | 5,282.3 | 5,549.3 | 5,816.2 | 6,085.3 | 6,523.1 | 6,523.1 |
| CET-ET-TP-EC-484700 | orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve | 4847 | 1,015.6 | 1,308.4 | 3,107.0 | 4,815.5 | 7,485.1 | 7,485.1 | 7,485.1 | 7,485.1 | 7,485.1 | 8,232.6 | 8,873.3 | 9,097.5 |
| CET-ET-TP-EC-484701 | V/T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Dev | 4847 | 70,675.6 | 74,504.9 | 86,022.1 | 90,679.6 | 108,770.1 | 116,392.7 | 124,093.1 | 148,542.1 | 172,437.7 | 196,085.3 | 217,305.3 | 239,462.9 |
| CET-ET-TP-EC-484701 | OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th | 4847 | 1,420.5 | 1,617.7 | 1,708.0 | 5,209.4 | 8,362.7 | 9,000.2 | 9,187.1 | 10,624.3 | 12,735.4 | 16,289.1 | 16,476.0 | 17,553.4 |
| CET-ET-TP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | - | (0.1) | (0.1) | (0.1) | (0.1) | (0.1) | (0.1) | (0.1) | (0.1) | (0.1) | (0.1) | (0.1) |
| CET-ET-TP-EC-484705 | single circuit 500KV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, | 4847 | 43,578.2 | 47,093.9 | 54,930.8 | 58,011.0 | 66,117.1 | 73,026.2 | 77,009.4 | 93,525.4 | 109,605.2 | 124,717.0 | 138,355.5 | 151,997.5 |
| CET-ET-TP-EC-484716 | I: DCR: Devers: Repl | 4847 | 104.2 | 104.2 | 104.2 | 373.3 | 655.2 | 924.3 | 1,193.4 | 1,488.1 | 1,731.6 | 2,013.5 | 2,257.0 | 2,500.4 |
| CET-ET-TP-EC-484717 | X with two 4000A, 63KA, 500KV circuit breakers and all associated equipment to | 4847 | 1,595.3 | 3,786.3 | 4,441.1 | 4,739.1 | 6,510.6 | 6,582.1 | 7,818.7 | 9,055.2 | 10,291.7 | 11,528.3 | 12,684.7 | 14,528.9 |
| CET-ET-TP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | - | (53.3) | (53.3) | (53.3) | (53.3) | (53.3) | (53.3) | (53.3) | (53.3) | (53.3) | (53.3) | (53.3) |
| CET-ET-TP-EC-484722 | and other associated equipment to terminate the new Devers - Valley #2 500KV1 | 4847 | 752.6 | 850.9 | 1,707.5 | 2,086.6 | 2,230.7 | 2,911.6 | 2,994.2 | 3,066.8 | 3,139.4 | 3,213.1 | 3,286.8 | 4,503.1 |
| CET-ET-TP-EC-484726 | an ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63 | 4847 | 10,029.9 | 15,247.4 | 26,539.8 | 33,448.7 | 40,242.1 | 50,318.0 | 57,026.2 | 62,704.9 | 68,108.8 | 70,709.3 | 73,109.7 | 75,935.2 |
| CET-ET-TP-EC-484728 | Devers-Valley & Devers-Colorado River T/L | 4847 | 5,984.3 | 6,673.1 | 6,967.2 | 7,864.2 | 8,847.6 | 9,793.7 | 10,739.8 | 11,784.1 | 12,861.6 | 13,988.9 | 15,046.3 | 16,874.5 |
| COS-00-RE-UR-484701 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 998.6 | 998.2 | 1,001.7 | 1,017.7 | 1,039.1 | 1,060.4 | 1,081.8 | 1,103.1 | 1,124.5 | 1,145.9 | 1,167.2 | 1,184.3 |
| COS-00-RE-UR-484702 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 2,191.6 | 2,195.0 | 2,197.7 | 2,200.9 | 2,204.1 | 2,207.3 | 2,210.5 | 2,213.7 | 2,216.9 | 2,220.1 | 2,223.3 | 2,225.5 |
| Total Incentive CWIP | | | 164,640.0 | 181,443.6 | 216,423.5 | 241,137.1 | 283,528.7 | 311,223.1 | 332,957.7 | 384,263.4 | 435,110.8 | 483,837.5 | 525,112.8 | 570,679.7 |
| Total Incremental CWIP Balance - De | | | 164,640.0 | 181,443.6 | 216,423.5 | 241,137.1 | 283,528.7 | 311,223.1 | 332,957.7 | 384,263.4 | 435,110.8 | 483,837.5 | 525,112.8 | 570,679.7 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---------------------|---|-------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------|
| CET-ET-TP-EC-484700 | DCR: Preliminary Engineering, Licensing | 4847 | 28,560.4 | 28,774.0 | 28,987.5 | 29,201.1 | 29,414.7 | 29,628.2 | 29,735.0 | 29,841.8 | - |
| CET-ET-TP-EC-484700 | ngle - circuit 500KV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pi | 4847 | 6,528.6 | 6,541.4 | 6,572.2 | 6,632.8 | 6,729.5 | 6,849.7 | 6,981.9 | 7,074.4 | - |
| CET-ET-TP-EC-484700 | orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve | 4847 | 9,125.2 | 9,161.2 | 9,225.9 | 9,335.9 | 9,490.0 | 9,678.2 | 9,885.3 | 10,033.1 | - |
| CET-ET-TP-EC-484701 | v T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Dev | 4847 | 258,310.6 | 272,059.6 | 285,034.1 | 296,125.3 | 306,517.1 | 314,682.9 | 322,016.3 | 327,173.9 | - |
| CET-ET-TP-EC-484701 | OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th | 4847 | 21,409.4 | 24,651.9 | 27,344.4 | 29,760.1 | 31,980.8 | 33,672.1 | 35,374.2 | 36,572.7 | - |
| CET-ET-TP-EC-484702 | I: DCR: Devers: Install 2 500KV Shunt Ca | 4847 | (0.1) | (0.1) | (0.1) | (0.1) | (0.1) | (0.1) | (0.1) | (0.1) | - |
| CET-ET-TP-EC-484705 | single circuit 500KV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, | 4847 | 165,789.5 | 175,872.9 | 185,313.8 | 193,390.4 | 200,998.6 | 207,138.6 | 212,850.2 | 216,717.8 | - |
| CET-ET-TP-EC-484716 | I: DCR: Devers: Repl | 4847 | 2,647.0 | 2,773.6 | 2,913.6 | 3,060.1 | 3,206.7 | 3,340.0 | 3,486.6 | 3,633.2 | - |
| CET-ET-TP-EC-484717 | x with two 4000A, 63kA, 500KV circuit breakers and all associated equipment to | 4847 | 16,819.9 | 17,899.7 | 18,448.3 | 18,992.5 | 19,682.0 | 20,509.1 | 21,414.7 | 22,048.2 | - |
| CET-ET-TP-EC-484719 | I: DCR: Devers: Install Line Pos for Dev | 4847 | (53.3) | (53.3) | (53.3) | (53.3) | (53.3) | (53.3) | (53.3) | (53.3) | - |
| CET-ET-TP-EC-484722 | and other associated equipment to terminate the new Devers - Valley #2 500KV | 4847 | 5,504.8 | 6,398.7 | 7,447.6 | 8,273.8 | 9,198.7 | 10,027.1 | 10,909.4 | 10,846.9 | - |
| CET-ET-TP-EC-484726 | an ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63 | 4847 | 82,613.9 | 87,999.8 | 92,901.0 | 97,362.5 | 102,107.5 | 106,617.9 | 110,901.0 | 113,678.4 | - |
| CET-ET-TP-EC-484728 | Devers Valley & Devers Colorado River T/L | 4847 | 17,897.6 | 18,794.0 | 19,829.0 | 21,031.7 | 22,382.3 | 23,739.1 | 25,231.6 | 26,527.6 | - |
| COS-00-RE-UF-484701 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 1,195.0 | 1,205.7 | 1,216.3 | 1,227.0 | 1,237.7 | 1,248.4 | 1,259.0 | 1,269.7 | - |
| COS-00-RE-UF-484702 | Land Rights (CA): Acquire any additional properties or rights-of-way needed to b | 4847 | 2,225.5 | 2,225.5 | 2,225.5 | 2,225.5 | 2,225.5 | 2,225.5 | 2,225.5 | 2,225.5 | - |
| | Total Incentive CWIP | | 618,573.9 | 654,304.7 | 687,405.9 | 716,565.5 | 745,117.8 | 769,303.4 | 791,817.3 | 807,589.8 | - |
| | Total Incremental CWIP Balance - Den | | 618,573.9 | 654,304.7 | 687,405.9 | 716,565.5 | 745,117.8 | 769,303.4 | 791,817.3 | 807,589.8 | - |

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast
Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COB % | ISO % |
|--|--|-------|---------|---------------|---------------|---------------|-------|---------|
| CET-EETP-RN-701400-1 | Windhub Substation Construction Phase II | 701.4 | High | 5/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-701401-1 | Windhub Substation Construction Phase III | 701.4 | High | 12/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-701404-1 | Antelope Substation Construction | 701.4 | High | 7/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-701402-1 | Vincent Substation - Seg 3C | 701.4 | High | 12/1/2011 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-701409-1 | Magunden Relays | 701.4 | High | 7/1/2012 | TR-UNEINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-718300-1 | 230 KV Transmission Line Between Highwind and Winhub Substations | 7183 | High | 12/1/2012 | TR-UNEINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-718301-1 | Highwind Substation Construction | 7183 | High | 12/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-718300-1 | CRE Seg 3B | 701.4 | High | 12/1/2012 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-701405 | TRTP 3C-6 Antelope Sub | 701.4 | High | 12/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Specifics | | | | | | 0.00% | | |
| Total Incremental Plant Balance - Tehachapi Segments 3B & 3C | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---------------------------------------|---|-------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-TP-RN-701400-I | Windhub Substation Construction Phase II | 7014 | 99,691.5 | 1,743.9 | - | 99,691.5 | 1,743.9 | - | 1,862.2 | - |
| CET-ET-TP-RN-701401-I | Windhub Substation Construction Phase III | 7014 | 27,986.7 | 36,233.0 | 400.0 | 27,986.7 | 36,233.0 | 400.0 | 38,690.4 | 427.1 |
| CET-ET-TP-RN-701404-I | Antelope Substation Construction | 7014 | 94,420.7 | 3,629.5 | - | 94,420.7 | 3,629.5 | - | 3,875.7 | - |
| CET-ET-TP-RN-701402-I | Vincent Substation - Seg 3C | 7014 | - | 8.6 | - | - | 8.6 | - | 9.2 | - |
| CET-ET-TP-RN-701409-I | Magunden Relays | 7014 | - | 100.0 | - | - | 100.0 | - | 106.8 | - |
| CET-ET-TP-RN-718300-I | 230KV Transmission Line Between Highwind and Winhub Substations | 7183 | 21,141.2 | 17,694.1 | - | 21,141.2 | 17,694.1 | - | 18,894.2 | - |
| CET-ET-TP-RN-718301-I | Highwind Substation Construction | 7183 | 2,649.4 | 7,400.7 | - | 2,649.4 | 7,400.7 | - | 7,902.6 | - |
| COS-00-RE-UR-718300-I | GRE Seg 3B | 7183 | 3,131.6 | 120.2 | - | 3,131.6 | 120.2 | - | 128.3 | - |
| CET-ET-TP-RN-701405 | TRTP 3C-G Antelope Sub | 7014 | 3.8 | - | - | 3.8 | - | - | - | - |
| Total Specific | | | 249,025.0 | 66,930.0 | 400.0 | 249,025.0 | 66,930.0 | 400.0 | 71,469.4 | 427.1 |
| Total Incremental Plant Balance - Tel | | | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 3B & 3C

Incentive Specific Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|---------------------------------------|---|-------|--------|--------|--------|--------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| CET-ET-TP-RN-701400-I | Windhub Substation Construction Phase II | 7014 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701401-I | Windhub Substation Construction Phase III | 7014 | - | - | - | - | - | - | - | - | - | - | - | 66,643.3 |
| CET-ET-TP-RN-701404-I | Antelope Substation Construction | 7014 | - | - | - | - | - | - | 98,315.4 | 149.5 | - | - | - | 0.0 |
| CET-ET-TP-RN-701402-I | Vincent Substation - Seg 3C | 7014 | 5.0 | 0.4 | 6.1 | - | - | - | - | - | - | - | - | 0.2 |
| CET-ET-TP-RN-701409-I | Magruden Relays | 7014 | - | - | - | - | - | - | 16.6 | 5.3 | 37.4 | 37.4 | 10.7 | - |
| CET-ET-TP-RN-718300-I | 230 KV Transmission Line Between Highwind and Windhub Substations | 7183 | - | - | - | - | - | - | - | - | - | - | - | 40,312.7 |
| CET-ET-TP-RN-718301-I | Highwind Substation Construction | 7183 | - | - | - | - | - | - | - | - | - | - | - | 10,564.3 |
| COS-00-REL-R-718300-I | CRF Seg 3B | 7183 | - | - | - | - | - | - | - | - | - | - | - | 3,259.6 |
| CET-ET-TP-RN-701405 | TRTP 3C-6 Antelope Sub | 7014 | - | - | - | - | - | - | - | - | - | - | - | 3.8 |
| Total Specific | | | 5.0 | 0.4 | 6.1 | - | 101,540.6 | - | 98,332.0 | 154.8 | 37.4 | 37.4 | 10.7 | 120,783.9 |
| Total Incremental Plant Balance - Tel | | | 5.0 | 5.4 | 11.5 | 11.5 | 101,552.1 | 101,552.1 | 199,884.1 | 200,039.0 | 200,076.3 | 200,113.7 | 200,124.4 | 320,908.3 |

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|--|--|-------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| CET-ET-TP-RN-701400-1 | Windhub Substation Construction Phase II | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701401-1 | Windhub Substation Construction Phase III | 7014 | 197.5 | 197.5 | 32.0 | - | - | - | - | - | - |
| CET-ET-TP-RN-701404-1 | Antelope Substation Construction | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701402-1 | Antelope Substation - Seg 3C | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701409-1 | Magunden Relays | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-718300-1 | 230 KV Transmission Line Between Highwind and Winhub Substations | 7183 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-718301-1 | Highwind Substation Construction | 7183 | - | - | - | - | - | - | - | - | - |
| COS-00-RE-LR-718300-1 | CRE Seg 3B | 7183 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701405 | TRTP 3C-6 Antelope Sub | 7014 | - | - | - | - | - | - | - | - | - |
| | Total Specific | | 197.5 | 197.5 | 32.0 | - | - | - | - | - | - |
| Total Incremental Plant Balance - Teh | | | 321,105.9 | 321,303.4 | 321,335.4 | 321,335.4 | 321,335.4 | 321,335.4 | 321,335.4 | 321,335.4 | 321,335.4 |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin# | Voltage | Forecast Date | Asset Class | Collectible % | COB % | ISO % |
|---|--|------|---------|---------------|---------------|---------------|-------|---------|
| CET-ET-TP-RN-701400-1 | Windhub Substation Construction Phase II | 7014 | High | 5/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701401-1 | Windhub Substation Construction Phase III | 7014 | High | 12/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701404-1 | Antelope Substation Construction | 7014 | High | 7/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701402-1 | Vincent Substation - Seg 3C | 7014 | High | 12/1/2011 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701409-1 | Magunden Relays | 7014 | High | 7/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-718300-1 | 230 kV Transmission Line Between Highwind and Winhub Substations | 7183 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-718301-1 | Highwind Substation Construction | 7183 | High | 12/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-UR-718300-1 | CRE Seg 3B | 7183 | High | 12/1/2012 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701405 | TRTP 3C-6 Antelope Sub | 7014 | High | 12/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Excludes OH) | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied, Includes Incentive LHFU

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less Collectible | 2013 ISO Expenditures Less Collectible | 2012 Loaded | 2013 Loaded |
|-----------------------------|--|-------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-RN-701400-I | Windhub Substation Construction Phase II | 7014 | 99,691.5 | 1,743.9 | - | 99,691.5 | 1,743.9 | - | 1,862.2 | - |
| CET-ET-RN-701401-I | Windhub Substation Construction Phase III | 7014 | 27,986.7 | 36,233.0 | 400.0 | 27,986.7 | 36,233.0 | 400.0 | 38,690.4 | 427.1 |
| CET-ET-RN-701404-I | Antelope Substation Construction | 7014 | 94,420.7 | 3,629.5 | - | 94,420.7 | 3,629.5 | - | 3,875.7 | - |
| CET-ET-RN-701402-I | Vincent Substation - Seg 3C | 7014 | - | 8.6 | - | - | 8.6 | - | 9.2 | - |
| CET-ET-RN-701409-I | Magunden Relays | 7014 | - | 100.0 | - | - | 100.0 | - | 106.8 | - |
| CET-ET-RN-718300-I | 230 KV Transmission Line Between Highwind and Winhub Substations | 7183 | 21,141.2 | 17,694.1 | - | 21,141.2 | 17,694.1 | - | 18,894.2 | - |
| CET-ET-RN-718301-I | Highwind Substation Construction | 7183 | 2,649.4 | 7,400.7 | - | 2,649.4 | 7,400.7 | - | 7,902.6 | - |
| COS-00-RE-UB-718300-I | CRE Seg 3B | 7183 | 3,131.6 | 120.2 | - | 3,131.6 | 120.2 | - | 128.3 | - |
| CET-ET-RN-701405 | TRTP 3C & Antelope Sub | 7014 | 3.8 | - | - | - | 3.8 | - | - | - |
| Total Incentive CWIP Expend | | | 249,025.0 | 66,930.0 | 400.0 | 249,025.0 | 66,930.0 | 400.0 | 71,469.4 | 427.1 |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|------------------------------------|---|-------|--------------|----------------|----------------|----------------|-----------------|-----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| CET-ET-TP-RN-701400-I | Windhub Substation Construction Phase II | 7014 | (28.7) | 1,214.8 | 115.7 | 208.0 | 234.1 | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701401-I | Windhub Substation Construction Phase III | 7014 | 557.5 | 1,012.3 | 2,337.2 | 3,299.8 | 7,127.1 | 7,428.1 | 3,306.1 | 3,668.1 | 2,973.1 | 2,507.1 | 1,008.1 | 1,008.1 |
| CET-ET-TP-RN-701404-I | Antelope Substation Construction | 7014 | (216.3) | 796.0 | 587.9 | 584.0 | 803.0 | 783.0 | 152.0 | 140.0 | - | - | - | 0.0 |
| CET-ET-TP-RN-701402-I | Vincent Substation - Seg 3C | 7014 | 4.6 | 0.2 | 3.6 | - | - | - | - | - | - | - | - | 0.2 |
| CET-ET-TP-RN-701409-I | Magunden Relays | 7014 | - | - | - | - | 5.0 | 5.0 | 5.0 | 5.0 | 35.0 | 35.0 | 10.0 | - |
| CET-ET-TP-RN-718300-I | 230 KV Transmission Line Between Highwind and Windhub Substations | 7183 | 334.7 | 356.7 | 794.4 | 1,663.7 | 2,156.0 | 2,635.0 | 2,778.0 | 3,198.0 | 1,726.0 | 1,210.0 | 542.0 | 295.6 |
| CET-ET-TP-RN-718301-I | Highwind Substation Construction | 7183 | 144.9 | 34.9 | 62.1 | 531.3 | 1,015.5 | 1,005.3 | 1,271.7 | 970.6 | 651.2 | 709.8 | 622.7 | 380.6 |
| COS-00-PE/LB-718300-I | GRE Seg 3B | 7183 | 3.6 | 0.7 | 0.3 | 15.0 | 15.0 | 15.0 | 12.0 | 9.0 | 10.0 | 10.0 | 9.4 | 20.2 |
| CET-ET-TP-RN-701405 | TRTP 3C-6 Antelope Sub | 7014 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expend | | | 800.3 | 3,415.6 | 3,901.1 | 6,301.9 | 11,355.7 | 11,871.4 | 7,524.9 | 7,990.7 | 5,395.4 | 4,472.0 | 2,192.3 | 1,708.8 |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFFU

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-TP-RN-701400-I | Windhub Substation Construction Phase II | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701401-I | Windhub Substation Construction Phase III | 7014 | 185.0 | 185.0 | 30.0 | - | - | - | - | - | - |
| CET-ET-TP-RN-701404-I | Antelope Substation Construction | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701402-I | Vincent Substation - Seg 3C | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701409-I | Magunden Relays | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-718300-I | 230 KV Transmission Line Between Highwind and Winhub Substations | 7183 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-718301-I | Highwind Substation Construction | 7183 | - | - | - | - | - | - | - | - | - |
| COS-00-BELR-718300-I | CBE Seg 3B | 7183 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701405 | TRTP 3C-6 Antelope Sub | 7014 | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expendit | | | 185.0 | 185.0 | 30.0 | - | - | - | - | - | - |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|--|---|-------|---------|---------------|---------------|---------------|-------|---------|
| CET-ET-TP-RN-701400-1 | Windhub Substation Construction Phase II | 7014 | High | 5/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701401-1 | Windhub Substation Construction Phase III | 7014 | High | 12/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701404-1 | Antelope Substation Construction | 7014 | High | 7/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701402-1 | Vincent Substation - Seg 3C | 7014 | High | 12/1/2011 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701409-1 | Magauden Relays | 7014 | High | 7/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-718300-1 | 230 KV Transmission Line Between Highwind and Windhub Substations | 7183 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-718301-1 | Highwind Substation Construction | 7183 | High | 12/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-UR-718300-1 | CRE Seg 3B | 7183 | High | 12/1/2012 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701405 | TRTP 3C-6 Antelope Sub | 7014 | High | 12/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Includes OH) | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less Collectible | 2013 ISO Expenditures Less Collectible | 2012 Loaded | 2013 Loaded |
|-----------------------------|---|-------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-TP-RN-701400-I | Windhub Substation Construction Phase II | 7014 | 99,691.5 | 1,743.9 | - | 99,691.5 | 1,743.9 | - | 1,862.2 | - |
| CET-ET-TP-RN-701401-I | Windhub Substation Construction Phase III | 7014 | 27,986.7 | 36,233.0 | 400.0 | 27,986.7 | 36,233.0 | 400.0 | 38,690.4 | 427.1 |
| CET-ET-TP-RN-701404-I | Antelope Substation Construction | 7014 | 94,420.7 | 3,629.5 | - | 94,420.7 | 3,629.5 | - | 3,875.7 | - |
| CET-ET-TP-RN-701402-I | Vincent Substation - Seg 3C | 7014 | - | 8.6 | - | - | 8.6 | - | 9.2 | - |
| CET-ET-TP-RN-701409-I | Maguorden Relays | 7014 | - | 100.0 | - | - | 100.0 | - | 106.8 | - |
| CET-ET-TP-RN-718300-I | 230kV Transmission Line Between Highwind and Winhub Substations | 7183 | 21,141.2 | 17,694.1 | - | 21,141.2 | 17,694.1 | - | 18,894.2 | - |
| CET-ET-TP-RN-718301-I | Highwind Substation Construction | 7183 | 2,649.4 | 7,400.7 | - | 2,649.4 | 7,400.7 | - | 7,502.6 | - |
| COS-00-RE-LR-718300-I | CRE Seg 3B | 7183 | 3,131.6 | 120.2 | - | 3,131.6 | 120.2 | - | 128.3 | - |
| CET-ET-TP-RN-701405 | TRTP 3C-6 Antelope Sub | 7014 | 3.8 | - | - | 3.8 | - | - | - | - |
| Total Incentive CWIP Expend | | | 249,025.0 | 66,930.0 | 400.0 | 249,025.0 | 66,930.0 | 400.0 | 71,469.4 | 427.1 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------------|--|-------|---------|---------|---------|---------|----------|----------|---------|---------|---------|---------|---------|---------|
| CEI-ET-TP-RN-701400-1 | Windhub Substation Construction Phase II | 7014 | (7.1) | 1,243.3 | 140.8 | 222.1 | 249.9 | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-701401-1 | Windhub Substation Construction Phase III | 7014 | 632.7 | 1,044.6 | 2,460.9 | 3,523.6 | 7,610.5 | 7,931.9 | 3,530.4 | 3,916.9 | 3,174.8 | 2,677.2 | 1,076.5 | 1,076.5 |
| CEI-ET-TP-RN-701404-1 | Antelope Substation Construction | 7014 | (137.2) | 919.1 | 633.3 | 623.6 | 857.5 | 836.1 | 162.3 | 149.5 | - | - | - | 0.0 |
| CEI-ET-TP-RN-701402-1 | Vincent Substation - Seg 3C | 7014 | 5.0 | 0.4 | 6.1 | - | - | - | - | - | - | - | - | 0.2 |
| CEI-ET-TP-RN-701409-1 | Masuden Belays | 7014 | - | - | 0.6 | - | 5.3 | 5.3 | 5.3 | 5.3 | 37.4 | 37.4 | 10.7 | - |
| CEI-ET-TP-RN-718300-1 | 230 kV Transmission Line Between Highwind and Winhub Substations | 7183 | 374.3 | 431.4 | 1,058.1 | 1,776.5 | 2,302.2 | 2,813.7 | 2,966.4 | 3,414.9 | 1,843.1 | 1,292.1 | 578.8 | 320.0 |
| CEI-ET-TP-RN-718301-1 | Highwind Substation Construction | 7183 | 155.6 | 44.9 | 70.2 | 567.4 | 1,084.3 | 1,073.4 | 1,358.0 | 1,036.4 | 695.4 | 758.0 | 665.0 | 406.4 |
| COS-00-REL-R-718300-1 | CRF Seg 3B | 7183 | 3.6 | 0.7 | 0.3 | 16.0 | 16.0 | 16.0 | 12.8 | 9.6 | 10.7 | 10.7 | 10.0 | 21.6 |
| CEI-ET-TP-RN-701405 | TRTP 3C-6 Antelope Sub | 7014 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expend | | | 1,026.9 | 3,694.5 | 4,370.3 | 6,729.3 | 12,125.8 | 12,676.6 | 8,035.2 | 8,532.6 | 5,761.3 | 4,775.3 | 2,341.0 | 1,824.7 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------|---|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-TP-RN-701400-1 | Windhub Substation Construction Phase II | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701401-1 | Windhub Substation Construction Phase II | 7014 | 197.5 | 197.5 | 32.0 | - | - | - | - | - | - |
| CET-ET-TP-RN-701404-1 | Antelope Substation Construction | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701402-1 | Vincent Substation - Seg 3C | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701409-1 | Maguenden Relays | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-718300-1 | 230 KV Transmission Line Between Highwind and Windhub Substations | 7183 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-718301-1 | Highwind Substation Construction | 7183 | - | - | - | - | - | - | - | - | - |
| COS-00-RE-LR-718300-1 | CRE Seg 3B | 7183 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701405 | TRTP 3C-6 Antelope Sub | 7014 | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expendit | | | 197.5 | 197.5 | 32.0 | - | - | - | - | - | - |

Incentive CWIP & Plant Additions Forecast

| <u>WBS</u> | <u>WBS Description</u> | <u>Pin #</u> | <u>Voltage</u> | <u>Forecast Date</u> | <u>Asset Class</u> | <u>Collectible %</u> | <u>COB %</u> | <u>ISO %</u> |
|--|--|--------------|----------------|----------------------|--------------------|----------------------|--------------|--------------|
| CET-ET-TP-RN-701400-1 | Windhub Substation Construction Phase II | 7014 | High | 5/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701401-1 | Windhub Substation Construction Phase III | 7014 | High | 12/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701404-1 | Antelope Substation Construction | 7014 | High | 7/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701402-1 | Vincent Substation - Seg 3C | 7014 | High | 12/1/2011 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701409-1 | Magunden Relays | 7014 | High | 7/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-7118300-1 | 230 kV Transmission Line Between Highwind and Winhub Substations | 7183 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-7118301-1 | Highwind Substation Construction | 7183 | High | 12/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-7118300-1 | CRE Seg 3B | 7183 | High | 12/1/2012 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-701405 | TRTP 3C-6 Antelope Sub | 7014 | High | 12/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Balance | | | | | | | | |
| Total Incremental CWIP Balance - Tehachapi Segments 3B & 3C | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Plan # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less Collectible | 2013 ISO Expenditures Less Collectible | 2012 Loaded | 2013 Loaded |
|--------------------------------------|--|--------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-TP-RN-701400-I | Windhub Substation Construction Phase II | 7014 | 99,691.5 | 1,743.9 | - | 99,691.5 | 1,743.9 | - | 1,862.2 | - |
| CET-ET-TP-RN-701401-I | Windhub Substation Construction Phase III | 7014 | 27,986.7 | 36,233.0 | 400.0 | 27,986.7 | 36,233.0 | 400.0 | 38,690.4 | 427.1 |
| CET-ET-TP-RN-701404-I | Antelope Substation Construction | 7014 | 94,420.7 | 3,629.5 | - | 94,420.7 | 3,629.5 | - | 3,875.7 | - |
| CET-ET-TP-RN-701402-I | Vincent Substation - Seg 3C | 7014 | - | 8.6 | - | - | 8.6 | - | 9.2 | - |
| CET-ET-TP-RN-701409-I | Magunden Relays | 7014 | - | 100.0 | - | - | 100.0 | - | 106.8 | - |
| CET-ET-TP-RN-718300-I | 230 kV Transmission Line Between Highwind and Winhub Substations | 7183 | 21,141.2 | 17,694.1 | - | 21,141.2 | 17,694.1 | - | 18,894.2 | - |
| CET-ET-TP-RN-718301-I | Highwind Substation Construction | 7183 | 2,649.4 | 7,400.7 | - | 2,649.4 | 7,400.7 | - | 7,902.6 | - |
| COS-00-RE-UR-718300-I | CRE Seg 3B | 7183 | 3,131.6 | 120.2 | - | 3,131.6 | 120.2 | - | 128.3 | - |
| CET-ET-TP-RN-701405 | TRTP 3C-d Antelope Sub | 7014 | 3.8 | - | - | 3.8 | - | - | - | - |
| Total Incentive CWIP | | | 249,025.0 | 66,930.0 | 400.0 | 249,025.0 | 66,930.0 | 400.0 | 71,469.4 | 427.1 |
| | | | | | | | | | | |
| Total Incremental CWIP Balance - Tel | | | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|--------------------------------------|--|-------|-----------|-----------|-----------|-----------|-----------|-----------|----------|-----------|-----------|-----------|-----------|--------|
| CET-ET-TP-RN-701400-I | Windhub Substation Construction Phase II | 7014 | 99,684.5 | 100,927.8 | 101,088.6 | 101,290.7 | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701401-I | Windhub Substation Construction Phase III | 7014 | 28,619.4 | 29,664.0 | 32,124.9 | 35,648.5 | 43,259.0 | 51,191.0 | 54,721.4 | 58,638.3 | 61,813.1 | 64,490.3 | 65,566.8 | - |
| CET-ET-TP-RN-701404-I | Antelope Substation Construction | 7014 | 94,283.5 | 95,202.6 | 95,835.9 | 96,459.5 | 97,317.0 | 98,153.1 | - | - | - | - | - | - |
| CET-ET-TP-RN-701402-I | Vincent Substation - Seg 3C | 7014 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701409-I | Magunden Relays | 7014 | - | - | 0.6 | 0.6 | 5.9 | 11.3 | - | - | - | - | - | - |
| CET-ET-TP-RN-718300-I | 230 KV Transmission Line Between Highwind and Winhub Substations | 7183 | 21,515.5 | 21,946.9 | 23,005.1 | 24,781.6 | 27,083.8 | 29,897.5 | 32,864.0 | 36,278.9 | 38,121.9 | 39,414.0 | 39,992.7 | - |
| CET-ET-TP-RN-718301-I | Highwind Substation Construction | 7183 | 2,805.0 | 2,849.8 | 2,920.0 | 3,487.4 | 4,571.7 | 5,645.2 | 7,003.2 | 8,039.5 | 8,734.9 | 9,492.9 | 10,157.9 | - |
| COS-00-RE-LR-718300-I | CRE Seg 3B | 7183 | 3,135.2 | 3,135.9 | 3,136.2 | 3,152.2 | 3,168.2 | 3,184.2 | 3,197.0 | 3,206.6 | 3,217.3 | 3,228.0 | 3,238.0 | - |
| CET-ET-TP-RN-701405 | TRTP 3C-6 Antelope Sub | 7014 | 3.8 | 3.8 | 3.8 | 3.8 | 3.8 | 3.8 | 3.8 | 3.8 | 3.8 | 3.8 | 3.8 | - |
| Total Incentive CWIP | | | 250,046.8 | 253,730.9 | 258,095.1 | 264,824.3 | 175,409.6 | 188,086.1 | 97,789.3 | 106,167.2 | 111,891.1 | 116,629.0 | 118,959.2 | - |
| Total Incremental CWIP Balance - Tel | | | 250,046.8 | 253,730.9 | 258,095.1 | 264,824.3 | 175,409.6 | 188,086.1 | 97,789.3 | 106,167.2 | 111,891.1 | 116,629.0 | 118,959.2 | - |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|--------------------------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-TP-RN-701400-I | Windhub Substation Construction Phase II | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701401-I | Windhub Substation Construction Phase III | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701404-I | Antelope Substation Construction | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701402-I | Vincent Substation - Seg 3C | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701409-I | Magunden Relays | 7014 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-718300-I | 230 kV Transmission Line Between Highwind and Winhub Substations | 7183 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-718301-I | Highwind Substation Construction | 7183 | - | - | - | - | - | - | - | - | - |
| COS-00-REL-R-718300-I | CRE Seg 3B | 7183 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-701405 | TRTP 3C-6 Antelope Sub | 7014 | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP | | | - | - | - | - | - | - | - | - | - |
| Total Incremental CWIP Balance - Tot | | | | | | | | | | | |
| - | | | | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 4-11

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COB % | ISO % |
|---|---|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-TP-RN-524301-1 | I: TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27 miles single-circuit 50 | 5243 | High | 2/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-524300-1 | I: TRTP 6-4: New Vincent-ANF 500KV: Construct 5 miles single-circuit 500KV T/L | 5243 | High | 2/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547203-1 | TRTP 4-11 & 3C Preliminary Engineering | 5472 | High | 2/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547200-1 | I: TRTP: Antelope - Vincent - Windhub | 5472 | High | 11/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547202-1 | I: TRTP: Antelope - Vincent #2 500KV | 5472 | High | 11/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547206-1 | TRTP 4-11: Licensing | 5472 | High | 2/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643500-1 | I: TRTP: Antelope - Whirlwind 500KV T/L | 6435 | High | 4/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643502-1 | I: TRTP: Path 26 Loop | 6435 | High | 11/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643803-1 | I: TRTP 7-2: Vincent-Rio Honda #2: Construct 0.61 mile DC 500KV T/L crossover to | 6438 | High | 9/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643801-1 | I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 500 | 6438 | High | 10/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643905-1 | I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220KV T/L a | 6439 | High | 3/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643904-1 | I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 6439 | 6439 | High | 11/1/2011 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643902-1 | I: TRTP 8-7: China-Mira Loma #1 & #2: Construct 7.26 miles China-Mira Loma #1 | 6439 | High | 6/1/2011 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643907-1 | I: TRTP 8-8: Mira Lomas-Vincent: Construct new 33 miles 500KV T/L between Me- | 6439 | High | 9/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643907-1 | TRTP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6439 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644001 | 800148391 Antelope - Construct addition to station | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644011 | 800157254 Windhub - Construct 500KV switchyard | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644014 | 800157256 Whirlwind - Construct new substation | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644017-1 | TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | High | 2/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644009-1 | TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | High | 2/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644006-1 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY PT | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644010-1 | TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644016-1 | TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | High | 1/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644007-1 | TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP | 6440 | High | 5/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644008-1 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY PT | 6440 | High | 2/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644002-1 | TRTP SEGMENT 9: GOULD - ADD CBS ON TRANSFORMERS TO COMPLY WITH L&I | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644022-1 | TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES | 6440 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644002-1 | TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644028-1 | TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock) | 6440 | High | 5/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644100-1 | I: TRTP: Whirlwind - Windhub 500KV | 6441 | High | 4/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644203-1 | I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500 | 6442 | High | 5/1/2015 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644202-1 | I: TRTP 11-2: Mesa-Gould 220KV String approx. 18 miles of new 220KV conduct | 6442 | High | 5/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644200-1 | I: TRTP 11-4: Eagle Rock-Parddee 230KV: Construct 2 miles single-circuit T/L to ter | 6442 | High | 6/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-524300-1 | TRTP 6-6: Land Acquisition: Real Properties: PIN 5243. | 5243 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-547200-1 | TRTP: Segment 5 Real Properties | 5472 | High | 4/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-643500-1 | I: TRTP 7-7: Land Acquisition: Real Properties: PIN 6438. | 6438 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-643900-1 | I: TRTP 8-12: Land Acquisition: Real Properties: PIN 6439. | 6439 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-644000-1 | TOTAL SEGMENT 9 CRE COST | 6440 | High | 6/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-644100-1 | TRTP: Segment 10 Real Properties | 6441 | High | 4/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-644200-1 | I: TRTP 11-9: Land Acquisition: Real Properties: PIN 6442. | 6442 | High | 6/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643500 | I: TRTP: Antelope - Windhub 500KV | 6435 | High | 6/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643501 | I: TRTP: Midway - Vincent No.3 | 6435 | High | 9/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643911 | I: TRTP 8: Chino Hills State Park 500KV reroute alternative 4CM. PIN 6439. | 6439 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644000 | TRTP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644013 | TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | High | 12/1/2010 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Specifics | | | | | | | | |
| Total Incremental Plant Balance - Tehachapi Segments 4-11 | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 4-11

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less Collectible | 2013 ISO Expenditures Less Collectible | 2012 Loaded | 2013 Loaded |
|-------------------------------------|--|-------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-TP-RN-524300-1 | I: TRIP 6-2: New Vincent-Quarte 500KV. Construct new 27 miles single-circuit 50 | 5243 | 43,966.1 | 40,640.0 | 51,884.0 | 43,966.1 | 40,640.0 | 51,884.0 | 43,396.3 | 55,402.9 |
| CET-ET-TP-RN-524300-1 | I: TRIP 6-4: New Vincent-ANF 500KV. Construct 5 miles single-circuit 500KV T/L | 5243 | 10,746.7 | 6,104.0 | 10,683.0 | 10,746.7 | 6,104.0 | 10,683.0 | 6,518.0 | 11,407.6 |
| CET-ET-TP-RN-547203-1 | TRIP 4-11: 3-C Preliminary Engineering | 5472 | 46,854.0 | 801.0 | - | 46,854.0 | 801.0 | - | 855.3 | - |
| CET-ET-TP-RN-547200-1 | I: TRIP: Antelope - Vincent - Windhub | 5472 | 5,219.2 | 225.9 | - | 5,219.2 | 225.9 | - | 241.2 | 3,857.0 |
| CET-ET-TP-RN-547202-1 | I: TRIP: Antelope - Vincent #2 500KV | 5472 | 61,048.3 | 46,016.9 | 3,612.0 | 61,048.3 | 46,016.9 | 3,612.0 | 49,137.9 | - |
| CET-ET-TP-RN-547206-1 | I: TRIP 4-11: Licensing | 5472 | 7,097.8 | 1,299.5 | - | 7,097.8 | 1,299.5 | - | 1,387.7 | - |
| CET-ET-TP-RN-643500-1 | I: TRIP: Antelope - Whirlwind 500KV T/L | 6435 | 55,000.4 | 15,019.9 | 2,728.8 | 55,000.4 | 15,019.9 | 2,728.8 | 16,038.6 | 2,913.9 |
| CET-ET-TP-RN-643502-1 | I: TRIP 7-2: Vincent-Rio Hondo #2. Construct 0.61 mile DC 500KV T/L | 6435 | 9,333.7 | 2,089.0 | 21.2 | 9,333.7 | 2,089.0 | 21.2 | 2,230.7 | 234.1 |
| CET-ET-TP-RN-643801-1 | I: TRIP 7-3: Antelope-Mesa 230KV T/L. Construct new 16-mile double-circuit 50K | 6438 | 9,070.1 | 9,271.3 | 1,351.4 | 9,070.1 | 9,271.3 | 1,351.4 | 9,900.1 | 1,443.1 |
| CET-ET-TP-RN-643801-1 | I: TRIP 7-3: Antelope-Mesa 230KV T/L. Construct new 16-mile double-circuit 50K | 6438 | 9,070.1 | 9,271.3 | 1,351.4 | 9,070.1 | 9,271.3 | 1,351.4 | 9,900.1 | 1,443.1 |
| CET-ET-TP-RN-643805-1 | I: TRIP 8-2: MA1-T4 to MA1-T2. Construct 1.33 miles double-circuit 220KV T/L | 6439 | 60,034.9 | 29,099.3 | 22,442.9 | 60,034.9 | 29,099.3 | 22,442.9 | 31,072.9 | 23,965.0 |
| CET-ET-TP-RN-643804-1 | I: TRIP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 6439 | 6439 | 3,451.4 | 1,066.2 | 35.7 | 3,451.4 | 1,066.2 | 35.7 | 1,138.5 | 38.1 |
| CET-ET-TP-RN-643802-1 | I: TRIP 8-7: Chino-Mira Loma #1 & #2. Construct 7.26 miles Chino-Mira Loma #1 | 6439 | - | 55.9 | - | - | 55.9 | - | 59.7 | - |
| CET-ET-TP-RN-643802-1 | I: TRIP 8-7: Chino-Mira Loma #1 & #2. Construct 7.26 miles Chino-Mira Loma #1 | 6439 | - | 55.9 | - | - | 55.9 | - | 59.7 | - |
| CET-ET-TP-RN-643807-1 | I: TRIP 8-8: Mira Loma-Vincent. Construct new 33 miles 500KV T/L between Me | 6439 | 127,372.2 | 63,964.5 | 55,017.1 | 127,372.2 | 63,964.5 | 55,017.1 | 68,302.8 | 58,748.5 |
| CET-ET-TP-RN-644001 | TRIP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6440 | 114.6 | 696.5 | 447.7 | 114.6 | 696.5 | 447.7 | 743.8 | 478.0 |
| CET-ET-TP-RN-644001 | 800148951 Antelope - Construct addition to station | 6440 | 744.7 | (24.3) | - | 744.7 | (24.3) | - | (26.0) | - |
| CET-ET-TP-RN-644011 | 800157254 Windhub - Construct 500KV switchyard | 6440 | 2,735.5 | 51.0 | - | 2,735.5 | 51.0 | - | 54.5 | - |
| CET-ET-TP-RN-644014 | 800157256 Whirlwind - Construct new substation | 6440 | 1,449.9 | (191.0) | - | 1,449.9 | (191.0) | - | (203.9) | - |
| CET-ET-TP-RN-644017-1 | TRIP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | 118,761.7 | 14,312.0 | 3,445.7 | 118,761.7 | 14,312.0 | 3,445.7 | 15,282.7 | 3,679.3 |
| CET-ET-TP-RN-644009-1 | TRIP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | 27,820.4 | 2,502.8 | - | 27,820.4 | 2,502.8 | - | 2,672.6 | - |
| CET-ET-TP-RN-644006-1 | TRIP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHCRACK ADDING FOUR BAY PK | 6440 | 63,695.8 | 16,032.5 | 8,238.1 | 63,695.8 | 16,032.5 | 8,238.1 | 17,119.9 | 8,796.9 |
| CET-ET-TP-RN-644010-1 | TRIP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFOI | 6440 | 7,135.2 | 834.0 | - | 7,135.2 | 834.0 | - | 890.6 | - |
| CET-ET-TP-RN-644016-1 | TRIP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | 2,227.0 | 394.0 | 165.2 | 2,227.0 | 394.0 | 165.2 | 420.8 | 176.4 |
| CET-ET-TP-RN-644007-1 | TRIP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP | 6440 | 18,340.5 | 2,177.0 | 272.5 | 18,340.5 | 2,177.0 | 272.5 | 2,324.7 | 290.9 |
| CET-ET-TP-RN-644008-1 | TRIP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHCRACK ADDING FOUR BAY PK | 6440 | 924.5 | (112.5) | - | 924.5 | (112.5) | - | (120.1) | - |
| CET-ET-TP-RN-644001-1 | TRIP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH LB | 6440 | 6,578.2 | 1,056.0 | 96.6 | 6,578.2 | 1,056.0 | 96.6 | 1,127.6 | 103.1 |
| CET-ET-TP-RN-644022-1 | TRIP SEGMENT 9: CHINO SUB - PROTECTION CHANGES | 6440 | 302.6 | 613.4 | - | 302.6 | 613.4 | - | 655.0 | - |
| CET-ET-TP-RN-644002-1 | TRIP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | 126.9 | 95.6 | - | 126.9 | 95.6 | - | 102.1 | - |
| CET-ET-TP-RN-644028-1 | TRIP SEGMENT 9: LUGO SUB (Relace Tagel Rock) | 6440 | 23.4 | 846.2 | - | 23.4 | 846.2 | - | 903.6 | - |
| CET-ET-TP-RN-644100-1 | I: TRIP: Whirlwind - Windhub 500KV | 6441 | 47,746.1 | 13,676.6 | 2,767.0 | 47,746.1 | 13,676.6 | 2,767.0 | 14,604.2 | 2,954.7 |
| CET-ET-TP-RN-644203-1 | I: TRIP 11-1: Mesa-Vincent #1 500KV. Construct 18.6 miles Mesa-Vincent #1 50K | 6442 | 20,143.8 | 11,430.0 | 5,348.0 | 20,143.8 | 11,430.0 | 5,348.0 | 12,205.2 | 5,710.7 |
| CET-ET-TP-RN-644202-1 | I: TRIP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conduct | 6442 | 6,733.7 | 1,838.0 | 432.0 | 6,733.7 | 1,838.0 | 432.0 | 1,962.7 | 461.3 |
| CET-ET-TP-RN-644200-1 | I: TRIP 11-4: Eagle Rock-Pardee 230KV: Construct 2 miles single-circuit T/L to ter | 6442 | 1,342.5 | 238.0 | 189.0 | 1,342.5 | 238.0 | 189.0 | 254.1 | 201.8 |
| COS-00-RE-LB-524300-1 | TRIP 6-6: Land Acquisition. Real Properties. PIN 5243. | 5243 | 958.9 | 31.0 | - | 958.9 | 31.0 | - | 33.1 | - |
| COS-00-RE-LB-547200-1 | TRIP: Segment 5 Real Properties | 5472 | 3,028.6 | 182.7 | - | 3,028.6 | 182.7 | - | 195.1 | - |
| COS-00-RE-LB-643500-1 | TRIP: Segment 4 Real Properties | 6435 | 12,958.7 | 270.2 | - | 12,958.7 | 270.2 | - | 288.6 | - |
| COS-00-RE-LB-643800-1 | I: TRIP 7-7: Land Acquisition. Real Properties. PIN 6438. | 6438 | 1,578.4 | 15.3 | 9.7 | 1,578.4 | 15.3 | 9.7 | 16.3 | 10.4 |
| COS-00-RE-LB-643800-1 | I: TRIP 8-12: Land Acquisition. Real Properties. PIN 6439. | 6439 | 12,249.4 | 1,618.5 | 1,285.5 | 12,249.4 | 1,618.5 | 1,285.5 | 1,728.2 | 1,372.7 |
| COS-00-RE-LB-644100-1 | TOTAL SEGMENT 9 CRE COST | 6441 | 8,677.7 | 58.4 | - | 8,677.7 | 58.4 | - | 9.1 | - |
| COS-00-RE-LB-644200-1 | TRIP: Segment 10 Real Properties | 6442 | 1,037.8 | 3,157.0 | - | 1,037.8 | 3,157.0 | - | 3,371.1 | - |
| CET-ET-TP-RN-643500 | I: TRIP 11-9: Land Acquisition. Real Properties. PIN 6442. | 6442 | 2.1 | - | - | 2.1 | - | - | - | - |
| CET-ET-TP-RN-643501 | I: TRIP: Antelope - Windhub 500KV | 6435 | 2.2 | - | - | 2.2 | - | - | - | - |
| CET-ET-TP-RN-643911 | I: TRIP 8: Chino Hills State Park 500KV reroute alternative 4CM. PIN 6439. | 6439 | 120.2 | - | - | 120.2 | - | - | - | - |
| CET-ET-TP-RN-644000 | TRIP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | - | 0.6 | 0.6 | - | 0.6 | 0.6 | 0.6 | 0.6 |
| CET-ET-TP-RN-644013 | TRIP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | - | - | - | - | - | - | - | - |
| Total Incremental Plant Balance - 1 | | | 810,843.8 | 288,010.0 | 170,671.6 | 810,843.8 | 288,010.0 | 170,671.6 | 307,543.7 | 182,247.1 |

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 4-11

Incentive Specifics Forecast
Note: Incentive Specifics Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-------------------------------------|--|-------|---------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| CEI-ET-TP-RN-524300-1 | I: TRTP 6-2: New Vincent-Quatre 500KV Construct new 2.7 miles single-circuit 50 | 5243 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-524300-1 | I: TRTP 6-4: New Vincent-ANF 500KV Construct 5 miles single-circuit 500KV T/L 1 | 5243 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-524300-1 | I: TRTP 6-4: New Vincent-ANF 500KV Construct 5 miles single-circuit 500KV T/L 1 | 5243 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-547200-1 | I: TRTP: Antelope - Vincent - Windhub | 5472 | - | - | - | - | - | - | - | - | - | - | 5,446.2 | 11.5 |
| CEI-ET-TP-RN-547200-1 | I: TRTP: Antelope - Vincent #2 500KV | 5472 | - | - | - | - | - | - | - | - | - | - | 105,898.9 | 3,882.5 |
| CEI-ET-TP-RN-547200-1 | I: TRTP 4-11: Licensing | 5472 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-547200-1 | I: TRTP: Antelope - Whirlwind 500KV T/L | 5472 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643500-1 | I: TRTP: Path 26 Loop | 6435 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643500-1 | I: TRTP 7-2: Vincent-Rio Honda #2: Construct 0.61 mile DC 500KV T/L outcove | 6438 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643800-1 | I: TRTP 7-3: Antelope-Mesa 230KV T/L Construct new 16-mile double-circuit 500 | 6438 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643800-1 | I: TRTP 8-2: MA1-74 to MA1-72: Construct 1.33 miles double-circuit 220KV T/L a | 6439 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643900-1 | I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 643 | 6439 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643900-1 | I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 | 6439 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643900-1 | I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Mir | 6439 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643900-1 | I: TRTP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6439 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644001 | 800148391 Antelope - Construct addition to station | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644001 | 800157254 Windhub - Construct 500KV switchyard | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644001 | 800157254 Windhub - Construct 500KV switchyard | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644001 | TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644001 | TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644006-1 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHBACK ADDING FOUR BAY PK | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644006-1 | TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFOI | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644006-1 | TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644007-1 | TRTP SEGMENT 9: MESA SUB - EQUIP 1 500KV LP | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644008-1 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHBACK ADDING FOUR BAY PK | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644008-1 | TRTP SEGMENT 9: GOULD - ADD CBS ON TRANSFORMERS TO COMPLY WITH L&I | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644002-1 | TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644002-1 | TRTP SEGMENT 9: VINCENT - BAS to support Whirlwind Acceleration | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644002-1 | TRTP SEGMENT 9: LUGO SUB (Reduce Eager Rock) | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644002-1 | I: TRTP: Whirlwind - Windhub 500KV | 6441 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644002-1 | I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500 | 6442 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644200-1 | I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conduct | 6442 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644200-1 | I: TRTP 11-4: Eagle Rock-Pardee 230KV: Construct 2 miles single-circuit T/L to ter | 6442 | - | - | - | - | - | - | - | - | - | - | - | - |
| COS-00-RE-LR-524300-1 | I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243. | 5243 | - | - | - | - | - | - | - | - | - | - | - | - |
| COS-00-RE-LR-547200-1 | TRTP: Segment 5 Real Properties | 5472 | - | - | - | - | - | - | - | - | - | - | - | - |
| COS-00-RE-LR-643500-1 | I: TRTP: Segment 4 Real Properties | 6435 | - | - | - | - | - | - | - | - | - | - | - | - |
| COS-00-RE-LR-643800-1 | I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438. | 6438 | - | - | - | - | - | - | - | - | - | - | - | - |
| COS-00-RE-LR-643900-1 | I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439. | 6439 | - | - | - | - | - | - | - | - | - | - | - | - |
| COS-00-RE-LR-644000-1 | TRTP: Segment 10 Real Properties | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| COS-00-RE-LR-644100-1 | TRTP: Segment 10 Real Properties | 6441 | - | - | - | - | - | - | - | - | - | - | - | - |
| COS-00-RE-LR-644200-1 | I: TRTP 11-5: Land Acquisition. Real Properties. PIN 6442. | 6442 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643500 | I: TRTP: Antelope - Windhub 500KV | 6435 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643501 | I: TRTP: Midway - Vincent No.3 | 6435 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643911 | I: TRTP 8: Chino Hills State Park 500KV reroute alternative 4CM. PIN 6439. | 6439 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RL-644000 | TRTP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RL-644013 | TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Specific | | | (206.5) | 152,010.9 | 1,310.0 | 117,725.9 | 98,294.2 | 16,173.4 | 4,035.8 | 2,894.3 | 8,176.4 | 3,583.5 | 126,134.4 | 14,187.0 |
| Total Incremental Plant Balance - T | | | (206.5) | 151,804.3 | 153,114.3 | 270,840.3 | 369,134.4 | 385,307.8 | 389,343.6 | 392,237.9 | 400,414.3 | 403,997.7 | 530,132.1 | 544,319.2 |

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 4-11

Incentive Specifics Forecast
Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|--------------------------------------|--|-------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| CE-ET-TP-RN-5243001 | I: TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27 miles single-circuit 50 | 5243 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-5243001 | I: TRTP 6-4: New Vincent-ANE 500KV: Construct 5 miles single-circuit 500KV T/L | 5243 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-5472001 | I: TRTP 4-11: 3C Preliminary Engineering | 5472 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-5472001 | I: TRTP: Antelope - Vincent - Windhub | 5472 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-5472001 | I: TRTP: Antelope - Vincent #2 500KV | 5472 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-5472001 | I: TRTP 4-11: Licensing | 5472 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6435001 | I: TRTP: Antelope - Windhub 500KV T/L | 6435 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6435001 | I: TRTP: Path 26 Loop | 6435 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6438001 | I: TRTP 7-2: Vincent-Ro Honda #2: Construct 0.61 mile DC 500KV T/L crossover to | 6438 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6438001 | I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 500 | 6438 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6439001 | I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220KV T/L a | 6439 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6439001 | I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 6439 | 6439 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6439001 | I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 | 6439 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6439001 | I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Mes | 6439 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6439001 | TRTP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6439 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6439001 | 800148391 Antelope - Construct addition to station | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | 800157254 Windhub - Construct 500KV switchyard | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | 800157256 Whirlwind - Construct new substation | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY PK | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY PK | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | TRTP SEGMENT 9: GOULD - ADD CBS ON TRANSFORMERS TO COMPLY WITH L&I | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | TRTP SEGMENT 9: LUGO SUB (Relate Eagle Rock) | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | I: TRTP: Whirlwind - Windhub 500KV | 6441 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500 | 6442 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conduct | 6442 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001 | I: TRTP 11-4: Eagle Rock-Pardue 230KV: Construct 2 miles single-circuit T/L to ter | 6442 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-5243001 | I: TRTP 6-6: Land Acquisition: Real Properties: PIN 5243. | 5243 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-5472001 | TRTP: Segment 5 Real Properties | 5472 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-6435001 | TRTP: Segment 4 Real Properties | 6435 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-6438001 | I: TRTP 7-7: Land Acquisition: Real Properties: PIN 6438. | 6438 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-6439001 | I: TRTP 8-12: Land Acquisition: Real Properties: PIN 6439. | 6439 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-6440001 | TOTAL SEGMENT 9 CRE COST | 6440 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-6441001 | TRTP: Segment 10 Real Properties | 6441 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-6442001 | I: TRTP 11-9: Land Acquisition: Real Properties: PIN 6442. | 6442 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6435001 | I: TRTP: Antelope - Windhub 500KV | 6435 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6439001 | I: TRTP: Midway - Vincent No.3 | 6439 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6439001 | I: TRTP 8: Chino Hills State Park 500KV reroute alternative 4CM. PIN 6439. | 6439 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6440001 | TRTP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644013 | TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | - | - | - | - | - | - | - | - | - |
| Total Specific | | | 7,114.8 | 4,708.3 | 3,650.8 | 25,418.8 | 23,903.1 | 1,618.5 | 967.1 | 979.3 | 980.5 |
| Total Incremental Plant Balance - Tr | | | 551,433.9 | 556,142.2 | 559,793.1 | 585,211.9 | 609,114.9 | 610,733.5 | 611,700.6 | 612,679.9 | 613,660.3 |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WWS | WWS Description | Pin# | Voltage | Forecast Date | Asset Class | Collectible % | COB % | ISO % |
|---|--|------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-TP-RN-524300-1 | I: TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27 miles single-circuit 50 | 5243 | High | 2/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-524300-1 | I: TRTP 6-4: New Vincent-ANF 500KV: Construct 5 miles single-circuit 500KV T/L | 5243 | High | 2/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547203-1 | TRTP 4-11 & 3C Preliminary Engineering | 5472 | High | 2/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547200-1 | I: TRTP: Antelope - Vincent - Windhub | 5472 | High | 11/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547202-1 | I: TRTP: Antelope - Vincent #2 500KV | 5472 | High | 11/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547206-1 | TRTP 4-11: Licensing | 5472 | High | 2/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643500-1 | I: TRTP: Antelope - Windhub 500KV T/L | 6435 | High | 4/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643502-1 | I: TRTP: Path 26 Loop | 6435 | High | 11/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643803-1 | I: TRTP 7-2: Vincent-Rio Honda #2: Construct 0.61 mile DC 500KV T/L cutover to | 6438 | High | 9/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643801-1 | I: TRTP 7-3: Antelope-Mesa 230KV T/L Construct new 16-mile double-circuit 50 | 6438 | High | 10/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643905-1 | I: TRTP 8-2: MA1-14 to MA1-12: Construct 1.33 miles double-circuit 220KV T/L & | 6439 | High | 3/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643904-1 | I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 6439 | 6439 | High | 11/1/2011 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643902-1 | I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 | 6439 | High | 6/1/2011 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643907-1 | I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Me- | 6439 | High | 9/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643907-1 | TRTP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6439 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644001 | 800148391 Antelope - Construct addition to station | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644011 | 800157254 Windhub - Construct 500KV switchyard | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644014 | 800157256 Windhub - Construct new substation | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644017-1 | TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | High | 2/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644009-1 | TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | High | 2/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644006-1 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHBACK ADDING FOUR BAY P | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644010-1 | TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644016-1 | TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | High | 1/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644007-1 | TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP | 6440 | High | 5/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644008-1 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHBACK ADDING FOUR BAY P | 6440 | High | 2/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644000-1 | TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L& | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644022-1 | TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES | 6440 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RL-644002-1 | TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644028-1 | TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock) | 6440 | High | 5/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644100-1 | I: TRTP: Whirlwind - Windhub 500KV | 6441 | High | 4/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644203-1 | I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 50 | 6442 | High | 5/1/2015 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644202-1 | I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conduct | 6442 | High | 5/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644200-1 | I: TRTP 11-4: Eagle Rock-Pardee 230KV: Construct 2 miles single-circuit T/L to ter | 6442 | High | 5/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-IR-524300-1 | I: TRTP 6-6: Land Acquisition, Real Properties, PIN 5243. | 5243 | High | 6/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-IR-547200-1 | TRTP: Segment 3 Real Properties | 5472 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-IR-643500-1 | I: TRTP: Segment 4 Real Properties | 6435 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-IR-643800-1 | I: TRTP 7-7: Land Acquisition, Real Properties, PIN 6438. | 6438 | High | 4/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-IR-643900-1 | I: TRTP 8-12: Land Acquisition, Real Properties, PIN 6439. | 6439 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-IR-644000-1 | TOTAL SEGMENT 9 CRE COST | 6440 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-IR-644100-1 | TRTP: Segment 10 Real Properties | 6441 | High | 6/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-IR-644200-1 | I: TRTP 11-9: Land Acquisition, Real Properties, PIN 6442. | 6442 | High | 4/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643500 | I: TRTP: Antelope - Windhub 500KV | 6435 | High | 6/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643501 | I: TRTP: Midway - Vincent No.3 | 6435 | High | 6/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643911 | I: TRTP 8: Chino Hills State Park 500KV reroute alternative 4CM, PIN 6439. | 6439 | High | 9/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RL-644000 | TRTP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RL-644013 | TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | High | 12/1/2010 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Excludes OH) | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin# | 2011 CWIP | | 2013 Total | | 2011 ISO CWIP | | 2012 ISO | | 2013 ISO | |
|-------------------------------|--|------|--------------|------------------|--------------|------------------|------------------|-------------------------------|-------------------------------|-------------------------------|-------------|-------------|
| | | | Expenditures | Less Collectible | Expenditures | Less Collectible | Less Collectible | Expenditures Less Collectible | Expenditures Less Collectible | Expenditures Less Collectible | 2012 Loaded | 2013 Loaded |
| CET-ET-TP-RN-524300-1 | I: TRIP 6-2: New Vincent-Duarte 500KV: Construct new 27 miles single-circuit 50 | 5243 | 43,966.1 | 40,640.0 | 51,884.0 | 51,884.0 | 43,966.1 | 40,640.0 | 51,884.0 | 43,966.1 | 55,402.9 | 55,402.9 |
| CET-ET-TP-RN-524300-1 | I: TRIP 6-4: New Vincent-ANF 500KV: Construct 5 miles single-circuit 500KV T/L | 5243 | 10,746.7 | 6,104.0 | 10,683.0 | 10,683.0 | 10,746.7 | 6,104.0 | 10,683.0 | 10,746.7 | 11,407.6 | 11,407.6 |
| CET-ET-TP-RN-547200-1 | I: TRIP 4-11 & 3C Preliminary Engineering | 5472 | 46,854.0 | 801.0 | - | - | 46,854.0 | 801.0 | - | - | 855.3 | 855.3 |
| CET-ET-TP-RN-547200-1 | I: TRIP: Antelope - Vincent - Windhub | 5472 | 5,219.2 | 225.9 | - | - | 5,219.2 | 225.9 | - | - | 241.2 | 241.2 |
| CET-ET-TP-RN-547200-1 | I: TRIP: Antelope - Vincent #2 500KV | 5472 | 61,048.3 | 46,016.9 | 3,612.0 | 3,612.0 | 61,048.3 | 46,016.9 | 3,612.0 | 49,137.9 | 3,857.0 | 3,857.0 |
| CET-ET-TP-RN-547206-1 | TRIP 4-11: Licensing | 5472 | 7,097.8 | 1,299.5 | - | - | 7,097.8 | 1,299.5 | - | - | 1,387.7 | 1,387.7 |
| CET-ET-TP-RN-643500-1 | I: TRIP: Antelope - Whirlwind 500KV T/L | 6435 | 55,000.4 | 15,019.9 | 2,728.8 | 2,728.8 | 55,000.4 | 15,019.9 | 2,728.8 | 16,038.6 | 2,913.9 | 2,913.9 |
| CET-ET-TP-RN-643502-1 | I: TRIP: Path 26 Loop | 6435 | 9,333.7 | 2,089.0 | 219.2 | 219.2 | 9,333.7 | 2,089.0 | 219.2 | 2,330.7 | 234.1 | 234.1 |
| CET-ET-TP-RN-643800-1 | I: TRIP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500KV T/L outover to | 6438 | 9,070.1 | 9,271.3 | 1,351.4 | 1,351.4 | 9,070.1 | 9,271.3 | 1,351.4 | 9,900.1 | 1,443.1 | 1,443.1 |
| CET-ET-TP-RN-643800-1 | I: TRIP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 50 | 6438 | 60,034.9 | 29,099.3 | 22,442.9 | 22,442.9 | 60,034.9 | 29,099.3 | 22,442.9 | 31,072.9 | 23,965.0 | 23,965.0 |
| CET-ET-TP-RN-643800-1 | I: TRIP 8-2: MA1-14 to MA1-17: Construct 1.33 miles double-circuit 220KV T/L a | 6439 | 3,451.4 | 1,066.2 | 35.7 | 35.7 | 3,451.4 | 1,066.2 | 35.7 | 1,138.5 | 38.1 | 38.1 |
| CET-ET-TP-RN-643800-1 | I: TRIP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 643 | 6439 | - | 55.9 | - | - | - | 55.9 | - | - | 59.7 | 59.7 |
| CET-ET-TP-RN-643800-1 | I: TRIP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 | 6439 | - | 548.3 | - | - | - | 548.3 | - | - | 585.5 | 585.5 |
| CET-ET-TP-RN-643800-1 | I: TRIP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Me | 6439 | 127,372.2 | 63,964.5 | 55,017.1 | 55,017.1 | 127,372.2 | 63,964.5 | 55,017.1 | 68,302.8 | 58,748.5 | 58,748.5 |
| CET-ET-TP-RN-643800-1 | TRIP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6439 | 114.6 | 696.5 | 447.7 | 447.7 | 114.6 | 696.5 | 447.7 | 743.8 | 478.0 | 478.0 |
| CET-ET-TP-RN-644001 | 800148391 Antelope - Construct addition to station | 6440 | 744.7 | (24.3) | - | - | 744.7 | (24.3) | - | (26.0) | - | - |
| CET-ET-TP-RN-644001 | 800157254 Whirlwind - Construct 500KV switchyard | 6440 | 2,735.5 | 51.0 | - | - | 2,735.5 | 51.0 | - | 54.5 | - | - |
| CET-ET-TP-RN-644001 | 800157256 Whirlwind - Construct new substation | 6440 | 1,449.9 | (191.0) | - | - | 1,449.9 | (191.0) | - | (203.9) | - | - |
| CET-ET-TP-RN-644001 | TRIP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | 118,761.7 | 14,312.0 | 3,445.7 | 3,445.7 | 118,761.7 | 14,312.0 | 3,445.7 | 15,282.7 | 3,679.3 | 3,679.3 |
| CET-ET-TP-RN-644009-1 | TRIP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | 27,820.4 | 2,502.8 | - | - | 27,820.4 | 2,502.8 | - | 2,672.6 | - | - |
| CET-ET-TP-RN-644006-1 | TRIP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHYARD ADDING FOUR BAY P | 6440 | 63,695.8 | 16,032.5 | 8,238.1 | 8,238.1 | 63,695.8 | 16,032.5 | 8,238.1 | 17,119.9 | 8,796.9 | 8,796.9 |
| CET-ET-TP-RN-644010-1 | TRIP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO | 6440 | 7,135.2 | 834.0 | - | - | 7,135.2 | 834.0 | - | 890.6 | - | - |
| CET-ET-TP-RN-644016-1 | TRIP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | 2,227.0 | 394.0 | 165.2 | 165.2 | 2,227.0 | 394.0 | 165.2 | 420.8 | 176.4 | 176.4 |
| CET-ET-TP-RN-644007-1 | TRIP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP | 6440 | 18,340.5 | 2,177.0 | 272.5 | 272.5 | 18,340.5 | 2,177.0 | 272.5 | 2,324.7 | 290.9 | 290.9 |
| CET-ET-TP-RN-644008-1 | TRIP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHYARD ADDING FOUR BAY P | 6440 | 924.5 | (112.5) | - | - | 924.5 | (112.5) | - | (120.1) | - | - |
| CET-ET-TP-RN-644002-1 | TRIP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&I | 6440 | 6,578.2 | 1,056.0 | 96.6 | 96.6 | 6,578.2 | 1,056.0 | 96.6 | 1,127.6 | 103.1 | 103.1 |
| CET-ET-TP-RN-644002-1 | TRIP SEGMENT 9: CHINO SUB - PROTECTION CHANGES | 6440 | 302.6 | 613.4 | - | - | 302.6 | 613.4 | - | 655.0 | - | - |
| CET-ET-TP-RN-644028-1 | TRIP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | 126.9 | 95.6 | - | - | 126.9 | 95.6 | - | 102.1 | - | - |
| CET-ET-TP-RN-644028-1 | TRIP SEGMENT 9: LUGO SUB (Relace Eagle Rock) | 6440 | 23.4 | 846.2 | - | - | 23.4 | 846.2 | - | 903.6 | - | - |
| CET-ET-TP-RN-644100-1 | I: TRIP: Whirlwind - Windhub 500KV | 6441 | 47,746.1 | 13,676.6 | 2,767.0 | 2,767.0 | 47,746.1 | 13,676.6 | 2,767.0 | 14,604.2 | 2,954.7 | 2,954.7 |
| CET-ET-TP-RN-644203-1 | I: TRIP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 50 | 6442 | 20,143.8 | 11,430.0 | 5,348.0 | 5,348.0 | 20,143.8 | 11,430.0 | 5,348.0 | 12,205.2 | 5,710.7 | 5,710.7 |
| CET-ET-TP-RN-644202-1 | I: TRIP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conduct | 6442 | 6,733.7 | 1,838.0 | 432.0 | 432.0 | 6,733.7 | 1,838.0 | 432.0 | 1,962.7 | 461.3 | 461.3 |
| CET-ET-TP-RN-644200-1 | I: TRIP 11-4: Eagle Rock-Pardee 230KV: Construct 2 miles single-circuit T/L to ter | 6442 | 1,342.5 | 238.0 | 189.0 | 189.0 | 1,342.5 | 238.0 | 189.0 | 254.1 | 201.8 | 201.8 |
| COS-00-RE-LR-524300-1 | I: TRIP 6-6: Land Acquisition, Real Properties, PIN 5243. | 5243 | 958.9 | 31.0 | - | - | 958.9 | 31.0 | - | 33.1 | - | - |
| COS-00-RE-LR-547200-1 | TRIP: Segment 5 Real Properties | 5472 | 3,028.6 | 182.7 | - | - | 3,028.6 | 182.7 | - | 195.1 | - | - |
| COS-00-RE-LR-643500-1 | I: TRIP: Segment 4 Real Properties | 6435 | 12,958.7 | 270.2 | - | - | 12,958.7 | 270.2 | - | 288.6 | - | - |
| COS-00-RE-LR-643800-1 | I: TRIP 7-7: Land Acquisition, Real Properties, PIN 6438. | 6438 | 1,578.4 | 15.3 | 9.7 | 9.7 | 1,578.4 | 15.3 | 9.7 | 16.3 | 10.4 | 10.4 |
| COS-00-RE-LR-643900-1 | I: TRIP 8-12: Land Acquisition, Real Properties, PIN 6439. | 6439 | 12,249.4 | 1,618.5 | 1,285.5 | 1,285.5 | 12,249.4 | 1,618.5 | 1,285.5 | 1,728.2 | 1,372.7 | 1,372.7 |
| COS-00-RE-LR-644000-1 | TOTAL SEGMENT 9 CRE COST | 6440 | 4,088.2 | 8.5 | - | - | 4,088.2 | 8.5 | - | 9.1 | - | - |
| COS-00-RE-LR-644100-1 | TRIP: Segment 10 Real Properties | 6441 | 8,677.7 | 58.4 | - | - | 8,677.7 | 58.4 | - | 62.3 | - | - |
| COS-00-RE-LR-644200-1 | I: TRIP 11-9: Land Acquisition, Real Properties, PIN 6442. | 6442 | 1,037.8 | 3,157.0 | - | - | 1,037.8 | 3,157.0 | - | 3,371.1 | - | - |
| CET-ET-TP-RN-643500 | I: TRIP: Antelope - Windhub 500KV | 6435 | 2.1 | - | - | - | 2.1 | - | - | - | - | - |
| CET-ET-TP-RN-643501 | I: TRIP: Midway - Vincent No. 3 | 6435 | 2.2 | - | - | - | 2.2 | - | - | - | - | - |
| CET-ET-TP-RN-643911 | I: TRIP 8: Chino Hills State Park 500KV reroute alternative 4CM. PIN 6439. | 6439 | 120.2 | - | - | - | 120.2 | - | - | - | - | - |
| CET-ET-TP-RN-644000 | TRIP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-644013 | TRIP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | - | 0.6 | 0.6 | 0.6 | - | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 |
| Total Incentive CWIP Expendit | | | 810,843.8 | 288,010.0 | 170,671.6 | 170,671.6 | 810,843.8 | 288,010.0 | 170,671.6 | 307,543.7 | 182,207.1 | 182,207.1 |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------|--|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| CEI-ET-TP-RN-524300-1 | I: TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27 miles single-circuit 50 | 5243 | 863.4 | 1,768.5 | 2,494.7 | 841.0 | 863.0 | 8,476.0 | 1,316.0 | 937.0 | 4,684.0 | 7,873.0 | 6,479.0 | 4,044.3 |
| CEI-ET-TP-RN-524300-1 | I: TRTP 6-4: New Vincent-ANF 500KV: Construct 5 miles single-circuit 500KV T/L | 5243 | 113.0 | 695.5 | 422.2 | 695.0 | 296.0 | 566.0 | 566.0 | 583.0 | 548.0 | 601.0 | 566.0 | 873.3 |
| CEI-ET-TP-RN-547200-1 | I: TRTP 4-11 & 3C Preliminary Engineering | 5472 | 58.2 | 155.9 | 3.3 | 64.9 | 64.9 | 64.9 | 64.9 | 64.9 | 64.9 | 64.9 | 64.9 | 64.9 |
| CEI-ET-TP-RN-547200-1 | I: TRTP: Antelope - Vincent - Windhub | 5472 | 3.1 | 107.1 | 1.2 | (257.7) | 156.7 | 150.6 | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 |
| CEI-ET-TP-RN-547200-1 | I: TRTP: Antelope - Vincent #2 500KV | 5472 | 3,967.0 | 7,044.3 | 5,097.7 | 14,396.6 | 4,235.0 | 4,156.4 | 4,204.1 | 891.8 | 3,864.6 | 3,859.1 | 3,621.4 | 3,635.9 |
| CEI-ET-TP-RN-547206-1 | I: TRTP 4-11: Licensing | 5472 | 109.8 | 155.6 | 480.5 | 121.6 | 54.1 | 54.1 | 54.1 | 54.1 | 54.1 | 54.1 | 54.1 | 53.7 |
| CEI-ET-TP-RN-543500-1 | I: TRTP: Antelope - Windhub 500KV T/L | 5435 | (38.8) | 3,413.1 | 1,683.7 | 115.7 | 2,372.8 | 2,372.8 | 1,443.2 | 751.3 | 751.3 | 751.3 | 751.3 | 697.3 |
| CEI-ET-TP-RN-543500-1 | I: TRTP: Path 25 Loop | 5435 | 528.3 | 140.4 | 53.2 | (369.8) | 378.4 | 331.9 | 268.2 | 335.5 | 108.1 | 108.1 | 108.1 | 98.6 |
| CEI-ET-TP-RN-543800-1 | I: TRTP 7-2: Vincent-Mesa 230KV T/L Construct 0.61 mile DC 500KV T/L outlover to | 6438 | (35.5) | 719.3 | 4,146.0 | 4.6 | 95.9 | 415.0 | 215.8 | 4.6 | 760.2 | 1,339.7 | 1,325.2 | 280.5 |
| CEI-ET-TP-RN-543800-1 | I: TRTP 7-3: Antelope-Rio Hondo #2: Construct new 16-mile double-circuit 500KV T/L | 6438 | 1,568.6 | 4,787.7 | 1,600.4 | 4,666.5 | 2,993.9 | 1,669.9 | 844.1 | 691.3 | 1,592.2 | 2,239.8 | 1,773.1 | 4,071.8 |
| CEI-ET-TP-RN-543900-1 | I: TRTP 8-2: MA1-14 to MA1-12: Construct 1.33 miles double-circuit 220KV T/L | 6439 | 344.4 | 481.7 | 135.0 | 38.6 | 4.0 | 4.0 | 4.0 | 4.0 | 4.0 | 4.0 | 21.9 | 20.8 |
| CEI-ET-TP-RN-543900-1 | I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 6439 | 6439 | (119.7) | 71.7 | 104.8 | - | - | - | - | - | - | - | - | (0.8) |
| CEI-ET-TP-RN-543900-1 | I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 | 6439 | 3,620.1 | 2,313.3 | 3,473.8 | 1,097.2 | 5,937.9 | 4,178.5 | 3,209.9 | 3,294.9 | 11,292.8 | 2,942.6 | 5,492.2 | 17,111.6 |
| CEI-ET-TP-RN-543900-1 | I: TRTP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6439 | 54.8 | 183.2 | 12.5 | 49.7 | 49.7 | 49.7 | 49.7 | 49.7 | 49.7 | 49.7 | 48.7 | 48.3 |
| CEI-ET-TP-RN-644001 | 800148391 Antelope - Construct addition to station | 6440 | - | - | - | - | - | - | - | - | - | - | - | (24.3) |
| CEI-ET-TP-RN-644001 | 800157254 Windhub - Construct 500KV switchyard | 6440 | - | - | - | - | - | - | - | - | - | - | - | 51.0 |
| CEI-ET-TP-RN-644001 | 800157256 Windhub - Construct new substation | 6440 | - | - | - | - | - | - | - | - | - | - | - | (191.0) |
| CEI-ET-TP-RN-644001-1 | I: TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | (177.1) | 3,665.9 | 483.0 | 3,602.4 | 1,697.9 | 317.7 | 243.3 | 149.5 | 4,173.8 | 40.0 | 40.0 | 75.7 |
| CEI-ET-TP-RN-644009-1 | I: TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | 135.1 | 470.9 | 65.3 | 232.5 | 820.5 | 182.0 | 109.9 | 103.7 | 86.4 | 68.1 | 61.4 | 167.0 |
| CEI-ET-TP-RN-644006-1 | I: TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHYARD ADDING FOUR BAY PK | 6440 | 785.4 | 2,528.2 | 139.4 | 1,579.2 | 1,451.9 | 1,351.1 | 1,026.2 | 857.9 | 1,842.4 | 1,736.4 | 1,555.3 | 1,179.2 |
| CEI-ET-TP-RN-644000-1 | I: TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFER | 6440 | 63.6 | 585.1 | (129.4) | 82.4 | 68.2 | 65.8 | 57.9 | 32.0 | 8.5 | - | - | 0.0 |
| CEI-ET-TP-RN-644001-1 | I: TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | 16.0 | 9.3 | 8.2 | 63.6 | 63.6 | 64.5 | 61.4 | 55.8 | 12.5 | 12.5 | 12.1 | 14.5 |
| CEI-ET-TP-RN-644007-1 | I: TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP | 6440 | 222.3 | 382.3 | 208.0 | 308.5 | 256.7 | 260.6 | 132.2 | 122.5 | 115.9 | 83.4 | 84.5 | 0.0 |
| CEI-ET-TP-RN-644008-1 | I: TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHYARD ADDING FOUR BAY PK | 6440 | (3.1) | 20.3 | (55.4) | - | - | - | - | - | - | - | - | (74.3) |
| CEI-ET-TP-RN-644000-1 | I: TRTP SEGMENT 9: GOULD - ADD CBS ON TRANSFORMERS TO COMPLY WITH L&I | 6440 | 110.2 | 53.2 | 105.6 | 147.9 | 117.6 | 112.7 | 183.7 | 100.8 | 69.4 | 44.8 | 10.1 | (0.1) |
| CEI-ET-TP-RN-644002-1 | I: TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES | 6440 | 0.5 | 0.6 | 1.6 | 20.3 | 93.2 | 213.9 | 141.3 | 28.3 | 5.7 | 5.7 | - | 102.5 |
| CEI-ET-TP-RN-644002-1 | I: TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | 15.0 | 21.3 | 10.1 | 14.9 | 9.6 | 7.0 | 7.0 | 4.7 | - | - | - | 6.1 |
| CEI-ET-TP-RN-644008-1 | I: TRTP: Whirlwind - Windhub 500KV | 6441 | 1.6 | 4.0 | 4.7 | 167.8 | 190.5 | 193.3 | 128.6 | 86.1 | 45.9 | 19.8 | 3.6 | 0.3 |
| CEI-ET-TP-RN-644200-1 | I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 50C | 6442 | 3,158.3 | 945.7 | 855.6 | 189.2 | 2,319.5 | 2,144.4 | 697.2 | 697.2 | 697.2 | 697.2 | 697.2 | 577.8 |
| CEI-ET-TP-RN-644200-1 | I: TRTP 11-2: Mesa-Gould 220KV: Spring approx. 18 miles of new 220KV conducti | 6442 | 463.5 | 331.1 | 389.5 | 639.0 | 389.0 | 119.0 | 119.0 | 119.0 | 119.0 | 226.0 | 8,476.0 | 39.9 |
| CEI-ET-TP-RN-644200-1 | I: TRTP 11-4: Eagle Rock-Pardue 230KV: Construct 2 miles single-circuit T/L to ter | 6442 | 312.5 | 260.7 | 384.6 | 48.0 | 48.0 | 16.0 | 16.0 | 16.0 | 16.0 | 48.0 | 592.0 | 80.2 |
| CEI-ET-TP-RN-524300-1 | I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243. | 5243 | 210.2 | 22.2 | 38.2 | 21.0 | 21.0 | 21.0 | 5.0 | 5.0 | 5.0 | 21.0 | 21.0 | (136.6) |
| COS-00-RELR-547200-1 | I: TRTP: Segment 5 Real Properties | 5472 | 1.8 | 1.8 | 0.2 | 3.0 | 3.0 | 3.0 | 3.0 | 3.0 | 3.0 | 3.0 | 3.0 | 3.2 |
| COS-00-RELR-547200-1 | I: TRTP: Segment 4 Real Properties | 5472 | 20.5 | 4.2 | 0.3 | 117.0 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 |
| COS-00-RELR-547200-1 | I: TRTP: Segment 3 Real Properties | 5472 | 78.4 | 72.6 | 73.8 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 4.7 |
| COS-00-RELR-543800-1 | I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438. | 6438 | (0.3) | 0.2 | 2.1 | 1.1 | 1.0 | 1.3 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 3.7 |
| COS-00-RELR-543800-1 | I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439. | 6439 | 70.6 | 157.1 | 22.3 | 82.0 | 86.1 | 62.8 | 77.0 | 75.3 | 71.7 | 74.7 | 73.9 | 765.0 |
| COS-00-RELR-543900-1 | TOTAL SEGMENT 9 CRE COST | 6440 | 2.6 | 4.4 | 1.5 | - | - | - | - | - | - | - | - | 0.0 |
| COS-00-RELR-544100-1 | I: TRTP: Segment 10 Real Properties | 6441 | 1.6 | 8.7 | 2.8 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 4.4 |
| COS-00-RELR-544200-1 | I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442. | 6442 | 59.4 | 2,963.2 | 3.4 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 11.0 |
| COS-00-RELR-544200-1 | I: TRTP: Midway - Vincent No.3 | 6435 | 0.1 | (0.0) | - | - | - | - | - | - | - | - | - | (0.1) |
| CEI-ET-TP-RN-543901 | I: TRTP R: Chino Hills State Park 500KV reroute alternative 4CWM. PIN 6439. | 6439 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-544000 | I: TRTP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-544000 | I: TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-544003 | Total Incentive CWIP Expendi | | 16,493.2 | 34,639.6 | 22,879.9 | 15,431.7 | 25,169.7 | 27,640.1 | 15,290.8 | 10,161.2 | 31,088.5 | 25,010.1 | 31,979.2 | 34,215.9 |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFP

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|--------------------------------------|--|-------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|
| CET-ET-TP-RN-524300-1 | I: TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27 miles single-circuit 50 | 5243 | 10,429.0 | 9,342.0 | 7,197.0 | 6,052.0 | 5,170.0 | 2,579.0 | 3,025.0 | 5,902.0 | 2,188.0 |
| CET-ET-TP-RN-524300-1 | I: TRTP 6-4: New Vincent-AMF 500KV: Construct 5 miles single-circuit 500KV T/L | 5243 | 907.0 | 620.0 | 593.0 | 1,749.0 | 2,280.0 | 2,210.0 | 1,512.0 | 406.0 | 406.0 |
| CET-ET-TP-RN-547200-1 | TRTP 4-11 & 3C Preliminary Engineering | 5472 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-547200-1 | I: TRTP: Antelope - Vincent - Windhub | 5472 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-547200-1 | I: TRTP: Antelope - Vincent #2 500KV | 5472 | 663.1 | 663.1 | 411.0 | 328.8 | 328.8 | 328.8 | 295.9 | 295.9 | 295.6 |
| CET-ET-TP-RN-547200-1 | TRTP 4-11: Licensing | 5472 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-643500-1 | I: TRTP: Antelope - Windhub 500KV T/L | 6435 | 509.6 | 509.6 | 263.0 | 263.0 | 263.0 | 263.0 | 219.2 | 219.2 | 219.0 |
| CET-ET-TP-RN-643500-1 | I: TRTP: Path 26 Loop | 6435 | 109.6 | 109.6 | - | - | - | - | - | - | - |
| CET-ET-TP-RN-643800-1 | I: TRTP 7-2: Vincent-Rio Honda #2: Construct 0.61 mile DC 500KV T/L crossover | 6438 | 16.9 | 233.5 | 4.6 | 4.6 | 462.7 | 595.1 | 4.6 | 4.6 | 4.6 |
| CET-ET-TP-RN-643800-1 | I: TRTP 7-3: Antelope-Mesa 230KV T/L Construct new 16-mile double-circuit 500 | 6438 | 4,437.8 | 3,463.3 | 3,224.4 | 3,787.0 | 3,308.5 | 1,946.2 | 644.5 | 644.5 | 786.8 |
| CET-ET-TP-RN-643900-1 | I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220KV T/L | 6439 | 4.0 | 4.0 | 4.0 | 4.0 | 4.0 | 4.0 | 4.0 | 4.0 | 4.0 |
| CET-ET-TP-RN-643900-1 | I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 6439 | 6439 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-643900-1 | I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 | 6439 | 8,730.4 | 7,909.9 | 8,622.2 | 5,711.7 | 5,740.4 | 3,897.5 | 4,637.9 | 5,247.6 | 4,519.5 |
| CET-ET-TP-RN-643900-1 | I: TRTP Segment 8: Licensing efforts associated with the construction of Segment | 6439 | 49.7 | 49.7 | 49.7 | 49.7 | 49.7 | 49.7 | 49.7 | 49.7 | 49.8 |
| CET-ET-TP-RN-644000-1 | 800148391 Antelope - Construct addition to station | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-644000-1 | 800157254 Windhub - Construct 500KV switchyard | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-644000-1 | 800157256 Windhub - Construct new substation | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-644000-1 | TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | 650.0 | 650.0 | 650.0 | 650.0 | 490.1 | 355.5 | - | - | - |
| CET-ET-TP-RN-644000-1 | TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-644000-1 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHBACK ADDING FOUR BAY R | 6440 | 1,698.9 | 1,914.9 | 1,806.9 | 1,698.9 | 488.1 | 291.0 | 113.2 | 113.2 | 113.2 |
| CET-ET-TP-RN-644000-1 | TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHBACK & AA TRANSFO | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-644000-1 | TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | 18.2 | 18.2 | 18.2 | 18.2 | 18.2 | 18.2 | 18.2 | 18.2 | 19.2 |
| CET-ET-TP-RN-644000-1 | TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP | 6440 | 58.1 | 58.1 | 58.1 | 12.5 | 12.5 | 12.5 | 12.5 | 23.9 | 23.9 |
| CET-ET-TP-RN-644000-1 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHBACK ADDING FOUR BAY R | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-644000-1 | TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&I | 6440 | 23.2 | 23.2 | 23.2 | 23.2 | 3.8 | - | - | - | - |
| CET-ET-TP-RN-644000-1 | TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-644000-1 | TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-644000-1 | TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock) | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-644100-1 | I: TRTP: Whirlwind - Windhub 500KV | 6441 | 520.6 | 520.6 | 246.6 | 246.6 | 246.6 | 246.6 | 246.6 | 246.6 | 246.2 |
| CET-ET-TP-RN-644200-1 | I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500 | 6442 | 542.0 | 542.0 | 542.0 | 542.0 | 542.0 | 542.0 | 542.0 | 1,012.0 | 542.0 |
| CET-ET-TP-RN-644200-1 | I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conduct | 6442 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 |
| CET-ET-TP-RN-644200-1 | I: TRTP 11-4: Eagle Rock-Pardes 230KV: Construct 2 miles single-circuit T/L to ter | 6442 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 |
| COS-00-RELR-524300-1 | I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243. | 5243 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-547200-1 | TRTP: Segment 5 Real Properties | 5472 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-643500-1 | I: TRTP: Segment 4 Real Properties | 6435 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-643800-1 | I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438. | 6438 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | - |
| COS-00-RELR-643900-1 | I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439. | 6439 | 769.1 | 73.8 | 73.7 | 73.8 | 73.8 | 73.8 | 73.8 | 73.8 | - |
| COS-00-RELR-644000-1 | TOTAL SEGMENT 9 CRE COST | 6440 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-644100-1 | TRTP: Segment 10 Real Properties | 6441 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-644200-1 | I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442. | 6442 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-643500 | I: TRTP: Antelope - Windhub 500KV | 6435 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-643501 | I: TRTP: Midway - Vincent No.3 | 6435 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-643901 | I: TRTP 8: Chino Hills State Park 500KV reroute alternative 4CM. PIN 6439. | 6439 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-644000 | TRTP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | 0.6 | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-644013 | TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expendit | | | 30,208.1 | 26,795.7 | 23,892.0 | 21,285.4 | 19,752.4 | 13,483.2 | 11,469.4 | 14,331.5 | 9,487.9 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | Cost % | ISO % |
|---|--|-------|---------|---------------|-------------|---------------|--------|---------|
| CET-ET-TP-RN-524301-1 | I: TRTP 6-2: New Vincent-Quarte 500KV: Construct new 27 miles single-circuit 50 | 5243 | High | 2/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-524301-1 | I: TRTP 6-4: New Vincent-ANF 500KV: Construct 5 miles single-circuit 500KV T/L | 5243 | High | 2/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547203-1 | TRTP 4-11 & 3C Preliminary Engineering | 5472 | High | 2/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547200-1 | I: TRTP: Antelope - Vincent - Windhub | 5472 | High | 11/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547202-1 | I: TRTP: Antelope - Vincent #2 500KV | 5472 | High | 11/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547206-1 | TRTP 4-11: Licensing | 5472 | High | 2/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643500-1 | I: TRTP: Antelope - Whirlwind 500KV T/L | 6435 | High | 4/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643502-1 | I: TRTP: Path 26 Loop | 6435 | High | 11/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643803-1 | I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500KV T/L cutover to | 6438 | High | 9/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643801-1 | I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 50 | 6438 | High | 10/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643905-1 | I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220KV T/L | 6439 | High | 3/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643904-1 | I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 6439 | 6439 | High | 11/1/2011 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643902-1 | I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 | 6439 | High | 6/1/2011 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643907-1 | I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Me- | 6439 | High | 9/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643907-1 | TRTP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6439 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644001 | 800148391 Antelope - Construct addition to station | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644011 | 800157254 Windhub - Construct 500KV switchyard | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644014 | 800157256 Whirlwind - Construct new substation | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644017-1 | TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | High | 2/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644009-1 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644006-1 | TRTP SEGMENT 9: WINDHUB - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644010-1 | TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644016-1 | TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | High | 1/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644007-1 | TRTP SEGMENT 9: MIRLA LOMA SUB - EQUIP 1 500KV LP | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644008-1 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P | 6440 | High | 2/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644008-1 | TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&I | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644022-1 | TRTP SEGMENT 9: VINCENT - BAS to support Whirlwind Acceleration | 6440 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644002-1 | TRTP SEGMENT 9: VINCENT - BAS to support Whirlwind Acceleration | 6440 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644028-1 | TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock) | 6440 | High | 5/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644100-1 | I: TRTP: Whirlwind - Windhub 500KV | 6441 | High | 4/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644203-1 | I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 50 | 6442 | High | 5/1/2015 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644202-1 | I: TRTP 11-2: Mesa-Gould 220KV String approx. 18 miles of new 220KV conduct | 6442 | High | 5/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-524300-1 | I: TRTP 11-4: Eagle Rock-Pardee 230KV: Construct 2 miles single-circuit T/L to ter | 5243 | High | 6/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-547200-1 | TRTP: Segment 4 Real Properties | 5472 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-643500-1 | TRTP: Segment 5 Real Properties | 6435 | High | 4/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-643800-1 | I: TRTP 7-7: Land Acquisition: Real Properties. PIN 6438. | 6438 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-643900-1 | I: TRTP 8-12: Land Acquisition: Real Properties. PIN 6439. | 6439 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-644000-1 | TOTAL SEGMENT 9 CRE COST | 6440 | High | 6/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-644100-1 | TRTP: Segment 10 Real Properties | 6441 | High | 4/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-644200-1 | I: TRTP: Antelope - Land Acquisition: Real Properties. PIN 6442. | 6442 | High | 6/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643500 | I: TRTP: Midway - Windhub 500V | 6435 | High | 6/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643911 | I: TRTP: Midway - Vincent No.3 | 6439 | High | 9/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644000 | I: TRTP 8: Chino Hills State Park 500KV reroute alternative 4CM. PIN 6439. | 6439 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644013 | TRTP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| | TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | High | 12/1/2010 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Includes Oh) | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | PIN# | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|-----------------------|--|------|-----------|-------------------------|-------------------------|--------------------------------|--------------------------|--|-------------|-------------|
| CET-ET-TP-RN-524300-1 | I: TRTP 6-2: New Vincent-Duarte 500KV. Construct new 27 miles single-circuit 50 | 5243 | 43,966.1 | 40,640.0 | 51,884.0 | 43,966.1 | 40,640.0 | 51,884.0 | 43,396.3 | 55,402.9 |
| CET-ET-TP-RN-524300-1 | I: TRTP 6-4: New Vincent-ANF 500KV. Construct 5 miles single-circuit 500KV 7/1 t | 5243 | 10,746.7 | 6,104.0 | 10,683.0 | 10,746.7 | 6,104.0 | 10,683.0 | 6,518.0 | 11,407.6 |
| CET-ET-TP-RN-547200-1 | TRTP 4-11 & 3C Preliminary Engineering | 5472 | 46,854.0 | 801.0 | - | 46,854.0 | 801.0 | - | 855.3 | - |
| CET-ET-TP-RN-547200-1 | I: TRTP: Antelope - Vincent - Windhub | 5472 | 5,219.2 | 225.9 | - | 5,219.2 | 225.9 | - | 241.2 | - |
| CET-ET-TP-RN-547202-1 | I: TRTP: Antelope - Vincent #2 500KV | 5472 | 61,046.9 | 46,016.9 | 3,612.0 | 61,046.9 | 46,016.9 | 3,612.0 | 49,137.9 | 3,857.0 |
| CET-ET-TP-RN-643500-1 | I: TRTP: Antelope - Whirlwind 500KV 7/1 | 6435 | 7,097.8 | 1,299.5 | - | 7,097.8 | 1,299.5 | - | 1,387.7 | - |
| CET-ET-TP-RN-643502-1 | I: TRTP: Path 26 Loop | 6435 | 55,000.4 | 15,019.9 | 2,728.8 | 55,000.4 | 15,019.9 | 2,728.8 | 16,038.6 | 2,913.9 |
| CET-ET-TP-RN-643803-1 | I: TRTP 7-2: Vincent-Rio Hondo #2. Construct 0.61 mile DC 500KV 7/1L cutover to | 6438 | 9,333.7 | 2,089.0 | 219.2 | 9,333.7 | 2,089.0 | 219.2 | 2,230.7 | 234.1 |
| CET-ET-TP-RN-643801-1 | I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 50K | 6438 | 9,070.1 | 9,271.3 | 1,351.4 | 9,070.1 | 9,271.3 | 1,351.4 | 9,900.1 | 1,443.1 |
| CET-ET-TP-RN-643905-1 | I: TRTP 8-2: MAL-74 to MAL-72. Construct 1.33 miles double-circuit 220KV 7/1 a | 6439 | 60,034.9 | 29,099.3 | 22,442.9 | 60,034.9 | 29,099.3 | 22,442.9 | 31,072.9 | 23,965.0 |
| CET-ET-TP-RN-643904-1 | I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 6439 | 6439 | 3,451.4 | 1,066.2 | 35.7 | 3,451.4 | 1,066.2 | 35.7 | 1,138.5 | 38.1 |
| CET-ET-TP-RN-643902-1 | I: TRTP 8-7: Chino-Mira Loma #1 & #2. Construct 7.26 miles Chino-Mira Loma #1 | 6439 | - | 55.9 | - | - | 55.9 | - | 59.7 | - |
| CET-ET-TP-RN-643901-1 | I: TRTP 8-8: Mira Loma-Vincent. Construct new 33 miles 500KV 7/1 between Me | 6439 | 127,372.2 | 63,964.5 | 55,017.1 | 127,372.2 | 63,964.5 | 55,017.1 | 68,302.8 | 58,748.5 |
| CET-ET-TP-RN-643907-1 | TRTP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6439 | 114.6 | 696.5 | 447.7 | 114.6 | 696.5 | 447.7 | 743.8 | 478.0 |
| CET-ET-TP-RN-644001 | 800148901 Antelope - Construct addition to station | 6440 | 7,745.7 | (24.3) | - | 7,745.7 | (24.3) | - | (26.0) | - |
| CET-ET-TP-RN-644011 | 800157254 Windhub - Construct 500KV switchyard | 6440 | 2,735.5 | 51.0 | - | 2,735.5 | 51.0 | - | 54.5 | - |
| CET-ET-TP-RN-644014 | 800157255 Whirlwind - Construct new substation | 6440 | 1,449.9 | (191.0) | - | 1,449.9 | (191.0) | - | (203.9) | - |
| CET-ET-TP-RN-644017-1 | TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | 118,761.7 | 14,312.0 | 3,445.7 | 118,761.7 | 14,312.0 | 3,445.7 | 15,282.7 | 3,679.3 |
| CET-ET-TP-RN-644009-1 | TRTP SEGMENT 9: ANTELOPE - EXTEND 500KV SWITCHCRACK ADDING FOUR BAY PI | 6440 | 27,820.4 | 2,502.8 | - | 27,820.4 | 2,502.8 | - | 2,672.6 | - |
| CET-ET-TP-RN-644006-1 | TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFOI | 6440 | 63,695.8 | 16,032.5 | 8,238.1 | 63,695.8 | 16,032.5 | 8,238.1 | 17,119.9 | 8,796.9 |
| CET-ET-TP-RN-644010-1 | TRTP SEGMENT 9: MESA SUB - EQUIP 220KV UP | 6440 | 7,135.2 | 834.0 | - | 7,135.2 | 834.0 | - | 890.6 | - |
| CET-ET-TP-RN-644016-1 | TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV UP | 6440 | 2,227.0 | 394.0 | 165.2 | 2,227.0 | 394.0 | 165.2 | 420.8 | 176.4 |
| CET-ET-TP-RN-644007-1 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHCRACK ADDING FOUR BAY PI | 6440 | 18,340.5 | 2,177.0 | 272.5 | 18,340.5 | 2,177.0 | 272.5 | 2,324.7 | 290.9 |
| CET-ET-TP-RN-644008-1 | TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&I | 6440 | 924.5 | (112.5) | - | 924.5 | (112.5) | - | (120.1) | - |
| CET-ET-TP-RN-644021-1 | TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | 6,578.2 | 1,056.0 | 96.6 | 6,578.2 | 1,056.0 | 96.6 | 1,127.6 | 103.1 |
| CET-ET-TP-RN-644022-1 | TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | 302.6 | 613.4 | - | 302.6 | 613.4 | - | 655.0 | - |
| CET-ET-TP-RN-644028-1 | TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock) | 6440 | 126.9 | 95.6 | - | 126.9 | 95.6 | - | 102.1 | - |
| CET-ET-TP-RN-644100-1 | I: TRTP: Whirlwind - Windhub 500KV | 6441 | 23.4 | 846.2 | - | 23.4 | 846.2 | - | 903.6 | - |
| CET-ET-TP-RN-644203-1 | I: TRTP 11-1: Mesa-Vincent #1 500KV. Construct 18.6 miles Mesa-Vincent #1 50K | 6442 | 47,746.1 | 13,676.6 | 2,767.0 | 47,746.1 | 13,676.6 | 2,767.0 | 14,604.2 | 2,954.7 |
| CET-ET-TP-RN-644202-1 | I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conduct | 6442 | 20,143.8 | 5,448.0 | 5,448.0 | 20,143.8 | 5,448.0 | 5,448.0 | 12,205.2 | 5,710.7 |
| CET-ET-TP-RN-644200-1 | I: TRTP 11-4: Eagle Rock-Pardee 230KV: Construct 2 miles single-circuit 7/1 to ter | 6442 | 6,733.7 | 1,838.0 | 432.0 | 6,733.7 | 1,838.0 | 432.0 | 1,962.7 | 461.3 |
| COS-00-RE-UB-524300-1 | TRTP 6-6: Land Acquisition. Real Properties. PIN 5243. | 5243 | 1,342.5 | 238.0 | 189.0 | 1,342.5 | 238.0 | 189.0 | 254.1 | 201.8 |
| COS-00-RE-UB-547200-1 | TRTP: Segment 5 Real Properties | 5472 | 958.9 | 31.0 | - | 958.9 | 31.0 | - | 33.1 | - |
| COS-00-RE-UB-643500-1 | TRTP: Segment 4 Real Properties | 6435 | 3,028.6 | 182.7 | - | 3,028.6 | 182.7 | - | 195.1 | - |
| COS-00-RE-UB-643800-1 | I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438. | 6438 | 12,958.7 | 270.2 | 9.7 | 12,958.7 | 270.2 | 9.7 | 288.6 | - |
| COS-00-RE-UB-643900-1 | I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439. | 6439 | 1,578.4 | 15.3 | - | 1,578.4 | 15.3 | - | 16.3 | 10.4 |
| COS-00-RE-UB-644000-1 | TOTAL SEGMENT 9 CRE COST | 6440 | 12,249.4 | 1,618.5 | 1,285.5 | 12,249.4 | 1,618.5 | 1,285.5 | 1,728.2 | 1,372.7 |
| COS-00-RE-UB-644200-1 | TRTP: Segment 10 Real Properties | 6442 | 4,088.2 | 8.5 | - | 4,088.2 | 8.5 | - | 9.1 | - |
| CET-ET-TP-RN-644300 | I: TRTP: Antelope - Windhub 500KV | 6443 | 8,677.7 | 58.4 | - | 8,677.7 | 58.4 | - | 62.3 | - |
| CET-ET-TP-RN-644301 | I: TRTP: Midway - Vincent No. 3 | 6443 | 1,037.8 | 3,157.0 | - | 1,037.8 | 3,157.0 | - | 3,371.1 | - |
| CET-ET-TP-RN-643911 | I: TRTP 8: Chino Hills State Park 500KV reroute alternative 4CM. PIN 6439. | 6439 | 2.1 | - | - | 2.1 | - | - | - | - |
| CET-ET-TP-RN-644000 | TRTP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | 2.2 | - | - | 2.2 | - | - | - | - |
| CET-ET-TP-RN-644013 | TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | 120.2 | - | - | 120.2 | - | - | - | - |
| | | | - | 0.6 | 0.6 | - | 0.6 | 0.6 | 0.6 | 0.6 |
| | Total Incentive CWIP Expend | | 810,843.8 | 288,010.0 | 170,671.6 | 810,843.8 | 288,010.0 | 170,671.6 | 307,543.7 | 182,247.1 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------------|--|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| CEI-ET-TP-RN-524300-1 | I:TRIP 6-2: New Vincent-Quarte 500KV Construct new 2.7 miles single-circuit 50 | 5243 | 967.7 | 1,905.6 | 2,629.7 | 898.0 | 921.5 | 9,050.9 | 1,405.3 | 1,000.6 | 5,001.7 | 8,407.0 | 6,918.4 | 4,118.6 |
| CEI-ET-TP-RN-524300-1 | I:TRIP 6-4: New Vincent-ANF 500KV Construct 5 miles single-circuit 500KV T/L 1 | 5243 | 119.4 | 701.1 | 451.8 | 292.6 | 316.1 | 604.4 | 604.4 | 622.5 | 585.2 | 641.8 | 604.4 | 932.5 |
| CEI-ET-TP-RN-547200-1 | TRIP 4-11.8: 3C Preliminary Engineering | 5472 | 64.2 | 347.7 | 3.5 | 69.3 | 69.3 | 160.9 | 11.5 | 11.5 | 11.5 | 11.5 | 69.3 | 69.1 |
| CEI-ET-TP-RN-547200-1 | I:TRIP: Antelope - Vincent #2 500KV | 5472 | 4,228.8 | 7,298.9 | 5,269.1 | (275.2) | 167.4 | 4,488.3 | 4,488.3 | 952.3 | 4,126.7 | 4,120.8 | 3,867.0 | 3,882.5 |
| CEI-ET-TP-RN-547200-1 | TRIP 4-11: Antelope - Whirlwind 500KV T/L | 5472 | 122.2 | 172.9 | 998.2 | 129.9 | 57.7 | 57.7 | 57.7 | 57.7 | 57.7 | 57.7 | 57.7 | 57.7 |
| CEI-ET-TP-RN-547200-1 | I:TRIP: Antelope - Whirlwind 500KV T/L | 5472 | 31.5 | 3,512.8 | 1,791.1 | 123.6 | 2,533.7 | 2,533.7 | 1,541.1 | 802.3 | 802.3 | 802.3 | 802.3 | 691.2 |
| CEI-ET-TP-RN-547200-1 | I:TRIP: Path 26 Loop | 6435 | 539.1 | 151.6 | 64.6 | (394.9) | 404.0 | 354.4 | 286.4 | 358.3 | 115.4 | 115.4 | 115.4 | 105.3 |
| CEI-ET-TP-RN-547200-1 | I:TRIP 7-2: Vincent-Rio Honda #2: Construct 0.61 mile DC 500KV T/L catover to | 6435 | (9.3) | 741.7 | 4,171.5 | 5.0 | 102.4 | 443.1 | 230.4 | 5.0 | 811.8 | 1,430.6 | 1,415.1 | 299.5 |
| CEI-ET-TP-RN-547200-1 | I:TRIP 7-3: Antelope-Mesa 230KV T/L Construct new 16-mile double-circuit 50 | 6438 | 1,697.7 | 4,876.9 | 1,847.6 | 4,983.0 | 3,197.0 | 1,783.2 | 901.3 | 738.2 | 1,700.2 | 2,391.7 | 1,893.4 | 4,988.7 |
| CEI-ET-TP-RN-547200-1 | I:TRIP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220KV T/L a | 6439 | 350.3 | 485.9 | 157.7 | 41.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 23.4 | 22.2 |
| CEI-ET-TP-RN-547200-1 | I:TRIP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 643 | 6439 | (118.7) | 72.3 | 109.0 | - | - | - | - | - | - | - | - | (0.9) |
| CEI-ET-TP-RN-547200-1 | I:TRIP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 | 6439 | 3,829.5 | 2,499.5 | 3,702.5 | 1,171.6 | 6,340.6 | 4,461.9 | 3,427.6 | 3,518.3 | 12,058.7 | 3,142.2 | 5,864.7 | 18,772.1 |
| CEI-ET-TP-RN-547200-1 | TRIP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6439 | 64.3 | 191.3 | 13.7 | 53.1 | 53.1 | 53.1 | 53.1 | 53.1 | 53.1 | 53.1 | 53.1 | 51.5 |
| CEI-ET-TP-RN-547200-1 | TRIP Segment 8: Construct addition to station | 6440 | (24.5) | 5.7 | 5.4 | - | - | - | - | - | - | - | - | (26.0) |
| CEI-ET-TP-RN-547200-1 | 800157254 Windhub - Construct 500KV switchyard | 6440 | 0.6 | 50.7 | 12.7 | - | - | - | - | - | - | - | - | 54.5 |
| CEI-ET-TP-RN-547200-1 | 800157256 Windhub - Construct new substation | 6440 | (200.5) | 88.5 | (103.6) | - | - | - | - | - | - | - | - | (203.9) |
| CEI-ET-TP-RN-547200-1 | TRIP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | (119.9) | 3,775.3 | 572.0 | 3,846.7 | 1,813.1 | 339.2 | 259.8 | 159.6 | 4,556.9 | 42.7 | 42.7 | 80.8 |
| CEI-ET-TP-RN-547200-1 | TRIP SEGMENT 9: VINCENT - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | 150.5 | 492.8 | 81.8 | 248.3 | 876.2 | 194.4 | 117.4 | 110.8 | 92.2 | 72.7 | 65.6 | 178.3 |
| CEI-ET-TP-RN-547200-1 | TRIP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHYARD ADDING FOUR BAY PC | 6440 | 897.6 | 2,712.0 | 240.1 | 1,686.3 | 1,550.3 | 1,442.8 | 1,095.8 | 916.1 | 1,967.3 | 1,854.2 | 1,660.8 | 1,259.1 |
| CEI-ET-TP-RN-547200-1 | TRIP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFOI | 6440 | 68.6 | 595.4 | (125.0) | 88.0 | 72.8 | 70.3 | 61.8 | 34.2 | 9.1 | - | - | 0.0 |
| CEI-ET-TP-RN-547200-1 | TRIP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | (2.3) | 14.1 | 13.4 | 68.0 | 68.0 | 68.9 | 65.5 | 59.6 | 13.3 | 13.3 | 12.9 | 15.5 |
| CEI-ET-TP-RN-547200-1 | TRIP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP | 6440 | 246.5 | 419.7 | 334.1 | 329.5 | 274.1 | 278.3 | 141.2 | 130.8 | 123.8 | 89.0 | 90.2 | 0.0 |
| CEI-ET-TP-RN-547200-1 | TRIP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHYARD ADDING FOUR BAY PC | 6440 | (0.4) | 30.6 | (55.3) | - | - | - | - | - | - | - | - | (79.3) |
| CEI-ET-TP-RN-547200-1 | TRIP SEGMENT 9: GOULD - ADD CBS ON TRANSFORMERS TO COMPLY WITH L&I | 6440 | 127.2 | 72.9 | 150.5 | 157.9 | 125.6 | 120.4 | 196.2 | 107.6 | 74.1 | 47.8 | 10.8 | (0.1) |
| CEI-ET-TP-RN-547200-1 | TRIP SEGMENT 9: CHINO SUB - PROTECTION CHANGES | 6440 | 0.8 | 1.0 | 2.5 | 21.7 | 99.5 | 228.4 | 150.8 | 30.2 | 6.0 | 6.0 | - | 109.5 |
| CEI-ET-TP-RN-547200-1 | TRIP SEGMENT 9: VINCENT - BAS to support Whirlwind Acceleration | 6440 | 21.9 | 36.1 | 17.6 | 15.9 | 10.2 | 7.4 | 7.4 | 5.0 | - | 21.2 | - | 6.5 |
| CEI-ET-TP-RN-547200-1 | TRIP SEGMENT 9: LUGO SUB (Reduce Eagle Rock) | 6440 | 2.1 | 5.4 | 5.7 | 179.2 | 203.4 | 206.4 | 137.3 | 91.9 | 49.1 | - | 3.8 | 0.3 |
| CEI-ET-TP-RN-547200-1 | I:TRIP: Whirlwind - Windhub 500KV | 6441 | 3,254.1 | 1,037.6 | 931.7 | 202.1 | 2,476.8 | 2,289.8 | 744.5 | 744.5 | 744.5 | 744.5 | 744.5 | 617.0 |
| CEI-ET-TP-RN-547200-1 | I:TRIP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 50C | 6442 | 511.8 | 382.6 | 430.0 | 682.3 | 415.4 | 127.1 | 127.1 | 127.1 | 127.1 | 241.3 | 9,050.9 | 42.6 |
| CEI-ET-TP-RN-547200-1 | I:TRIP 11-4: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conduct | 6442 | 325.2 | 281.5 | 418.5 | 51.3 | 51.3 | 17.1 | 17.1 | 17.1 | 17.1 | 51.3 | 632.2 | 85.6 |
| CEI-ET-TP-RN-547200-1 | I:TRIP 6-6: Eagle Rock-Pardee 230KV: Construct 2 miles single-circuit T/L to ter | 6442 | 217.1 | 30.5 | 41.5 | 22.4 | 22.4 | 5.3 | 5.3 | 5.3 | 5.3 | 22.4 | 22.4 | (145.9) |
| COS-00-RE-LR-524300-1 | TRIP: Segment 5 Real Properties | 5243 | 1.8 | 1.8 | 0.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.4 |
| COS-00-RE-LR-547200-1 | TRIP: Segment 4 Real Properties | 5472 | 20.5 | 4.2 | 0.3 | 124.9 | 5.4 | 5.4 | 5.4 | 5.4 | 5.4 | 5.4 | 5.4 | 5.4 |
| COS-00-RE-LR-547200-1 | TRIP: Segment 5 Real Properties | 5472 | 78.4 | 72.6 | 73.8 | 5.4 | 5.4 | 5.4 | 5.4 | 5.4 | 5.4 | 5.4 | 5.4 | 5.4 |
| COS-00-RE-LR-643500-1 | I:TRIP 7-7: Land Acquisition. Real Properties. PIN 6438. | 6438 | (0.3) | 0.2 | 2.1 | 1.2 | 1.1 | 1.4 | 1.3 | 1.3 | 1.3 | 1.3 | 1.3 | 4.0 |
| COS-00-RE-LR-643500-1 | I:TRIP 8-12: Land Acquisition. Real Properties. PIN 6439. | 6439 | 70.6 | 157.1 | 22.3 | 87.6 | 92.0 | 67.1 | 82.2 | 80.4 | 76.6 | 79.7 | 78.9 | 816.9 |
| COS-00-RE-LR-644000-1 | TOTAL SEGMENT 9 CRE COST | 6440 | 2.6 | 4.4 | 1.5 | - | - | - | - | - | - | - | - | 0.0 |
| COS-00-RE-LR-644100-1 | TRIP: Segment 10 Real Properties | 6441 | 1.6 | 8.7 | 2.8 | 5.4 | 5.4 | 5.4 | 5.4 | 5.4 | 5.4 | 5.4 | 5.4 | 4.7 |
| COS-00-RE-LR-644200-1 | I:TRIP 11-9: Land Acquisition. Real Properties. PIN 6442. | 6442 | 59.4 | 2,963.2 | 3.4 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 11.8 |
| CEI-ET-TP-RN-643500 | I:TRIP: Antelope - Windhub 500KV | 6435 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643501 | I:TRIP: Midway - Vincent No.3 | 6439 | 0.1 | 0.0 | - | - | - | - | - | - | - | - | - | (0.1) |
| CEI-ET-TP-RN-643911 | I:TRIP 8: Chino Hills State Park 500KV reroute alternative 4CM. PIN 6439. | 6439 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644000 | TRIP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644013 | TRIP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | - | - | - | 0.6 | - | - | - | - | - | - | - | 0.0 |
| Total Incentive CWIP Expend | | | 17,513.7 | 36,415.7 | 24,404.6 | 16,478.3 | 26,876.8 | 29,514.7 | 16,327.9 | 10,850.3 | 33,197.0 | 24,570.7 | 34,148.1 | 36,547.2 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------|--|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| CE-ET-TP-RN-5243001-I | I: TRTP 6-2: New Vincent-Quarte 500KV: Construct new 27 miles single-circuit 50 | 5243 | 11,136.3 | 9,975.6 | 7,685.1 | 6,462.5 | 5,200.6 | 2,753.9 | 3,230.2 | 6,302.3 | 2,336.4 |
| CE-ET-TP-RN-5243001-I | I: TRTP 6-4: New Vincent-ANE 500KV: Construct 5 miles single-circuit 500KV T/L | 5243 | 988.5 | 662.1 | 633.2 | 1,867.6 | 2,494.6 | 2,359.9 | 1,604.5 | 433.5 | 433.5 |
| CE-ET-TP-RN-5472001-I | TRTP 4-11 & 3C Preliminary Engineering | 5472 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-5472001-I | I: TRTP: Antelope - Vincent - Windhub | 5472 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-5472001-I | I: TRTP: Antelope - Vincent #2 500KV | 5472 | 708.1 | 708.1 | 438.9 | 351.1 | 351.1 | 351.1 | 316.0 | 316.0 | 316.7 |
| CE-ET-TP-RN-5472001-I | TRTP 4-11: Licensing | 5472 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6435001-I | I: TRTP: Antelope - Whirlwind 500KV T/L | 6435 | 544.2 | 544.2 | 280.9 | 280.9 | 280.9 | 280.9 | 234.1 | 234.1 | 233.9 |
| CE-ET-TP-RN-6435001-I | I: TRTP: Path 26 Loop | 6435 | 117.0 | 117.0 | 117.0 | 5.0 | 494.1 | 635.5 | - | - | - |
| CE-ET-TP-RN-6438001-I | I: TRTP 7-2: Vincent-Re Honda #2: Construct 0.61 mile DC 500KV T/L Cutover to | 6438 | 18.0 | 270.7 | 5.0 | 5.0 | 494.1 | 635.5 | - | - | - |
| CE-ET-TP-RN-6438001-I | I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 500 | 6438 | 4,738.8 | 3,698.2 | 3,443.1 | 4,043.9 | 3,746.4 | 2,078.2 | 688.2 | 688.2 | 840.2 |
| CE-ET-TP-RN-6439001-I | I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220KV T/L a | 6439 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 |
| CE-ET-TP-RN-6439001-I | I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 6439 | 6439 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6439001-I | I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 | 6439 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6439001-I | I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Mir | 6439 | 9,322.6 | 8,446.4 | 9,207.0 | 6,099.1 | 6,129.7 | 4,161.9 | 4,952.4 | 5,603.5 | 4,826.0 |
| CE-ET-TP-RN-6439001-I | TRTP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6439 | 53.1 | 53.1 | 53.1 | 53.1 | 53.1 | 53.1 | 53.1 | 53.1 | 53.2 |
| CE-ET-TP-RN-644001-I | 800148391 Antelope - Construct addition to station | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001-I | 800157254 Windhub - Construct 500KV switchyard | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001-I | 800157256 Whirlwind - Construct new substation | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001-I | TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | 694.1 | 694.1 | 694.1 | 694.1 | 523.4 | 379.7 | - | - | - |
| CE-ET-TP-RN-644001-I | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY PK | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001-I | TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFOI | 6440 | 1,814.1 | 2,044.8 | 1,929.4 | 1,814.1 | 521.2 | 310.7 | 120.9 | 120.9 | 120.9 |
| CE-ET-TP-RN-644001-I | TRTP SEGMENT 9: MESA SUB - EQUIP 1 500KV LP | 6440 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 20.5 |
| CE-ET-TP-RN-644001-I | TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP | 6440 | 62.1 | 62.1 | 62.1 | 13.4 | 13.4 | 13.4 | 13.4 | 25.6 | 25.6 |
| CE-ET-TP-RN-644001-I | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY PK | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001-I | TRTP SEGMENT 9: GOULD - ADD CBS ON TRANSFORMERS TO COMPLY WITH L&I | 6440 | 24.8 | 24.8 | 24.8 | 24.8 | 4.0 | - | - | - | - |
| CE-ET-TP-RN-644001-I | TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001-I | TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock) | 6440 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644001-I | I: TRTP: Whirlwind - Windhub 500KV | 6441 | 555.9 | 555.9 | 263.3 | 263.3 | 263.3 | 263.3 | 263.3 | 263.3 | 262.9 |
| CE-ET-TP-RN-6442001-I | I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500 | 6442 | 578.8 | 578.8 | 578.8 | 578.8 | 578.8 | 578.8 | 578.8 | 1,080.6 | 578.8 |
| CE-ET-TP-RN-6442001-I | I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conduct | 6442 | 51.3 | 51.3 | 51.3 | 51.3 | 51.3 | 51.3 | 51.3 | 51.3 | 51.3 |
| CE-ET-TP-RN-6442001-I | I: TRTP 11-4: Eagle Rock-Pardue 230KV: Construct 2 miles single-circuit T/L to ter | 6442 | 22.4 | 22.4 | 22.4 | 22.4 | 22.4 | 22.4 | 22.4 | 22.4 | 22.4 |
| COS-00-RELR-5243001-I | I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243. | 5243 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-5472001-I | TRTP: Segment 5 Real Properties | 5472 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-5472001-I | TRTP: Segment 4 Real Properties | 6435 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-6438001-I | I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438. | 6438 | 1.3 | 1.3 | 1.3 | 1.3 | 1.3 | 1.3 | 1.3 | 1.3 | - |
| COS-00-RELR-6438001-I | I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439. | 6439 | 821.2 | 78.8 | 78.7 | 78.8 | 78.8 | 78.8 | 78.8 | 78.8 | - |
| COS-00-RELR-6440001-I | TOTAL SEGMENT 9 CRE COST | 6440 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-6441001-I | TRTP: Segment 10 Real Properties | 6441 | - | - | - | - | - | - | - | - | - |
| COS-00-RELR-6442001-I | I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442. | 6442 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6435001-I | I: TRTP: Antelope - Windhub 500KV | 6435 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6439011-I | I: TRTP: Midway - Vincent No.3 | 6439 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6440001-I | I: TRTP 8: Chino Hills State Park 500KV reroute alternative 4CM. PIN 6439. | 6439 | - | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-6440001-I | TRTP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | 0.6 | - | - | - | - | - | - | - | - |
| CE-ET-TP-RN-644013-I | TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expendit | | | 32,256.9 | 28,613.1 | 25,476.1 | 22,729.0 | 21,092.1 | 14,397.7 | 12,247.3 | 15,303.5 | 10,131.4 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COS % | ISO % |
|------------------------------|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-TP-RN-524300-1 | I: TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27 miles single-circuit 50 | 5243 | High | 2/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-524300-1 | I: TRTP 6-4: New Vincent-AMF 500KV: Construct 5 miles single-circuit 500KV T/L | 5243 | High | 2/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547203-1 | TRTP 4-11 & 3C Preliminary Engineering | 5472 | High | 2/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547200-1 | I: TRTP: Antelope - Vincent - Windhub | 5472 | High | 11/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547202-1 | I: TRTP: Antelope - Vincent #2 500KV | 5472 | High | 11/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-547206-1 | TRTP 4-11: Licensing | 5472 | High | 2/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643500-1 | I: TRTP: Antelope - Whirlwind 500KV T/L | 6435 | High | 4/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643502-1 | I: TRTP: Path 26 Loop | 6435 | High | 11/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643803-1 | I: TRTP 7-2: Vincent-Rio Honda #2: Construct 0.61 mile DC 500KV T/L cutover to | 6438 | High | 9/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643801-1 | I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 50 | 6438 | High | 10/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643905-1 | I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220KV T/L a | 6439 | High | 3/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643904-1 | I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 6439 | 6439 | High | 11/1/2011 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643902-1 | I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 | 6439 | High | 6/1/2011 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643907-1 | I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Me | 6439 | High | 9/1/2014 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644001 | TRTP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6440 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644011 | 800148391 Antelope - Construct addition to station | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644014 | 800157256 Whirlwind - Construct new substation | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644017-1 | TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | High | 2/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644009-1 | TRTP SEGMENT 9: ANTELOPE - EXTEND 500KV SWITCHBACK ADDING FOUR BAY P | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644006-1 | TRTP SEGMENT 9: WINDHUB - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | High | 2/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644010-1 | TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHBACK ADDING FOUR BAY P | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644016-1 | TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | High | 1/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644007-1 | TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP | 6440 | High | 5/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644008-1 | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHBACK ADDING FOUR BAY P | 6440 | High | 2/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644000-1 | TRTP SEGMENT 9: GOULD - ADD CBS ON TRANSFORMERS TO COMPLY WITH L&I | 6440 | High | 5/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644022-1 | TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES | 6440 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644028-1 | TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644026-1 | TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock) | 6440 | High | 5/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644100-1 | I: TRTP: Whirlwind - Windhub 500KV | 6441 | High | 4/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644203-1 | I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 50 | 6442 | High | 5/1/2015 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644202-1 | I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conduct | 6442 | High | 5/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644200-1 | I: TRTP 11-4: Eagle Rock-Pardee 230KV: Construct 2 miles single-circuit T/L to ter | 6442 | High | 5/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-524300-1 | I: TRTP 6-6: Land Acquisition: Real Properties. PIN 5243. | 5243 | High | 6/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-547200-1 | TRTP: Segment 5 Real Properties | 5472 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-643500-1 | TRTP: Segment 4 Real Properties | 6435 | High | 4/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-643800-1 | I: TRTP 7-7: Land Acquisition: Real Properties. PIN 6438. | 6438 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-643900-1 | I: TRTP 8-12: Land Acquisition: Real Properties. PIN 6439. | 6439 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-644000-1 | TOTAL SEGMENT 9 CRE COST | 6440 | High | 6/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-644100-1 | I: TRTP 11-9: Land Acquisition: Real Properties. PIN 6442. | 6441 | High | 4/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-644200-1 | TRTP: Segment 10 Real Properties | 6442 | High | 6/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643500 | I: TRTP: Antelope - Windhub 500KV | 6435 | High | 6/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643501 | I: TRTP: Midway - Vincent No.3 | 6435 | High | 9/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-643911 | I: TRTP 8: Chino Hills State Park 500KV reroute alternative 4CM. PIN 6439. | 6439 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644000 | TRTP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | High | 12/1/2012 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-644013 | TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | High | 12/1/2010 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Balance | | | | | | | | |

Total Incremental CWIP Balance - Tehachap Segments 4-11

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin# | 2011 CWIP | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2013 ISO Expenditures Less COB/Collectible | 2012 Loaded | 2013 Loaded |
|------------------------------------|--|------|-----------|-------------------------|--------------------------------|--|-------------|-------------|
| CET-ET-TP-RN-524301-I | I: TRTP 6-2: New Vincent-Duane 500KV: Construct new 27 miles single-circuit 50 | 5243 | 43,966.1 | 51,884.0 | 43,966.1 | 51,884.0 | 43,966.3 | 55,402.9 |
| CET-ET-TP-RN-524300-I | I: TRTP 6-4: New Vincent-ANF 500KV: Construct 5 miles single-circuit 500KV T/L | 5243 | 10,746.7 | 10,683.0 | 10,746.7 | 10,683.0 | 6,518.0 | 11,407.6 |
| CET-ET-TP-RN-547203-I | I: TRTP 4-11 & 3C Preliminary Engineering | 5472 | 46,854.0 | 801.0 | 46,854.0 | 801.0 | 855.3 | - |
| CET-ET-TP-RN-547200-I | I: TRTP: Antelope - Vincent - Windhub | 5472 | 5,219.2 | 225.9 | 5,219.2 | 225.9 | 241.2 | - |
| CET-ET-TP-RN-547202-I | I: TRTP: Antelope - Vincent #2 500KV | 5472 | 61,048.3 | 46,016.9 | 61,048.3 | 46,016.9 | 3,612.0 | 3,857.0 |
| CET-ET-TP-RN-547206-I | I: TRTP 4-11: Licensing | 5472 | 7,097.8 | 1,299.5 | 7,097.8 | 1,299.5 | 1,387.7 | - |
| CET-ET-TP-RN-643500-I | I: TRTP: Antelope - Whirlwind 500KV T/L | 6435 | 55,000.4 | 2,728.8 | 55,000.4 | 2,728.8 | 16,038.6 | 2,913.9 |
| CET-ET-TP-RN-643502-I | I: TRTP: Path 26 Loop | 6435 | 9,333.7 | 219.2 | 9,333.7 | 219.2 | 2,230.7 | 234.1 |
| CET-ET-TP-RN-643801-I | I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500KV T/L to connect | 6438 | 9,071.3 | 1,351.4 | 9,071.3 | 1,351.4 | 9,900.1 | 1,443.1 |
| CET-ET-TP-RN-643801-I | I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 50K | 6438 | 60,034.9 | 29,099.3 | 60,034.9 | 29,099.3 | 31,072.9 | 23,965.0 |
| CET-ET-TP-RN-643805-I | I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220KV T/L | 6439 | 3,451.4 | 1,066.2 | 3,451.4 | 1,066.2 | 1,138.5 | 38.1 |
| CET-ET-TP-RN-643804-I | I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 6438 | 6439 | - | 55.9 | - | 55.9 | - | - |
| CET-ET-TP-RN-643902-I | I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 | 6439 | 127,372.2 | 55,017.1 | 127,372.2 | 55,017.1 | 68,302.8 | 58,748.5 |
| CET-ET-TP-RN-643907-I | I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Me | 6439 | 114.6 | 447.7 | 114.6 | 447.7 | 743.8 | 478.0 |
| CET-ET-TP-RN-643907-I | TRTP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6440 | 744.7 | (24.3) | 744.7 | (24.3) | (26.0) | - |
| CET-ET-TP-RN-644011 | 800148391 Antelope - Construct 500KV switchyard | 6440 | 2,735.5 | 51.0 | 2,735.5 | 51.0 | 54.5 | - |
| CET-ET-TP-RN-644014 | 800157256 Whirlwind - Construct new substation | 6440 | 1,449.9 | (191.0) | 1,449.9 | (191.0) | (203.9) | - |
| CET-ET-TP-RN-644017-I | TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | 118,761.7 | 14,312.0 | 118,761.7 | 14,312.0 | 3,445.7 | 3,678.3 |
| CET-ET-TP-RN-644009-I | TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | 27,820.4 | 2,502.8 | 27,820.4 | 2,502.8 | 2,672.6 | - |
| CET-ET-TP-RN-644006-I | TRTP SEGMENT 9: WINDHUB - EXTEND 500KV SWITCHYARD ADDING FOUR BAY PI | 6440 | 63,695.8 | 16,032.5 | 63,695.8 | 16,032.5 | 8,238.1 | 8,796.9 |
| CET-ET-TP-RN-644010-I | TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFOI | 6440 | 7,135.2 | 834.0 | 7,135.2 | 834.0 | 890.6 | - |
| CET-ET-TP-RN-644016-I | TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | 2,227.0 | 165.2 | 2,227.0 | 165.2 | 420.8 | 176.4 |
| CET-ET-TP-RN-644007-I | TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP | 6440 | 18,340.5 | 2,177.0 | 18,340.5 | 2,177.0 | 2,324.7 | 290.9 |
| CET-ET-TP-RN-644008-I | TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHYARD ADDING FOUR BAY PI | 6440 | 924.5 | (112.5) | 924.5 | (112.5) | (120.1) | - |
| CET-ET-TP-RN-644000-I | TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH I&I | 6440 | 6,578.2 | 1,056.0 | 6,578.2 | 1,056.0 | 96.6 | 1,127.6 |
| CET-ET-TP-RN-644022-I | TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES | 6440 | 302.6 | 613.4 | 302.6 | 613.4 | 655.0 | - |
| CET-ET-TP-RN-644002-I | TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | 126.9 | 95.6 | 126.9 | 95.6 | 102.1 | - |
| CET-ET-TP-RN-644028-I | TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock) | 6440 | 23.4 | 846.2 | 23.4 | 846.2 | 903.6 | - |
| CET-ET-TP-RN-644100-I | I: TRTP: Whirlwind - Windhub 500KV | 6441 | 47,746.1 | 2,767.0 | 47,746.1 | 2,767.0 | 14,604.2 | 2,954.7 |
| CET-ET-TP-RN-644203-I | I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 50C | 6442 | 20,143.8 | 5,348.0 | 20,143.8 | 5,348.0 | 12,205.2 | 5,710.7 |
| CET-ET-TP-RN-644202-I | I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conduct | 6442 | 6,733.7 | 1,838.0 | 6,733.7 | 1,838.0 | 432.0 | 461.3 |
| CET-ET-TP-RN-644200-I | I: TRTP 11-4: Eagle Rock-Pardee 230KV: Construct 2 miles single-circuit T/L to ter | 6442 | 1,342.5 | 238.0 | 1,342.5 | 238.0 | 189.0 | 201.8 |
| COS-00-RE-UB-524300-I | I: TRTP 6-6: Land Acquisition, Real Properties, PIN 5243. | 5243 | 958.9 | 31.0 | 958.9 | 31.0 | 33.1 | - |
| COS-00-RE-UB-547200-I | TRTP: Segment 5 Real Properties | 5472 | 3,028.6 | 182.7 | 3,028.6 | 182.7 | 195.1 | - |
| COS-00-RE-UB-643500-I | TRTP: Segment 4 Real Properties | 6435 | 12,958.7 | 270.2 | 12,958.7 | 270.2 | 288.6 | - |
| COS-00-RE-UB-643800-I | I: TRTP 7-7: Land Acquisition, Real Properties, PIN 6438. | 6438 | 1,578.4 | 9.7 | 1,578.4 | 15.3 | 16.3 | 10.4 |
| COS-00-RE-UB-643900-I | I: TRTP 8-12: Land Acquisition, Real Properties, PIN 6439. | 6439 | 12,249.4 | 1,285.5 | 12,249.4 | 1,285.5 | 1,728.2 | 1,372.7 |
| COS-00-RE-UB-644000-I | TOTAL SEGMENT 9 CRE COST | 6440 | 8.5 | 8.5 | 4,088.2 | 8.5 | 9.1 | - |
| COS-00-RE-UB-644001-I | TRTP: Segment 10 Real Properties | 6441 | 8,677.7 | 58.4 | 8,677.7 | 58.4 | 62.3 | - |
| COS-00-RE-UB-644200-I | I: TRTP 11-9: Land Acquisition, Real Properties, PIN 6442. | 6442 | 1,037.8 | 3,157.0 | 1,037.8 | 3,157.0 | 3,371.1 | - |
| CET-ET-TP-RN-643500-I | I: TRTP: Antelope - Windhub 500KV | 6435 | 2.1 | - | 2.1 | - | - | - |
| CET-ET-TP-RN-643501 | I: TRTP: Midway - Vincent No.3 | 6435 | 2.2 | - | 2.2 | - | - | - |
| CET-ET-TP-RN-643811 | I: TRTP 8: Chino Hills State Park 500KV reroute alternative 4CM. PIN 6438. | 6439 | 120.2 | - | 120.2 | - | - | - |
| CET-ET-TP-RN-644000 | TRTP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | - | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 |
| CET-ET-TP-RN-644013 | TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | - | - | - | - | - | - |
| Total Incentive CWIP | | | 810,843.8 | 288,010.0 | 170,671.6 | 288,010.0 | 307,543.7 | 182,247.1 |
| Total Incremental CWIP Balance - 1 | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------------------|---|-------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| CEI-ET-TP-RN-524300-1 | I: TRIP 6-2: New Vincent-Quarte 500KV Construct new 27 miles single-circuit 50 | 5243 | 44,933.9 | 46,839.5 | 49,469.2 | 50,367.3 | 51,288.8 | 60,339.7 | 61,744.9 | 62,745.5 | 67,747.1 | 76,154.1 | 83,072.5 | 87,391.2 |
| CEI-ET-TP-RN-524300-1 | I: TRIP 6-4: New Vincent-ANF 500KV Construct 5 miles single-circuit 500KV T/L | 5243 | 10,866.1 | 11,567.1 | 12,018.9 | 12,311.5 | 12,627.6 | 13,322.0 | 13,886.4 | 14,558.9 | 15,044.1 | 15,685.9 | 16,290.2 | 17,222.7 |
| CEI-ET-TP-RN-547200-1 | TRIP 4-11 & 3c Preliminary Engineering | 5472 | 46,918.2 | 47,265.8 | 47,269.4 | 47,338.6 | 47,407.9 | 47,477.2 | 47,546.4 | 47,615.7 | 47,684.9 | 47,754.2 | 47,823.4 | 47,892.6 |
| CEI-ET-TP-RN-547200-1 | I: TRIP: Antelope - Vincent - Windhub | 5472 | 5,223.1 | 5,335.4 | 5,335.2 | 5,335.2 | 5,227.6 | 5,388.5 | 5,400.0 | 5,411.6 | 5,423.1 | 5,434.7 | - | - |
| CEI-ET-TP-RN-547200-1 | I: TRIP: Antelope - Vincent #2 500KV | 5472 | 65,277.1 | 72,576.0 | 77,845.0 | 79,382.3 | 83,904.5 | 88,342.9 | 92,832.1 | 93,784.4 | 97,911.1 | 102,031.9 | - | - |
| CEI-ET-TP-RN-547206-1 | TRIP 4-11: Licensing | 5472 | 7,220.0 | 7,392.9 | 7,901.1 | 8,031.0 | 8,088.7 | 8,146.4 | 8,204.2 | 8,261.9 | 8,319.6 | 8,377.3 | 8,435.0 | 8,492.3 |
| CEI-ET-TP-RN-643500-1 | I: TRIP: Antelope - Windhub 500KV T/L | 6435 | 55,031.9 | 58,544.7 | 60,335.8 | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643500-1 | I: TRIP: Path 26 Loop | 6435 | 9,872.8 | 10,024.4 | 10,088.9 | 9,694.0 | 10,098.1 | 10,452.4 | 10,738.9 | 11,097.2 | 11,212.6 | 11,328.0 | - | - |
| CEI-ET-TP-RN-643800-1 | I: TRIP 7-3: Vincent-Rio Honda #2; Construct 0.61 miles DC 500KV T/L outcove | 6438 | 9,060.8 | 9,802.5 | 13,974.0 | 13,979.0 | 14,081.4 | 14,524.5 | 14,759.9 | 15,571.7 | 17,002.3 | 18,417.3 | 18,716.8 | 18,716.8 |
| CEI-ET-TP-RN-643800-1 | I: TRIP 7-3: Antelope-Mesa 230KV T/L Construct new 16-mile double-circuit 50K | 6438 | 61,732.6 | 66,609.5 | 68,457.1 | 73,440.1 | 76,637.1 | 78,420.2 | 79,321.6 | 80,059.8 | 81,760.0 | 84,151.7 | 86,045.0 | 91,033.7 |
| CEI-ET-TP-RN-643900-1 | TRIP 8-2: M41 T4 to M41-172; Construct 1.33 miles double-circuit 220KV T/L a | 6439 | 3,801.7 | 4,287.6 | 4,445.3 | 4,486.6 | 4,490.8 | 4,495.0 | 4,499.2 | 4,503.5 | 4,507.7 | 4,511.9 | 4,535.4 | 4,557.6 |
| CEI-ET-TP-RN-643900-1 | I: TRIP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PN 6439 | 6439 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-643900-1 | I: TRIP 8-7: Chino-Mira Loma #1 & #2; Construct 7.26 miles Chino-Mira Loma #1 | 6439 | 131,201.7 | 133,701.2 | 137,403.6 | 138,575.2 | 144,915.8 | 149,377.7 | 152,805.3 | 156,323.6 | 168,382.3 | 171,524.5 | 177,389.1 | 195,661.3 |
| CEI-ET-TP-RN-643900-1 | I: TRIP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between M41 | 6439 | 178.9 | 370.2 | 383.8 | 436.9 | 490.0 | 543.2 | 596.3 | 649.4 | 702.5 | 755.6 | 808.7 | 860.2 |
| CEI-ET-TP-RN-643900-1 | TRIP Segment 8: Licensing efforts associated with the construction of Segment 1 | 6439 | 720.2 | 725.8 | 731.2 | 731.2 | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644001 | 800148391 Antelope - Construct addition to station | 6440 | 2,736.1 | 2,786.8 | 2,799.5 | 2,799.5 | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644011 | 800157256 Windhub - Construct 500KV switchyard | 6440 | 1,249.4 | 1,337.9 | 1,234.3 | 1,234.3 | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644014 | 800157256 Windhub - Construct new substation | 6440 | 118,641.8 | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644017-1 | TRIP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | 27,970.9 | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644006-1 | TRIP SEGMENT 9: VINCENT - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | 67,305.4 | 67,545.5 | 69,231.8 | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644010-1 | TRIP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHYARD ADDING FOUR BAY PK | 6440 | 7,203.8 | 7,799.2 | 7,762.2 | 7,762.2 | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644016-1 | TRIP SEGMENT 9: MESA SUB - EQUIP 1 500KV LP | 6440 | 2,224.6 | 2,238.7 | 2,252.2 | 2,320.1 | 2,388.1 | 2,457.0 | 2,522.5 | 2,582.1 | 2,595.4 | 2,608.7 | 2,621.6 | 2,637.1 |
| CEI-ET-TP-RN-644007-1 | TRIP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP | 6440 | 18,597.0 | 19,006.6 | 19,340.7 | 19,670.2 | 19,944.4 | 20,222.6 | 20,363.8 | 20,494.6 | 20,618.4 | 20,707.4 | 20,797.7 | 20,797.7 |
| CEI-ET-TP-RN-644008-1 | TRIP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHYARD ADDING FOUR BAY PK | 6440 | 924.1 | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644000-1 | TRIP SEGMENT 9: GOULD - ADD CBS ON TRANSFORMERS TO COMPLY WITH L&I | 6440 | 6,705.4 | 6,778.3 | 6,928.8 | 7,086.7 | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644002-1 | TRIP SEGMENT 9: CHINO SUB - PROTECTION CHANGES | 6440 | 303.4 | 304.4 | 306.8 | 328.6 | 428.0 | 656.4 | 807.3 | 837.4 | 843.5 | 849.5 | 849.5 | - |
| CEI-ET-TP-RN-644002-1 | TRIP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | 148.7 | 184.8 | 202.4 | 218.3 | 228.5 | 235.9 | 243.4 | 248.3 | 248.3 | 248.3 | 248.3 | - |
| CEI-ET-TP-RN-644002-1 | I: TRIP 11-4: Eagle Rock-Pardee 230KV Construct 2 miles single-circuit T/L to ter | 6442 | 25.5 | 30.9 | 36.5 | 215.7 | 419.1 | 625.5 | 762.8 | 854.7 | 903.8 | 924.9 | 928.7 | 929.1 |
| CEI-ET-TP-RN-644200-1 | I: TRIP 11-1: Mesa-Vincent #1 500KV Construct 18.6 miles Mesa-Vincent #1 500 | 6442 | 51,000.3 | 52,037.8 | 52,969.5 | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-644200-1 | I: TRIP 11-2: Mesa-Gould 220KV String approx. 18 miles of new 220KV conduct | 6442 | 20,655.6 | 21,038.2 | 21,468.2 | 22,150.6 | 22,565.9 | 22,693.0 | 22,820.1 | 22,947.2 | 23,074.2 | 23,315.6 | 32,366.4 | 32,409.0 |
| CEI-ET-TP-RN-644200-1 | I: TRIP 11-2: Mesa-Gould 220KV String approx. 18 miles of new 220KV conduct | 6442 | 7,059.0 | 7,340.4 | 7,759.0 | 7,810.2 | 7,861.5 | 7,878.5 | 7,895.6 | 7,912.7 | 7,929.8 | 7,981.1 | 8,613.2 | 8,698.8 |
| CEI-ET-TP-RN-524300-1 | I: TRIP 6-6: Land Acquisition, Real Properties, PIN 5243. | 5243 | 1,559.6 | 1,590.1 | 1,631.6 | 1,654.0 | 1,676.5 | 1,681.8 | 1,687.1 | 1,692.5 | 1,697.8 | 1,720.2 | 1,742.7 | 1,596.8 |
| COS-00RELR-547200-1 | TRIP: Segment 5 Real Properties | 5472 | 960.8 | 962.5 | 962.7 | 965.9 | 969.1 | - | - | - | - | - | - | - |
| COS-00RELR-547200-1 | TRIP: Segment 4 Real Properties | 5472 | 3,049.1 | 3,053.2 | 3,053.6 | 3,178.5 | 3,183.9 | 3,189.3 | 3,194.8 | 3,200.2 | 3,205.7 | 3,211.1 | 3,216.6 | - |
| COS-00RELR-543800-1 | TRIP: Segment 4 Real Properties | 6438 | 13,037.0 | 13,109.6 | 13,183.4 | 13,188.8 | 13,194.2 | 13,199.7 | 13,205.1 | 13,210.6 | 13,216.0 | 13,221.5 | 13,226.9 | 13,332.0 |
| COS-00RELR-543800-1 | TRIP 7-2: Land Acquisition, Real Properties, PIN 6438. | 6438 | 1,578.1 | 1,578.3 | 1,580.4 | 1,581.6 | 1,582.7 | 1,584.2 | 1,585.4 | 1,586.7 | 1,588.0 | 1,589.3 | 1,590.6 | 1,594.6 |
| COS-00RELR-644000-1 | TOTAL SEGMENT 9 CRE COST | 6440 | 12,320.0 | 12,477.1 | 12,499.3 | 12,586.9 | 12,678.9 | 12,746.0 | 12,828.2 | 12,908.6 | 12,985.2 | 13,064.9 | 13,143.8 | 13,960.7 |
| COS-00RELR-644100-1 | TRIP: Segment 10 Real Properties | 6441 | 4,090.7 | 4,095.1 | 4,096.6 | 4,096.6 | 4,096.6 | - | - | - | - | - | - | - |
| COS-00RELR-644200-1 | I: TRIP 11-9: Land Acquisition, Real Properties, PIN 6442. | 6442 | 8,679.3 | 8,688.0 | 8,690.8 | 8,696.2 | 8,701.7 | 8,707.1 | 8,712.6 | 8,718.0 | 8,723.5 | 8,728.9 | 8,734.4 | 8,739.1 |
| CET-ET-TP-RN-643500 | I: TRIP: Antelope - Windhub 500KV | 6435 | 1,097.2 | 4,060.4 | 4,063.8 | 4,079.8 | 4,095.8 | - | - | - | - | - | - | - |
| CET-ET-TP-RN-643501 | I: TRIP: Midway - Vincent No.3 | 6435 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | - | - | - | - | - | - | - |
| CET-ET-TP-RN-643911 | I: TRIP 8: Chino Hills State Park 500KV reroute alternative 4CM, PIN 6439. | 6439 | 2.3 | 2.3 | 2.3 | 2.3 | 2.3 | 2.3 | 2.3 | 2.3 | - | - | - | - |
| CET-ET-TP-RN-644000 | TRIP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | 120.2 | 120.2 | 120.2 | 120.2 | 120.2 | 120.2 | 120.2 | 120.2 | 120.2 | 120.2 | 120.2 | 120.2 |
| CET-ET-TP-RN-644013 | TRIP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP | | | 828,564.0 | 712,968.8 | 736,063.5 | 634,815.9 | 563,398.5 | 576,739.9 | 589,032.0 | 596,988.0 | 622,017.0 | 643,004.2 | 551,018.0 | 576,443.5 |
| Total Incremental CWIP Balance -1 | | | 828,564.0 | 712,968.8 | 736,063.5 | 634,815.9 | 563,398.5 | 576,739.9 | 589,032.0 | 596,988.0 | 622,017.0 | 643,004.2 | 551,018.0 | 576,443.5 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------------|--|-------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| CET-ET-TP-RN-5243001-I | I: TRIP 6-2: New Vincent Duarte 500KV: Construct new 27 miles single-circuit 50 | 5243 | 98,527.5 | 108,503.1 | 116,188.2 | 122,650.7 | 128,171.3 | 130,925.2 | 134,155.4 | 140,457.7 | 142,794.1 |
| CET-ET-TP-RN-5243001-I | I: TRIP 6-4: New Vincent ANF 500KV: Construct 5 miles single-circuit 500KV T/L | 5243 | 18,191.3 | 18,853.3 | 19,486.5 | 21,354.1 | 23,788.8 | 26,148.7 | 27,763.2 | 28,196.8 | 28,630.3 |
| CET-ET-TP-RN-5472001-I | TRIP 4-11 & 3C Preliminary Engineering | 5472 | 47,892.6 | 47,892.6 | 47,892.6 | 47,892.6 | 47,892.6 | 47,892.6 | 47,892.6 | 47,892.6 | 47,892.6 |
| CET-ET-TP-RN-5472001-I | I: TRIP: Antelope - Vincent - Windhub | 5472 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | I: TRIP: Antelope - Vincent #2 500KV | 5472 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | I: TRIP: Antelope - Vincent #2 500KV | 5472 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | I: TRIP: Antelope - Vincent #2 500KV | 5472 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | I: TRIP: Antelope - Whirlwind 500KV T/L | 5472 | 8,492.3 | 8,492.3 | 8,492.3 | 8,492.3 | 8,492.3 | 8,492.3 | 8,492.3 | 8,492.3 | 8,492.3 |
| CET-ET-TP-RN-5472001-I | I: TRIP: Path 26 Loop | 6435 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | I: TRIP 7-2: Vincent-Rio Honda #2: Construct 0.61 mile DC 500KV T/L crossover to | 6438 | 18,734.9 | 19,005.6 | 19,010.5 | 19,015.5 | 19,509.6 | 20,145.0 | 20,150.0 | 20,155.0 | 20,159.9 |
| CET-ET-TP-RN-5472001-I | I: TRIP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 50L | 6438 | 95,772.5 | 99,470.7 | 102,913.8 | 106,957.7 | 110,704.1 | 112,782.3 | 113,470.4 | 114,158.6 | 114,998.8 |
| CET-ET-TP-RN-5472001-I | I: TRIP 8-2: M41 T4 to M41 T2: Construct 1.33 miles double-circuit 220KV T/L a: | 6439 | 4,561.8 | 4,566.1 | 4,570.3 | 4,574.5 | 4,578.8 | 4,583.0 | 4,587.2 | 4,591.5 | 4,595.7 |
| CET-ET-TP-RN-5472001-I | I: TRIP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 643: | 6439 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | I: TRIP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 | 6439 | 204,983.8 | 213,430.2 | 222,637.2 | 228,736.3 | 234,866.0 | 239,027.9 | 243,980.3 | 249,583.8 | 254,409.8 |
| CET-ET-TP-RN-5472001-I | I: TRIP Segment 8: Licensing efforts associated with the construction of Segment : | 6439 | 913.3 | 966.4 | 1,019.5 | 1,072.6 | 1,125.7 | 1,178.8 | 1,231.9 | 1,285.0 | 1,338.2 |
| CET-ET-TP-RN-5472001-I | 800148391 Antelope - Construct addition to station | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | 800157256 Windhub - Construct 500KV switchyard | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | TRIP SEGMENT 9: WHIRLWIND - Construct new substation | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | TRIP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | TRIP SEGMENT 9: ANTLOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | TRIP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY PK | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | TRIP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY PK | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | TRIP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | TRIP SEGMENT 9: MESA SUB - EQUIP 220KV LP | 6440 | 20,859.7 | 20,921.8 | 20,983.9 | 20,997.3 | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | TRIP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY PK | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | TRIP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&I | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | TRIP SEGMENT 9: CHINO SUB - PROTECTION CHANGES | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | TRIP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | I: TRIP: Whirlwind - Windhub 500KV | 6441 | 929.1 | 929.1 | 929.1 | 929.1 | - | - | - | - | - |
| CET-ET-TP-RN-5472001-I | I: TRIP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500 | 6442 | 32,987.8 | 33,566.6 | 34,145.3 | 34,724.1 | 35,302.8 | 35,881.6 | 36,460.4 | 37,041.0 | 37,620.4 |
| CET-ET-TP-RN-5472001-I | I: TRIP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conduct | 6442 | 8,750.1 | 8,801.3 | 8,852.6 | 8,903.8 | 8,955.1 | 9,006.3 | 9,057.6 | 9,108.8 | 9,160.1 |
| CET-ET-TP-RN-5472001-I | I: TRIP 11-4: Eagle Rock-Pardue 230KV: Construct 2 miles single-circuit T/L to ter | 6442 | 1,619.2 | 1,641.6 | 1,664.1 | 1,686.5 | 1,708.9 | 1,731.3 | 1,753.8 | 1,776.2 | 1,798.6 |
| COS-00-REL-R-5243001-I | I: TRIP 6-6: Land Acquisition: Real Properties, PIN 5243. | 5243 | - | - | - | - | - | - | - | - | - |
| COS-00-REL-R-5472001-I | TRIP: Segment 5 Real Properties | 5472 | - | - | - | - | - | - | - | - | - |
| COS-00-REL-R-5472001-I | TRIP: Segment 4 Real Properties | 6435 | 13,232.0 | 13,232.0 | 13,232.0 | - | - | - | - | - | - |
| COS-00-REL-R-5472001-I | I: TRIP 7-7: Land Acquisition: Real Properties, PIN 6438. | 6438 | 1,595.9 | 1,597.2 | 1,598.5 | 1,599.8 | 1,601.1 | 1,602.4 | 1,603.7 | 1,604.9 | 1,604.9 |
| COS-00-REL-R-5472001-I | I: TRIP 8-12: Land Acquisition: Real Properties, PIN 6439. | 6439 | 14,781.9 | 14,860.7 | 14,939.4 | 15,018.2 | 15,097.0 | 15,175.8 | 15,254.6 | 15,333.4 | 15,333.4 |
| COS-00-REL-R-5472001-I | TOTAL SEGMENT 9 CRE COST | 6440 | - | - | - | - | - | - | - | - | - |
| COS-00-REL-R-5472001-I | TRIP: Segment 10 Real Properties | 6441 | 8,739.1 | 8,739.1 | 8,739.1 | - | - | - | - | - | - |
| COS-00-REL-R-5472001-I | I: TRIP 11-9: Land Acquisition: Real Properties, PIN 6442. | 6442 | - | - | - | - | - | - | - | - | - |
| COS-00-REL-R-5472001-I | I: TRIP: Antelope - Windhub 500KV | 6435 | - | - | - | - | - | - | - | - | - |
| COS-00-REL-R-5472001-I | I: TRIP: Midway - Vincent No.3 | 6435 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-543911 | I: TRIP 8: Chino Hills State Park 500KV reroute alternative 4CM. PIN 6439. | 6439 | 120.2 | 120.2 | 120.2 | 120.2 | 120.2 | 120.2 | 120.2 | 120.2 | 120.2 |
| CET-ET-TP-RN-544000 | TRIP SEGMENT 9: WHIRLWIND - ACCELERATION | 6440 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-544013 | TRIP SEGMENT 9: PARDEE SUB - ADD PROTECTION | 6440 | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP | | | 601,684.9 | 625,589.7 | 647,415.0 | 644,725.3 | 641,914.2 | 654,693.4 | 665,973.5 | 680,297.8 | 689,448.7 |
| Total Incremental CWIP Balance - Tr | | | 601,684.9 | 625,589.7 | 647,415.0 | 644,725.3 | 641,914.2 | 654,693.4 | 665,973.5 | 680,297.8 | 689,448.7 |

Incentive CWIP & Plant Additions Forecast

Red Bluff Substation

Incentive Specifics Forecast
Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | Cost % | ISO % |
|--|---|-------|---------|---------------|-------------|---------------|--------|---------|
| CET-EF-TP-RN-692900 | Red Bluff Substation: Construct a new 2000 kv square foot breaker and a 6929 | High | High | 12/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EF-TP-RN-692901 | California series cap on Devers-Palo Verde #1 500kV; Modify the size of the exit | 6929 | High | 12/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EF-TP-RN-692904 | CRE- Site siting study | 6929 | High | 12/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EF-TP-RN-692905 | Devers-Palo Verde 500 KV Line: Loop the existing line in and out of Red Bluff Sub | 6929 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-EF-TP-RN-692907 | Devers - Colorado River #2 500 KV 7/L Loop the DCR #2 line into Red Bluff Subs | 6929 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Specifics | | | | | | | | |
| Total Incremental Plant Balance - Red Bluff Substation | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Red Bluff Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|---|-------|-----------------|-------------------------|-------------------------|--------------------------------|--|--|------------------|-----------------|
| CET-ET-TP-RN-692000 | Red Bluff Substation: Construct a new 2000 kv 2000 square foot breaker and a | 6929 | 12,776.3 | 56,203.8 | 56,203.8 | 12,776.3 | 84,470.3 | 56,203.8 | 90,199.4 | 60,015.7 |
| CET-ET-TP-RN-692001 | California series can on Devers-Palo Verde #1 500KV: Modify the size of the exis | 6929 | 113.5 | 2,938.3 | 2,938.3 | 113.5 | 2,938.3 | 6,007.7 | 3,137.6 | 6,415.1 |
| CET-ET-TP-RN-692004 | CRE: Site sitting study. | 6929 | 163.5 | 594.6 | 594.6 | 163.5 | 594.6 | 306.2 | 634.9 | 329.1 |
| CET-ET-TP-RN-692005 | Devers-Palo Verde 500 KV Line: Loop the existing line in and out of Red Bluff Sub | 6929 | 703.2 | 3,586.9 | 3,586.9 | 703.2 | 6,886.9 | 3,368.0 | 7,140.4 | 3,596.4 |
| CET-ET-TP-RN-692007 | Devers - Colorado River #2 500 KV T/L: Loop the DCR #2 line into Red Bluff Subs | 6929 | 921.6 | 5,225.4 | 2,324.8 | 921.6 | 5,225.4 | 2,324.8 | 5,579.8 | 2,482.4 |
| | Total Specific | | 14,678.2 | 99,915.3 | 68,212.4 | 14,678.2 | 99,915.3 | 68,212.4 | 106,692.1 | 72,838.8 |
| | Total Incremental Plant Balance | | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Red Bluff Substation

Incentive Specifics Forecast

Note: Incentive Specifics Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|---------------------------------|---|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-TP-RN-692900 | Red Bluff Substation: Construct a new 2000 kv 2000 square foot breaker and a- | 6929 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-692901 | California series cap on Devers-Palo Verde #1 500KV: Modify the size of the exist | 6929 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-692904 | CBE: Site sitting study | 6929 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-692905 | Devers-Palo Verde 500 kv Line: Loop the existing line in and out of Red Bluff sub | 6929 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-692907 | Devers - Colorado River #2 500 KV T/L: Loop the DCR #2 line into Red Bluff Subst | 6929 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Specific | | | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Incremental Plant Balance | | | - | - | - | - | - | - | - | - | - | - | - | - |

Incentive CWIP & Plant Additions Forecast

Red Bluff Substation

Incentive Specifics Forecast
Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-----------------------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CEFE1TP-RN-692900 | Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a- 6929 | | - | - | - | - | - | - | - | - | - |
| CEFE1TP-RN-692901 | California series cap on Devers-Palo Verde #1 500KV; Modify the size of the exist 6929 | | - | - | - | - | - | - | - | - | - |
| CEFE1TP-RN-692904 | CRE: Site siting study | 6929 | - | - | - | - | - | - | - | - | - |
| CEFE1TP-RN-692905 | Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sub 6929 | | - | - | - | - | - | - | - | - | - |
| CEFE1TP-RN-692907 | Devers - Colorado River # 500 kV 7/L: Loop the DCR #2 line into Red Bluff Subs 6929 | | - | - | - | - | - | - | - | - | - |
| Total Specific | | | - | - | - | - | - | - | - | - | - |
| Total Incremental Plant Balance - | | | - | - | - | - | - | - | - | - | - |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COB % | ISO % |
|---|---|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ETTP-RN-692900 | Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a- | 6929 | High | 12/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-RN-692901 | California series cap on Devers-Palo Verde #1 500kV; Modify the size of the exis | 6929 | High | 12/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-RN-692904 | CRE: Site sitting study | 6929 | High | 12/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-RN-692905 | Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sub | 6929 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-RN-692907 | Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs | 6929 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Excludes OH) | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied, Includes Incentive LHFU

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|------------------------------|--|-------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-TP-RN-692900 | Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a- | 6929 | 12,776.3 | 84,470.3 | 56,203.8 | 12,776.3 | 84,470.3 | 56,203.8 | 90,199.4 | 60,015.7 |
| CET-ET-TP-RN-692901 | California series cap on Devers-Palo Verde #1 500kV: Modify the size of the existi | 6929 | 113.5 | 2,938.3 | 6,007.7 | 113.5 | 2,938.3 | 6,007.7 | 3,137.6 | 6,415.1 |
| CET-ET-TP-RN-692904 | CRE: Site sitting study | 6929 | 163.5 | 594.6 | 308.2 | 163.5 | 594.6 | 308.2 | 634.9 | 329.1 |
| CET-ET-TP-RN-692905 | Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sub | 6929 | 703.2 | 6,686.9 | 3,368.0 | 703.2 | 6,686.9 | 3,368.0 | 7,140.4 | 3,596.4 |
| CET-ET-TP-RN-692907 | Devers - Colorado River #2 500 KV T/L: Loop the DCR #2 line into Red Bluff Subs | 6929 | 921.6 | 5,225.4 | 2,324.8 | 921.6 | 5,225.4 | 2,324.8 | 5,579.8 | 2,482.4 |
| Total Incentive CWIP Expendi | | | 14,678.2 | 99,915.5 | 68,212.4 | 14,678.2 | 99,915.5 | 68,212.4 | 106,692.1 | 72,838.8 |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|------------------------------------|---|-------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|-----------------|----------------|-----------------|----------------|----------------|
| CEI-ET-TP-RN-692900 | Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a- | 6929 | 978.8 | 4,785.0 | 6,488.7 | 4,018.0 | 20,940.2 | 7,975.4 | 8,509.6 | 9,671.5 | 2,162.9 | 9,892.3 | 6,581.7 | 2,466.2 |
| CEI-ET-TP-RN-692901 | California series cap on Devers-Palo Verde #1 500kV: Modify the size of the exist | 6929 | 101.6 | 13.1 | 12.9 | 68.6 | 71.8 | 84.3 | 102.9 | 112.7 | 120.8 | 481.9 | 424.2 | 1,343.6 |
| CEI-ET-TP-RN-692904 | CRE: Site siting study | 6929 | 75.7 | 12.7 | 13.7 | 45.3 | 47.4 | 45.3 | 45.3 | 48.6 | 41.0 | 67.0 | 57.9 | 94.0 |
| CEI-ET-TP-RN-692905 | Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sub | 6929 | 84.8 | 254.1 | 545.9 | 444.1 | 430.4 | 514.6 | 603.5 | 692.6 | 575.7 | 836.3 | 837.7 | 867.3 |
| CEI-ET-TP-RN-692907 | Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subst | 6929 | 95.4 | 353.1 | 483.1 | 463.9 | 321.1 | 286.0 | 395.0 | 427.0 | 433.4 | 684.1 | 675.3 | 608.0 |
| Total Incentive CWIP Expend | | | 1,336.3 | 5,417.9 | 7,544.2 | 5,039.8 | 21,811.0 | 8,905.5 | 9,656.2 | 10,953.3 | 3,333.7 | 11,961.7 | 8,576.9 | 5,379.0 |

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFFU

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------|---|-------|---------|---------|----------|----------|----------|---------|---------|---------|---------|
| CET-ET-TP-RN-692900 | Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a- | 6929 | 5,878.8 | 6,202.3 | 8,744.9 | 11,224.7 | 9,349.6 | 3,649.9 | 3,118.7 | 4,471.6 | 3,563.3 |
| CET-ET-TP-RN-692901 | California series cap on Devers-Palo Verde #1 500KV: Modify the size of the exist | 6929 | 483.9 | 465.3 | 514.3 | 659.6 | 804.6 | 731.4 | 804.6 | 804.6 | 739.4 |
| CET-ET-TP-RN-692904 | CRE: Site siting study | | 47.4 | 41.0 | 45.3 | 47.4 | 47.4 | 43.1 | 36.6 | - | - |
| CET-ET-TP-RN-692905 | Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sub | 6929 | 552.4 | 485.1 | 534.5 | 448.9 | 401.4 | 386.6 | 372.9 | 186.3 | - |
| CET-ET-TP-RN-692907 | Devers - Colorado River #2 500 KV TL: Loop the DCR #2 line into Red Bluff Subst | 6929 | 553.5 | 349.5 | 386.9 | 296.4 | 269.9 | 185.7 | 166.4 | 116.6 | - |
| Total Incentive CWIP Expendit | | | 7,516.0 | 7,543.1 | 10,225.7 | 12,677.0 | 10,872.9 | 4,956.7 | 4,493.2 | 5,579.1 | 4,302.7 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|--|---|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ETP-RN-692900 | Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker and a | 6929 | High | 12/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETP-RN-692901 | California series cap on Devers-Palo Verde #1 500kV; Modify the size of the exs1 | 6929 | High | 12/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETP-RN-692904 | CRE: Site sitting study | 6929 | High | 12/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETP-RN-692905 | Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sub | 6929 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETP-RN-692907 | Devers - Colorado River #2 500 kV 7/L: Loop the DCR #2 line into Red Bluff Subs | 6929 | High | 12/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Includes OH) | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pia.# | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COB/Collectible | 2013 ISO Expenditures Less COB/Collectible | 2012 Loaded | 2013 Loaded |
|--|---|-------|-----------------|-------------------------|-------------------------|--------------------------------|--|--|------------------|-----------------|
| CET-ET-TP-RN-692900 | Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-half bus enclosure | 6929 | 12,776.3 | 84,470.3 | 56,203.8 | 12,776.3 | 84,470.3 | 56,203.8 | 90,199.4 | 60,015.7 |
| CET-ET-TP-RN-692901 | California series cap on Devers-Palo Verde #1 500KV: Modify the size of the existing cap | 6929 | 113.5 | 2,938.3 | 6,007.7 | 113.5 | 2,938.3 | 6,007.7 | 3,137.6 | 6,415.1 |
| CET-ET-TP-RN-692904 | CRE: Site siting study | 6929 | 163.5 | 594.6 | 308.2 | 163.5 | 594.6 | 308.2 | 634.9 | 329.1 |
| CET-ET-TP-RN-692905 | Devers-Palo Verde 500 KV Line: Loop the existing line in and out of Red Bluff Substation | 6929 | 703.2 | 6,686.9 | 3,368.0 | 703.2 | 6,686.9 | 3,368.0 | 7,140.4 | 3,596.4 |
| CET-ET-TP-RN-692907 | Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Substation | 6929 | 921.6 | 5,235.4 | 2,324.8 | 921.6 | 5,235.4 | 2,324.8 | 5,579.8 | 2,482.4 |
| Total Incentive CWIP Expenditures | | | 14,678.2 | 99,915.5 | 68,212.4 | 14,678.2 | 99,915.5 | 68,212.4 | 106,692.1 | 72,838.8 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------------|---|-------|---------|---------|---------|---------|----------|---------|----------|----------|---------|----------|---------|---------|
| CEI-ET-TP-RN-692900 | Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-half | 6929 | 1,093.2 | 4,321.6 | 6,742.5 | 4,290.5 | 22,360.5 | 8,516.3 | 9,086.7 | 10,327.5 | 2,309.6 | 10,563.3 | 7,028.1 | 2,633.5 |
| CEI-ET-TP-RN-692901 | California series cap on Devers-Palo Verde #1 500KV: Modify the size of the exist | 6929 | 107.9 | 18.3 | 17.3 | 73.2 | 76.7 | 90.0 | 109.8 | 120.3 | 129.0 | 514.6 | 453.0 | 1,434.7 |
| CEI-ET-TP-RN-692904 | CNE: Site sitting study | 6929 | 86.4 | 14.3 | 15.6 | 48.3 | 50.6 | 48.3 | 48.3 | 52.9 | 43.7 | 71.6 | 61.8 | 100.3 |
| CEI-ET-TP-RN-692905 | Devers-Palo Verde 500 KV Line: Loop the existing line in and out of Red Bluff Sub | 6929 | 90.9 | 262.6 | 567.9 | 474.2 | 459.5 | 549.5 | 644.4 | 739.5 | 614.7 | 891.1 | 894.5 | 926.1 |
| CEI-ET-TP-RN-692907 | Devers - Colorado River #2 500 KV T/L: Loop the DCR #2 line into Red Bluff Subst | 6929 | 82.2 | 364.7 | 902.3 | 495.4 | 342.9 | 305.4 | 421.8 | 456.0 | 462.8 | 730.4 | 721.1 | 649.2 |
| Total Incentive CWIP Expend | | | 1,460.5 | 5,581.5 | 7,845.6 | 5,381.6 | 23,290.3 | 9,509.5 | 10,311.1 | 11,696.2 | 3,559.8 | 12,773.0 | 9,158.6 | 5,749.8 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|--------------------------------------|---|-------|----------------|----------------|-----------------|-----------------|-----------------|----------------|----------------|----------------|----------------|
| CET-ET-TP-RN-692900 | Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a- | 6929 | 6,277.5 | 6,622.9 | 9,338.0 | 11,986.0 | 9,983.8 | 3,897.4 | 3,330.2 | 4,774.9 | 3,805.0 |
| CET-ET-TP-RN-692901 | California Series Cap on Devers-Palo Verde #1 500KV? Modify the size of the exist | 6929 | 516.7 | 496.9 | 549.2 | 704.3 | 859.1 | 781.0 | 859.1 | 859.1 | 789.5 |
| CET-ET-TP-RN-692904 | CRE: Site siting study | 6929 | 50.6 | 43.7 | 48.3 | 50.6 | 50.6 | 46.0 | 39.1 | - | - |
| CET-ET-TP-RN-692905 | Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sub | 6929 | 589.8 | 518.0 | 570.7 | 479.3 | 428.6 | 412.8 | 398.2 | 198.9 | - |
| CET-ET-TP-RN-692907 | Devers - Colorado River #2 500 kV TL: Loop the DCR #2 line into Red Bluff Subst | 6929 | 591.1 | 373.2 | 413.1 | 316.4 | 288.2 | 198.3 | 177.7 | 124.5 | - |
| Total Incentive CWIP Expendit | | | 8,025.7 | 8,054.7 | 10,919.3 | 13,536.8 | 11,610.3 | 5,335.6 | 4,804.3 | 5,957.4 | 4,594.6 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Pin # | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|---|-------|-------|---------------|-------------|---------------|-------|---------|
| CET-ETP-RN-692900 | Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker and a | 6929 | High | 12/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETP-RN-692901 | California series cap on Devers-Palo Verde #1 500kV. Modify the size of the exs1 | 6929 | High | 12/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETP-RN-692904 | CRE: Site sitting study | 6929 | High | 12/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETP-RN-692905 | Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sub | 6929 | High | 12/1/2013 | TR-UNEINC | 0.00% | 0.00% | 100.00% |
| CET-ETP-RN-692907 | Devers - Colorado River #2 500 kV 7/L: Loop the DCR #2 line into Red Bluff Subs | 6929 | High | 12/1/2013 | TR-UNEINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Balance | | | | | | | | |
| Total Incremental CWIP Balance - Red Bluff Substation | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pia.# | 2011 CWIP | | 2012 Total Expenditures | | 2013 Total Expenditures | | 2011 ISO CWIP Less Collectible | | 2012 ISO Expenditures Less COB/Collectible | | 2013 ISO Expenditures Less COB/Collectible | | 2012 Loaded | | 2013 Loaded | |
|--------------------------------|---|-------|-----------|----------|-------------------------|----------|-------------------------|----------|--------------------------------|----------|--|----------|--|----------|-------------|-----------|-------------|----------|
| | | | | | | | | | | | | | | | | | | |
| CET-ET-TP-RN-692900 | Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-half bus enclosure | 6929 | 12,776.3 | 84,470.3 | 56,203.8 | 56,203.8 | 56,203.8 | 56,203.8 | 12,776.3 | 84,470.3 | 56,203.8 | 56,203.8 | 56,203.8 | 56,203.8 | 90,199.4 | 90,199.4 | 60,015.7 | 60,015.7 |
| CET-ET-TP-RN-692901 | California series cap on Devers-Palo Verde #1 500KV: Modify the size of the existing cap | 6929 | 113.5 | 2,938.3 | 6,007.7 | 6,007.7 | 6,007.7 | 6,007.7 | 113.5 | 2,938.3 | 6,007.7 | 6,007.7 | 6,007.7 | 6,007.7 | 3,137.6 | 3,137.6 | 6,415.1 | 6,415.1 |
| CET-ET-TP-RN-692904 | CRE: Site siting study | 6929 | 163.5 | 594.6 | 308.2 | 308.2 | 308.2 | 308.2 | 163.5 | 594.6 | 308.2 | 308.2 | 308.2 | 308.2 | 634.9 | 634.9 | 329.1 | 329.1 |
| CET-ET-TP-RN-692905 | Devers-Palo Verde 500 KV Line: Loop the existing line in and out of Red Bluff Substation | 6929 | 703.2 | 6,686.9 | 3,368.0 | 3,368.0 | 3,368.0 | 3,368.0 | 703.2 | 6,686.9 | 3,368.0 | 3,368.0 | 3,368.0 | 3,368.0 | 7,140.4 | 7,140.4 | 3,596.4 | 3,596.4 |
| CET-ET-TP-RN-692907 | Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Substation | 6929 | 921.6 | 5,225.4 | 2,324.8 | 2,324.8 | 2,324.8 | 2,324.8 | 921.6 | 5,225.4 | 2,324.8 | 2,324.8 | 2,324.8 | 2,324.8 | 5,579.8 | 5,579.8 | 2,482.4 | 2,482.4 |
| Total Incentive CWIP | | | 14,678.2 | 99,915.5 | 68,212.4 | 68,212.4 | 68,212.4 | 68,212.4 | 14,678.2 | 99,915.5 | 68,212.4 | 68,212.4 | 68,212.4 | 68,212.4 | 106,692.1 | 106,692.1 | 72,838.8 | 72,838.8 |
| Total Incremental CWIP Balance | | | | | | | | | | | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|---------------------|---|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----------|-----------|
| CEI-ET-TP-RN-692900 | Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-half bus | 6929 | 13,869.4 | 18,791.0 | 25,533.5 | 29,824.1 | 32,184.5 | 60,700.8 | 69,787.6 | 80,115.0 | 82,424.6 | 92,987.9 | 100,016.0 | 102,649.5 |
| CEI-ET-TP-RN-692901 | California series cap on Devers-Palo Verde #1 500KV: Modify the size of the exist | 6929 | 221.5 | 239.7 | 257.1 | 330.3 | 407.0 | 496.9 | 606.8 | 727.1 | 856.1 | 1,370.7 | 1,823.7 | 3,258.4 |
| CEI-ET-TP-RN-692904 | CNE: Site sitting study | 6929 | 249.9 | 264.2 | 279.8 | 328.1 | 378.7 | 427.1 | 475.4 | 528.3 | 572.1 | 643.6 | 705.5 | 805.8 |
| CEI-ET-TP-RN-692905 | Devers-Palo Verde 500 KV Line: Loop the existing line in and out of Red Bluff Sub | 6929 | 794.1 | 1,056.7 | 1,624.6 | 2,098.8 | 2,558.3 | 3,107.8 | 3,752.2 | 4,491.7 | 5,106.4 | 5,999.5 | 6,894.0 | 7,820.2 |
| CEI-ET-TP-RN-692907 | Devers - Colorado River #2 500 KV T/L: Loop the DCR #2 line into Red Bluff Subst | 6929 | 1,003.8 | 1,368.5 | 1,870.8 | 2,366.2 | 2,709.1 | 3,014.5 | 3,436.3 | 3,892.3 | 4,355.0 | 5,085.5 | 5,806.6 | 6,455.8 |
| | Total Incentive CWIP | | 16,138.7 | 21,720.2 | 29,565.8 | 34,947.4 | 58,237.7 | 67,747.2 | 78,058.2 | 89,754.4 | 93,314.2 | 106,087.2 | 115,245.8 | 120,989.6 |
| | Total Incremental CWIP Balance | | 16,138.7 | 21,720.2 | 29,565.8 | 34,947.4 | 58,237.7 | 67,747.2 | 78,058.2 | 89,754.4 | 93,314.2 | 106,087.2 | 115,245.8 | 120,989.6 |

Incentive CWIP & Plant Additions Forecast

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|----------------------------------|---|-------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| CET-ET-TP-RN-692900 | Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a- | 6929 | 108,927.0 | 115,549.9 | 124,887.9 | 136,873.9 | 146,857.7 | 150,755.1 | 154,085.3 | 158,860.2 | 162,665.2 |
| CET-ET-TP-RN-692901 | California Series cap on Devers-Palo Verde #1 500KV? Modify the size of the exist | 6929 | 3,775.1 | 4,272.0 | 4,821.2 | 5,525.5 | 6,384.6 | 7,165.7 | 8,024.8 | 8,883.9 | 9,673.5 |
| CET-ET-TP-RN-692904 | CRE: Site siting study | 6929 | 856.4 | 900.1 | 948.5 | 999.1 | 1,049.7 | 1,095.7 | 1,134.9 | 1,174.9 | 1,214.9 |
| CET-ET-TP-RN-692905 | Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sub | 6929 | 8,410.0 | 8,928.1 | 9,498.8 | 9,978.1 | 10,406.7 | 10,819.5 | 11,217.7 | 11,616.6 | 12,016.6 |
| CET-ET-TP-RN-692907 | Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subst | 6929 | 7,046.8 | 7,420.0 | 7,833.1 | 8,149.5 | 8,437.7 | 8,636.1 | 8,813.7 | 8,938.2 | 9,088.2 |
| Total Incentive CWIP | | | 129,015.3 | 137,070.1 | 147,989.4 | 161,526.1 | 173,136.4 | 178,472.1 | 183,276.4 | 189,233.8 | 193,828.4 |
| Total Incremental CWIP Balance - | | | 129,015.3 | 137,070.1 | 147,989.4 | 161,526.1 | 173,136.4 | 178,472.1 | 183,276.4 | 189,233.8 | 193,828.4 |

Incentive CWIP & Plant Additions Forecast

Ivanpah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|---|-------|---------|---------------|---------------|---------------|-------|---------|
| CET-ET-TP-RN-655101 | EITP, Licensing & Permit | 6551 | High | 7/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-655103 | Ivanpah 220/115 kV Substation: a. Construct a new substation with a total of ei | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-655104 | Eldorado 220 kV Substation: a. Remove existing Eldorado 220/115 kV transform | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-655105 | Eldorado-Ivanpah 220 kV T/L: a. Construct a new 35 to 39-mile double-circuit 22 | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-655100 | Eldorado-Ivanpah 220 kV T/L: a. Construct a new 35 to 39-mile double-circuit 22 | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-655100 | Real Properties (EITP):BGLM easement: a. Ivanpah 220/115 kV Substation: b. Inj | 6551 | High | 7/1/2013 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| Total Specifics | | | | | | | | |
| Total Incremental Plant Balance - Ivanpah | | | | | | | | |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|---|-------|---------|---------------|---------------|---------------|-------|---------|
| CET-ET-TP-RN-655101 | EITP, Licensing & Permit | 6551 | High | 7/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-655103 | kV breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-655104 | all associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nor | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-655105 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-655100 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-655100 | es fto Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. J | 6551 | High | 7/1/2013 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Excludes OH) | | | | | | | | |

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|---|-------|---------|---------------|---------------|---------------|-------|---------|
| CET-ET-TP-RN-655101 | EITP, Licensing & Permit | 6551 | High | 7/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-655103 | kV breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-655104 | all associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nor | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-655105 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-655100 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-655100 | es fto Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. J | 6551 | High | 7/1/2013 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Includes OH) | | | | | | | | |

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|--|---|-------|---------|---------------|---------------|---------------|-------|---------|
| CET-ET-TP-RN-655101 | EITP, Licensing & Permit | 6551 | High | 7/1/2013 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-655103 | kV breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-655104 | all associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nor | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-655105 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-655100 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | High | 7/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| COS-00-RE-LR-655100 | es fto Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. J | 6551 | High | 7/1/2013 | TR-LANDRGTINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Balance | | | | | | | | |
| Total Incremental CWIP Balance - Ivanpah | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Ivanpah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|-----------------------------------|--|-------|-----------------|-------------------------|-------------------------|--------------------------------|--|--|------------------|------------------|
| CET-ET-TP-RN-655101 | ETTP, Licensing & Permit | 6551 | 13,312.8 | 446.0 | 446.0 | 13,312.8 | 446.0 | - | 476.2 | - |
| CET-ET-TP-RN-655103 | Ivanpah 220/115 kV Substation- a. Construct a new substation with a total of ei, | 6551 | 3,260.9 | 35,858.0 | 25,048.0 | 3,260.9 | 35,858.0 | 25,048.0 | 38,290.0 | 26,746.8 |
| CET-ET-TP-RN-655103 | Eldorado 220 kV Substation- a. Remove existing Eldorado 220/115-kV transform | 6551 | 459.4 | 11,008.0 | 6,195.0 | 459.4 | 11,008.0 | 6,195.0 | 11,754.6 | 6,615.2 |
| CET-ET-TP-RN-655104 | Eldorado-Ivanpah 220 kV 7/L- a. Construct a new 35 to 39-mile double-circuit 22 | 6551 | 4,002.3 | 14,249.0 | 16,452.0 | 4,002.3 | 14,249.0 | 16,452.0 | 15,215.4 | 17,567.8 |
| CET-ET-TP-RN-655105 | Eldorado-Ivanpah 220 kV 7/L- a. Construct a new 35 to 39-mile double-circuit 22 | 6551 | 9,504.7 | 57,639.0 | 58,744.0 | 9,504.7 | 57,639.0 | 58,744.0 | 61,548.2 | 62,439.9 |
| COS-00-RE-LR-655100 | Real Properties (ETTP) 38LM Easement- a. Ivanpah 220/115 kV Substation, b. Inl | 6551 | 303.6 | 220.0 | 220.0 | 303.6 | 220.0 | - | 234.9 | - |
| Total Specific | | | 30,843.6 | 119,420.0 | 106,169.0 | 30,843.6 | 119,420.0 | 106,169.0 | 127,519.4 | 113,360.7 |
| Total Incremental Plant Bt | | | | | | | | | | |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied, Includes Incentive LHFU

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|-------------------------------------|--|-------|-----------------|-------------------------|-------------------------|--------------------------------|--|--|------------------|------------------|
| CET-ET-TP-RN-655101 | ETTP, Licensing & Permit | 6551 | 13,312.8 | 446.0 | 446.0 | 13,312.8 | 446.0 | - | 476.2 | - |
| CET-ET-TP-RN-655103 | kV breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b, | 6551 | 3,260.9 | 35,858.0 | 25,048.0 | 3,260.9 | 35,858.0 | 25,048.0 | 38,290.0 | 26,746.8 |
| CET-ET-TP-RN-655103 | all associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nor | 6551 | 459.4 | 11,008.0 | 6,195.0 | 459.4 | 11,008.0 | 6,195.0 | 11,754.6 | 6,615.2 |
| CET-ET-TP-RN-655104 | -(2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 4,002.3 | 14,249.0 | 16,452.0 | 4,002.3 | 14,249.0 | 16,452.0 | 15,215.4 | 17,567.8 |
| CET-ET-TP-RN-655105 | -(2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 9,504.7 | 57,639.0 | 58,744.0 | 9,504.7 | 57,639.0 | 58,744.0 | 61,548.2 | 62,439.9 |
| COS-00-RE-LR-655100 | ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV 7/L, where needed, d. f, | 6551 | 303.6 | 220.0 | 220.0 | 303.6 | 220.0 | - | 234.9 | - |
| Total Incentive CWIP Expendi | | | 30,843.6 | 119,420.0 | 106,169.0 | 30,843.6 | 119,420.0 | 106,169.0 | 127,519.4 | 113,360.7 |

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|-------------------------------------|--|-------|-----------------|-------------------------|-------------------------|--------------------------------|--|--|------------------|------------------|
| CET-ET-TP-RN-655101 | ETTP, Licensing & Permit | 6551 | 13,312.8 | 446.0 | 446.0 | 13,312.8 | 446.0 | - | 476.2 | - |
| CET-ET-TP-RN-655103 | kV breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b, | 6551 | 3,260.9 | 35,858.0 | 25,048.0 | 3,260.9 | 35,858.0 | 25,048.0 | 38,290.0 | 26,746.8 |
| CET-ET-TP-RN-655103 | all associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nor | 6551 | 459.4 | 11,008.0 | 6,195.0 | 459.4 | 11,008.0 | 6,195.0 | 11,754.6 | 6,615.2 |
| CET-ET-TP-RN-655104 | -(2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 4,002.3 | 14,249.0 | 16,452.0 | 4,002.3 | 14,249.0 | 16,452.0 | 15,215.4 | 17,567.8 |
| CET-ET-TP-RN-655105 | -(2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 9,504.7 | 57,639.0 | 58,744.0 | 9,504.7 | 57,639.0 | 58,744.0 | 61,548.2 | 62,439.9 |
| COS-00-RE-LR-655100 | ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV 7/L, where needed, d. f, | 6551 | 303.6 | 220.0 | 220.0 | 303.6 | 220.0 | - | 234.9 | - |
| Total Incentive CWIP Expendi | | | 30,843.6 | 119,420.0 | 106,169.0 | 30,843.6 | 119,420.0 | 106,169.0 | 127,519.4 | 113,360.7 |

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|----------------------------------|--|-------|-----------------|-------------------------|-------------------------|--------------------------------|--|--|------------------|------------------|
| CET-ET-TP-RN-655101 | ETTP, Licensing & Permit | 6551 | 13,312.8 | 446.0 | 446.0 | 13,312.8 | 446.0 | - | 476.2 | - |
| CET-ET-TP-RN-655103 | kV breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b, | 6551 | 3,260.9 | 35,858.0 | 25,048.0 | 3,260.9 | 35,858.0 | 25,048.0 | 38,290.0 | 26,746.8 |
| CET-ET-TP-RN-655103 | all associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nor | 6551 | 459.4 | 11,008.0 | 6,195.0 | 459.4 | 11,008.0 | 6,195.0 | 11,754.6 | 6,615.2 |
| CET-ET-TP-RN-655104 | -(2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 4,002.3 | 14,249.0 | 16,452.0 | 4,002.3 | 14,249.0 | 16,452.0 | 15,215.4 | 17,567.8 |
| CET-ET-TP-RN-655105 | -(2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 9,504.7 | 57,639.0 | 58,744.0 | 9,504.7 | 57,639.0 | 58,744.0 | 61,548.2 | 62,439.9 |
| COS-00-RE-LR-655100 | ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV 7/L, where needed, d. f, | 6551 | 303.6 | 220.0 | 220.0 | 303.6 | 220.0 | - | 234.9 | - |
| Total Incentive CWIP | | | 30,843.6 | 119,420.0 | 106,169.0 | 30,843.6 | 119,420.0 | 106,169.0 | 127,519.4 | 113,360.7 |
| Total Incremental CWIP Bt | | | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Ivanpah

Incentive Specific Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|---------------------------|---|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-TP-RN-655101 | ETIP, Licensing & Permit | 6551 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-655103 | Ivanpah 220/115 KV Substation: a. Construct a new substation with a total of ei | 6551 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-655103 | Eldorado 220 KV Substation: a. Remove existing Eldorado 220/115 KV transform | 6551 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-655104 | Eldorado-Ivanpah 220 KV 7/1 a. Construct a new 35 to 39-mile double-circuit 22 | 6551 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-655105 | Eldorado-Ivanpah 220 KV 7/1 a. Construct a new 35 to 39-mile double-circuit 22 | 6551 | - | - | - | - | - | - | - | - | - | - | - | - |
| COS-00-RE-UR-655100 | Real Properties (ETIP) BBLM Easement: a. Ivanpah 220/115 KV Substation, b. I | 6551 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Specific | | | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Incremental Plant B | | | - | - | - | - | - | - | - | - | - | - | - | - |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------------|---|-------|---------|---------|---------|---------|---------|---------|----------|----------|----------|----------|----------|----------|
| CET-ET-TP-RN-655101 | ETIP, Licensing & Permit | 6551 | 35.0 | 285.0 | 70.0 | 47.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 |
| CET-ET-TP-RN-655103 | KV breaker-and-a-half positions and fifteen 115 KV double-breaker positions, b. | 6551 | 2,175.0 | 153.0 | 177.0 | 1,708.0 | 388.0 | 1,588.0 | 4,359.0 | 3,605.0 | 4,621.0 | 6,871.0 | 6,271.0 | 3,972.0 |
| CET-ET-TP-RN-655103 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 30.0 | 931.0 | 602.0 | 78.0 | 66.0 | 886.0 | 1,232.0 | 1,232.0 | 1,232.0 | 1,232.0 | 2,002.0 | 1,485.0 |
| CET-ET-TP-RN-655104 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 10.0 | 926.0 | 161.0 | 2,466.0 | 404.0 | 1,378.0 | 1,356.0 | 1,405.0 | 1,497.0 | 1,487.0 | 1,586.0 | 1,573.0 |
| CET-ET-TP-RN-655105 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 2,544.0 | 961.0 | 3,127.0 | 2,333.0 | 2,238.0 | 4,771.0 | 4,732.0 | 5,735.0 | 6,889.0 | 5,977.0 | 11,084.0 | 7,748.0 |
| COS-00-RE-UR-655100 | ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 KV 7/1, where needed, d. A | 6551 | 5.0 | 3.0 | 2.0 | 2.0 | 10.0 | 10.0 | 10.0 | 10.0 | 50.0 | 50.0 | 15.0 | 53.0 |
| Total Incentive CWIP Expend | | | 4,799.0 | 3,260.0 | 4,199.0 | 6,634.0 | 3,107.0 | 9,604.0 | 11,690.0 | 11,988.0 | 14,290.0 | 15,618.0 | 20,959.0 | 14,332.0 |

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------------|---|-------|---------|---------|---------|---------|---------|---------|----------|----------|----------|----------|----------|----------|
| CET-ET-TP-RN-655101 | ETIP, Licensing & Permit | 6551 | 45.6 | 311.8 | 87.7 | 50.2 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 |
| CET-ET-TP-RN-655103 | KV breaker-and-a-half positions and fifteen 115 KV double-breaker positions, b. | 6551 | 2,268.5 | 217.9 | 206.5 | 1,823.8 | 414.3 | 1,637.7 | 4,654.6 | 3,849.5 | 4,934.6 | 7,337.0 | 6,696.3 | 4,241.4 |
| CET-ET-TP-RN-655103 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 33.8 | 943.4 | 609.3 | 83.3 | 70.5 | 946.1 | 1,315.6 | 1,315.6 | 1,315.6 | 1,315.6 | 2,137.8 | 1,585.7 |
| CET-ET-TP-RN-655104 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 37.3 | 994.5 | 211.8 | 2,633.3 | 431.4 | 1,471.5 | 1,448.0 | 1,500.3 | 1,598.5 | 1,587.9 | 1,693.6 | 1,679.7 |
| CET-ET-TP-RN-655105 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 2,744.5 | 1,095.8 | 3,373.8 | 2,491.2 | 2,389.8 | 5,094.6 | 5,052.9 | 6,124.0 | 7,356.2 | 6,382.4 | 11,835.7 | 7,739.6 |
| COS-00-RE-UR-655100 | ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 KV 7/1, where needed, d. A | 6551 | 4.9 | 2.6 | 1.8 | 2.1 | 10.7 | 10.7 | 10.7 | 10.7 | 53.4 | 53.4 | 16.0 | 56.6 |
| Total Incentive CWIP Expend | | | 5,134.6 | 3,570.1 | 4,490.9 | 7,083.9 | 3,317.7 | 9,187.5 | 12,482.8 | 12,801.1 | 15,259.2 | 16,677.3 | 22,380.5 | 15,304.0 |

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|--------------------------|---|-------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----------|-----------|-----------|
| CET-ET-TP-RN-655101 | ETIP, Licensing & Permit | 6551 | 13,358.4 | 13,670.2 | 13,757.8 | 13,808.0 | 13,809.1 | 13,810.2 | 13,811.2 | 13,812.3 | 13,813.4 | 13,814.4 | 13,815.5 | 13,816.6 |
| CET-ET-TP-RN-655103 | KV breaker-and-a-half positions and fifteen 115 KV double-breaker positions, b. | 6551 | 5,529.4 | 5,747.3 | 5,933.8 | 7,777.6 | 8,191.9 | 9,855.6 | 14,510.2 | 18,359.7 | 23,394.1 | 30,631.2 | 37,327.5 | 41,568.9 |
| CET-ET-TP-RN-655103 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 493.2 | 1,436.6 | 2,046.0 | 2,139.3 | 2,198.7 | 3,145.8 | 4,461.4 | 5,777.0 | 7,092.5 | 8,408.1 | 10,549.9 | 12,731.6 |
| CET-ET-TP-RN-655104 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 4,039.6 | 5,034.0 | 5,245.8 | 7,879.1 | 8,310.5 | 9,382.0 | 11,229.9 | 12,730.2 | 14,328.7 | 15,916.6 | 17,610.2 | 19,289.8 |
| CET-ET-TP-RN-655105 | (2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 12,249.2 | 13,349.0 | 16,722.9 | 19,244.1 | 21,609.9 | 26,988.5 | 31,751.4 | 37,873.4 | 45,231.6 | 51,614.0 | 63,449.7 | 71,189.3 |
| COS-00-RE-UR-655100 | ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 KV 7/1, where needed, d. A | 6551 | 308.4 | 311.1 | 312.8 | 315.0 | 325.6 | 336.3 | 347.0 | 357.7 | 411.1 | 464.5 | 480.5 | 537.1 |
| Total Incentive CWIP | | | 35,978.2 | 39,548.3 | 44,039.1 | 51,123.1 | 54,440.8 | 63,628.3 | 76,111.2 | 88,912.3 | 104,171.4 | 120,848.7 | 143,229.2 | 158,933.2 |
| Total Incremental CWIP B | | | 35,978.2 | 39,548.3 | 44,039.1 | 51,123.1 | 54,440.8 | 63,628.3 | 76,111.2 | 88,912.3 | 104,171.4 | 120,848.7 | 143,229.2 | 158,933.2 |

Incentive CWIP & Plant Additions Forecast

Ivanpah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|----------------------------|--|-------|--------|--------|--------|--------|--------|--------|-----------|-----------|-----------|
| CET-ET-TP-RN-655101 | ETIP, Licensing & Permit | 6551 | - | - | - | - | - | - | 13,816.6 | - | - |
| CET-ET-TP-RN-655103 | Ivanpah 220/115 kV Substation: a. Construct a new substation with a total of eli | 6551 | - | - | - | - | - | - | 63,495.5 | 1,237.6 | 3,582.5 |
| CET-ET-TP-RN-655103 | Eldorado 220 kV Substation: a. Remove existing Eldorado 220/115 kV transform | 6551 | - | - | - | - | - | - | 17,316.9 | 427.1 | 1,002.7 |
| CET-ET-TP-RN-655104 | Eldorado-Ivanpah 220 kV T/L a. Construct a new 35 to 39-mile double-circuit 22 | 6551 | - | - | - | - | - | - | 33,979.9 | 776.3 | 2,101.5 |
| CET-ET-TP-RN-655105 | Eldorado-Ivanpah 220 kV T/L a. Construct a new 35 to 39-mile double-circuit 22 | 6551 | - | - | - | - | - | - | 123,325.8 | 3,134.1 | 7,169.4 |
| COS-00-RE-UP-655100 | Real Properties (ETIP) 98LM Easement a. Ivanpah 220/115 kV Substation, b. Inj | 6551 | - | - | - | - | - | - | 537.1 | - | - |
| Total Specific | | | - | - | - | - | - | - | 252,471.8 | 5,575.1 | 13,856.1 |
| Total Incremental Plant Ba | | | - | - | - | - | - | - | 252,471.8 | 258,046.9 | 271,902.9 |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFP

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------|---|-------|----------|----------|----------|----------|----------|----------|----------|---------|----------|
| CET-ET-TP-RN-655101 | ETIP, Licensing & Permit | 6551 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-655103 | kV breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. | 6551 | 1,538.0 | 2,528.0 | 3,079.0 | 2,509.0 | 1,939.0 | 7,074.0 | 1,867.0 | 1,159.0 | 3,355.0 |
| CET-ET-TP-RN-655103 | all associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nor | 6551 | 812.0 | 702.0 | 703.0 | 683.0 | 663.0 | 993.0 | 300.0 | 400.0 | 939.0 |
| CET-ET-TP-RN-655104 | -(2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 1,937.0 | 1,940.0 | 1,958.0 | 1,901.0 | 1,828.0 | 1,878.0 | 2,315.0 | 727.0 | 1,968.0 |
| CET-ET-TP-RN-655105 | -(2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 6,834.0 | 7,183.0 | 7,678.0 | 6,871.0 | 6,333.0 | 6,515.0 | 7,191.0 | 2,935.0 | 6,714.0 |
| COS-00-RE-UP-655100 | es into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A | 6551 | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expendit | | | 11,141.0 | 12,353.0 | 13,418.0 | 11,964.0 | 10,963.0 | 16,460.0 | 11,675.0 | 5,221.0 | 12,976.0 |

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------|---|-------|----------|----------|----------|----------|----------|----------|----------|---------|----------|
| CET-ET-TP-RN-655101 | ETIP, Licensing & Permit | 6551 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-655103 | kV breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. | 6551 | 1,642.3 | 2,699.5 | 3,287.8 | 2,679.2 | 2,070.5 | 7,553.8 | 1,993.6 | 1,237.6 | 3,582.5 |
| CET-ET-TP-RN-655103 | all associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nor | 6551 | 867.1 | 749.6 | 750.7 | 729.3 | 708.0 | 1,060.3 | 320.3 | 427.1 | 1,002.7 |
| CET-ET-TP-RN-655104 | -(2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 2,068.4 | 2,071.6 | 2,090.8 | 2,029.9 | 1,952.0 | 2,005.4 | 2,472.0 | 776.3 | 2,101.5 |
| CET-ET-TP-RN-655105 | -(2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 7,318.9 | 7,670.2 | 8,198.7 | 7,337.0 | 6,976.1 | 6,956.9 | 7,678.7 | 3,134.1 | 7,169.4 |
| COS-00-RE-UP-655100 | es into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A | 6551 | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expendit | | | 11,896.6 | 13,190.8 | 14,328.0 | 12,775.4 | 11,706.5 | 17,576.4 | 12,464.7 | 5,575.1 | 13,856.1 |

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---------------------------|---|-------|-----------|-----------|-----------|-----------|-----------|-----------|--------|--------|--------|
| CET-ET-TP-RN-655101 | ETIP, Licensing & Permit | 6551 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-655103 | kV breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. | 6551 | 13,816.6 | 13,816.6 | 13,816.6 | 13,816.6 | 13,816.6 | 13,816.6 | - | - | - |
| CET-ET-TP-RN-655103 | all associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nor | 6551 | 48,211.2 | 45,910.6 | 49,198.5 | 51,877.6 | 53,948.1 | 61,501.9 | - | - | - |
| CET-ET-TP-RN-655104 | -(2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 21,358.2 | 23,429.8 | 25,520.6 | 27,550.5 | 29,502.5 | 31,507.9 | - | - | - |
| CET-ET-TP-RN-655105 | -(2B-1590) stringing one side from the Eldorado Substation to a new substation | 6551 | 78,508.2 | 86,178.4 | 94,377.1 | 101,744.1 | 108,690.2 | 115,647.1 | - | - | - |
| COS-00-RE-UP-655100 | es into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A | 6551 | 537.1 | 537.1 | 537.1 | 537.1 | 537.1 | 537.1 | - | - | - |
| Total Incentive CWIP | | | 170,429.9 | 183,620.7 | 197,948.7 | 210,724.2 | 222,430.7 | 240,007.1 | - | - | - |
| Total Incremental CWIP Ba | | | 170,429.9 | 183,620.7 | 197,948.7 | 210,724.2 | 222,430.7 | 240,007.1 | - | - | - |

Incentive CWIP & Plant Additions Forecast

Lugo-Pisgah

Incentive Specifics Forecast
Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COB % | ISO % |
|---|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-CR-WC-701800 | Pisgah Sub: Sting Study for New Substation | 7018 | High | Suspended | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Specifics | | | | | | 0.00% | | |
| Total Incremental Plant Balance - Lugo-Pisgah | | | | | | | | |

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COB % | ISO % |
|---|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-CR-WC-701800 | Pisgah Sub: Sting Study for New Substation | 7018 | High | Suspended | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Excludes OH) | | | | | | 0.00% | | |

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COB % | ISO % |
|---|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-CR-WC-701800 | Pisgah Sub: Sting Study for New Substation | 7018 | High | Suspended | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Includes OH) | | | | | | 0.00% | | |

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COB % | ISO % |
|--|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-CR-WC-701800 | Pisgah Sub: Sting Study for New Substation | 7018 | High | Suspended | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Balance | | | | | | 0.00% | | |
| Total Incremental CWIP Balance - Lugo-Pisgah | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Lugo-Pisgah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|---|-------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-CR-WC-701800 | Pisgah Sub: String Study for New Substation | 7018 | (73.3) | - | - | (73.3) | - | - | - | - |
| | Total Specific | | (73.3) | - | - | (73.3) | - | - | - | - |
| | Total Incremental Plant Base | | | | | | | | | |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFU

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|---|-------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-CR-WC-701800 | Pisgah Sub: String Study for New Substation | 7018 | (73.3) | - | - | (73.3) | - | - | - | - |
| | Total Incentive CWIP Expend | | (73.3) | - | - | (73.3) | - | - | - | - |

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|---|-------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-CR-WC-701800 | Pisgah Sub: String Study for New Substation | 7018 | (73.3) | - | - | (73.3) | - | - | - | - |
| | Total Incentive CWIP Expend | | (73.3) | - | - | (73.3) | - | - | - | - |

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|---|-------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-CR-WC-701800 | Pisgah Sub: String Study for New Substation | 7018 | (73.3) | - | - | (73.3) | - | - | - | - |
| | Total Incentive CWIP | | (73.3) | - | - | (73.3) | - | - | - | - |
| | Total Incremental CWIP Base | | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Lugo-Pisgah

Incentive Specific Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|---------------------|---|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CEI-ET-CR-WC-701800 | Pisgah Sub: Siting Study for New Substation | 7018 | - | - | - | - | - | - | - | - | - | - | - | - |
| | Total Specific | | - | - | - | - | - | - | - | - | - | - | - | - |
| | Total Incremental Plant Add | | - | - | - | - | - | - | - | - | - | - | - | - |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|---------------------|---|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CEI-ET-CR-WC-701800 | Pisgah Sub: Siting Study for New Substation | 7018 | - | - | - | - | - | - | - | - | - | - | - | - |
| | Total Incentive CWIP Expend | | - | - | - | - | - | - | - | - | - | - | - | - |

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|---------------------|---|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CEI-ET-CR-WC-701800 | Pisgah Sub: Siting Study for New Substation | 7018 | 2.9 | 0.0 | - | - | - | - | - | - | - | - | - | - |
| | Total Incentive CWIP Expend | | 2.9 | 0.0 | - | - | - | - | - | - | - | - | - | - |

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|---------------------|---|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CEI-ET-CR-WC-701800 | Pisgah Sub: Siting Study for New Substation | 7018 | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) |
| | Total Incentive CWIP | | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) |
| | Total Incremental CWIP Add | | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) |

Incentive CWIP & Plant Additions Forecast

Lugo-Pisgah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-CR-WC-701800 | Pisgah Sub- Sting Study for New Substation | 7018 | - | - | - | - | - | - | - | - | - |
| | Total Specific | | - | - | - | - | - | - | - | - | - |
| | Total Incremental Plant Bala | | - | - | - | - | - | - | - | - | - |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFFU

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-CR-WC-701800 | Pisgah Sub- Sting Study for New Substation | 7018 | - | - | - | - | - | - | - | - | - |
| | Total Incentive CWIP Expendit | | - | - | - | - | - | - | - | - | - |

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-CR-WC-701800 | Pisgah Sub- Sting Study for New Substation | 7018 | - | - | - | - | - | - | - | - | - |
| | Total Incentive CWIP Expendit | | - | - | - | - | - | - | - | - | - |

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-CR-WC-701800 | Pisgah Sub- Sting Study for New Substation | 7018 | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) |
| | Total Incentive CWIP | | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) |
| | Total Incremental CWIP Bala | | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) | (70.4) |

Incentive CWIP & Plant Additions Forecast

South of Kramer

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ETTP-RN-709100 | New Cool Water-Lugo 220 KV Transmission Line: | 7091 | High | 4/1/2018 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-RN-690200 | Jasper: LGIA Engineer and construct a new interconnection facility | 6902 | High | 10/1/2015 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-RN-690203 | I: Lugo - Pisgah 220KV T/JL bop into Jasper Substation. | 6902 | High | 10/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Specifics | | | | | | | | |
| Total Incremental Plant Balance - South of Kramer | | | | | | | | |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFP

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ETTP-RN-709100 | New Cool Water-Lugo 220KV Transmission Line: | 7091 | High | 4/1/2018 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-RN-690200 | Jasper: LGIA Engineer and construct a new interconnection facility | 6902 | High | 10/1/2015 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-RN-690203 | I: Lugo - Pisgah 220KV T/JL bop into Jasper Substation. | 6902 | High | 10/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Excludes OH) | | | | | | | | |

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ETTP-RN-709100 | New Cool Water-Lugo 220KV Transmission Line: | 7091 | High | 4/1/2018 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-RN-690200 | Jasper: LGIA Engineer and construct a new interconnection facility | 6902 | High | 10/1/2015 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-RN-690203 | I: Lugo - Pisgah 220KV T/JL bop into Jasper Substation. | 6902 | High | 10/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Includes OH) | | | | | | | | |

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|--|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ETTP-RN-709100 | New Cool Water-Lugo 220KV Transmission Line: | 7091 | High | 4/1/2018 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-RN-690200 | Jasper: LGIA Engineer and construct a new interconnection facility | 6902 | High | 10/1/2015 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ETTP-RN-690203 | I: Lugo - Pisgah 220KV T/JL bop into Jasper Substation. | 6902 | High | 10/1/2015 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Balance | | | | | | | | |
| Total Incremental CWIP Balance - South of Kramer | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

South of Kramer

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin# | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less Collectible | 2013 ISO Expenditures Less Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|---|------|----------------|-------------------------|-------------------------|--------------------------------|--|--|----------------|----------------|
| CET-ET-TP-RN-709100 | New Cool Water-Lugo 220 KV Transmission Line: | 7091 | 1,186.0 | 5,000.0 | 5,440.6 | 1,186.0 | 5,000.0 | 5,440.6 | 5,339.1 | 5,809.6 |
| CET-ET-TP-RN-690200 | Jasper: IGA Engineer and construct a new interconnection facility | 6902 | 958.5 | 1,250.1 | 506.6 | 958.5 | 1,250.1 | 506.6 | 1,334.8 | 540.9 |
| CET-ET-TP-RN-690203 | I: Lugo - Pisgah 220KV 7/1 loop into Jasper Substation. | 6902 | - | - | 486.0 | - | - | 486.0 | - | 519.0 |
| | Total Specific | | 2,144.4 | 6,250.1 | 6,433.2 | 2,144.4 | 6,250.1 | 6,433.2 | 6,674.0 | 6,869.5 |
| | Total Incremental Plant Balance | | | | | | | | | |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFFU

| WBS | WBS Description | Pin# | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less Collectible | 2013 ISO Expenditures Less Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|---|------|----------------|-------------------------|-------------------------|--------------------------------|--|--|----------------|----------------|
| CET-ET-TP-RN-709100 | New Cool Water-Lugo 220 KV Transmission Line: | 7091 | 1,186.0 | 5,000.0 | 5,440.6 | 1,186.0 | 5,000.0 | 5,440.6 | 5,339.1 | 5,809.6 |
| CET-ET-TP-RN-690200 | Jasper: IGA Engineer and construct a new interconnection facility | 6902 | 958.5 | 1,250.1 | 506.6 | 958.5 | 1,250.1 | 506.6 | 1,334.8 | 540.9 |
| CET-ET-TP-RN-690203 | I: Lugo - Pisgah 220KV 7/1 loop into Jasper Substation. | 6902 | - | - | 486.0 | - | - | 486.0 | - | 519.0 |
| | Total Incentive CWIP Expend | | 2,144.4 | 6,250.1 | 6,433.2 | 2,144.4 | 6,250.1 | 6,433.2 | 6,674.0 | 6,869.5 |

| WBS | WBS Description | Pin# | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less Collectible | 2013 ISO Expenditures Less Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|---|------|----------------|-------------------------|-------------------------|--------------------------------|--|--|----------------|----------------|
| CET-ET-TP-RN-709100 | New Cool Water-Lugo 220 KV Transmission Line: | 7091 | 1,186.0 | 5,000.0 | 5,440.6 | 1,186.0 | 5,000.0 | 5,440.6 | 5,339.1 | 5,809.6 |
| CET-ET-TP-RN-690200 | Jasper: IGA Engineer and construct a new interconnection facility | 6902 | 958.5 | 1,250.1 | 506.6 | 958.5 | 1,250.1 | 506.6 | 1,334.8 | 540.9 |
| CET-ET-TP-RN-690203 | I: Lugo - Pisgah 220KV 7/1 loop into Jasper Substation. | 6902 | - | - | 486.0 | - | - | 486.0 | - | 519.0 |
| | Total Incentive CWIP Expend | | 2,144.4 | 6,250.1 | 6,433.2 | 2,144.4 | 6,250.1 | 6,433.2 | 6,674.0 | 6,869.5 |

| WBS | WBS Description | Pin# | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less Collectible | 2013 ISO Expenditures Less Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|---|------|----------------|-------------------------|-------------------------|--------------------------------|--|--|----------------|----------------|
| CET-ET-TP-RN-709100 | New Cool Water-Lugo 220 KV Transmission Line: | 7091 | 1,186.0 | 5,000.0 | 5,440.6 | 1,186.0 | 5,000.0 | 5,440.6 | 5,339.1 | 5,809.6 |
| CET-ET-TP-RN-690200 | Jasper: IGA Engineer and construct a new interconnection facility | 6902 | 958.5 | 1,250.1 | 506.6 | 958.5 | 1,250.1 | 506.6 | 1,334.8 | 540.9 |
| CET-ET-TP-RN-690203 | I: Lugo - Pisgah 220KV 7/1 loop into Jasper Substation. | 6902 | - | - | 486.0 | - | - | 486.0 | - | 519.0 |
| | Total Incentive CWIP | | 2,144.4 | 6,250.1 | 6,433.2 | 2,144.4 | 6,250.1 | 6,433.2 | 6,674.0 | 6,869.5 |
| | Total Incremental CWIP Balance | | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

South of Kramer

Incentive Specific Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|---------------------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CEI-ET-TP-RN-709100 | New Cool Water-Lugo 220 KV Transmission Line: | 7091 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-690200 | Jasper: LGIA Engineer and construct a new interconnection facility | 6902 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-690203 | I: Lugo - Pisgah 220KV T/L loop into Jasper Substation. | 6902 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Specific | | | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Incremental Plant Balance | | | - | - | - | - | - | - | - | - | - | - | - | - |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CEI-ET-TP-RN-709100 | New Cool Water-Lugo 220 KV Transmission Line: | 7091 | 106.8 | 170.6 | 276.5 | 380.7 | 532.6 | 501.2 | 507.8 | 507.8 | 507.8 | 534.5 | 534.5 | 489.1 |
| CEI-ET-TP-RN-690200 | Jasper: LGIA Engineer and construct a new interconnection facility | 6902 | 34.9 | 63.9 | 54.0 | 111.4 | 100.1 | 117.3 | 128.9 | 142.1 | 110.8 | 115.6 | 111.8 | 159.3 |
| CEI-ET-TP-RN-690203 | I: Lugo - Pisgah 220KV T/L loop into Jasper Substation. | 6902 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expend | | | 141.7 | 234.5 | 330.5 | 492.1 | 632.7 | 618.5 | 636.7 | 649.9 | 618.6 | 650.1 | 646.3 | 648.4 |

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CEI-ET-TP-RN-709100 | New Cool Water-Lugo 220 KV Transmission Line: | 7091 | 137.4 | 286.9 | 363.3 | 353.1 | 568.7 | 535.2 | 542.3 | 542.3 | 542.3 | 570.8 | 570.8 | 522.3 |
| CEI-ET-TP-RN-690200 | Jasper: LGIA Engineer and construct a new interconnection facility | 6902 | 49.3 | 91.1 | 87.4 | 119.0 | 106.9 | 125.2 | 137.6 | 151.7 | 118.3 | 123.4 | 119.4 | 170.1 |
| CEI-ET-TP-RN-690203 | I: Lugo - Pisgah 220KV T/L loop into Jasper Substation. | 6902 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expend | | | 206.7 | 388.0 | 450.7 | 472.1 | 675.6 | 660.4 | 679.9 | 694.0 | 660.6 | 694.2 | 690.1 | 692.4 |

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|--------------------------------|--|-------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| CEI-ET-TP-RN-709100 | New Cool Water-Lugo 220 KV Transmission Line: | 7091 | 1,343.4 | 1,632.3 | 1,995.6 | 2,386.7 | 2,917.5 | 3,462.7 | 3,994.9 | 4,537.2 | 5,079.4 | 5,650.2 | 6,221.0 | 6,743.3 |
| CEI-ET-TP-RN-690200 | Jasper: LGIA Engineer and construct a new interconnection facility | 6902 | 1,007.8 | 1,098.8 | 1,186.2 | 1,305.2 | 1,412.1 | 1,537.3 | 1,674.9 | 1,826.7 | 1,945.0 | 2,068.4 | 2,187.8 | 2,357.9 |
| CEI-ET-TP-RN-690203 | I: Lugo - Pisgah 220KV T/L loop into Jasper Substation. | 6902 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP | | | 2,351.1 | 2,731.2 | 3,181.8 | 3,691.9 | 4,329.5 | 4,999.0 | 5,669.9 | 6,363.9 | 7,024.5 | 7,718.6 | 8,408.8 | 9,101.2 |
| Total Incremental CWIP Balance | | | 2,351.1 | 2,731.2 | 3,181.8 | 3,691.9 | 4,329.5 | 4,999.0 | 5,669.9 | 6,363.9 | 7,024.5 | 7,718.6 | 8,408.8 | 9,101.2 |

Incentive CWIP & Plant Additions Forecast

South of Kramer

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---------------------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-TP-RN-709100 | New Cool Water-Lugo 220 KV Transmission Line: | 7091 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-690200 | Jasper: LGIA Engineer and construct a new interconnection facility | 6902 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-690203 | I: Lugo – Pisgah 220KV T/J Loop into Jasper Substation. | 6902 | - | - | - | - | - | - | - | - | - |
| Total Specific | | | - | - | - | - | - | - | - | - | - |
| Total Incremental Plant Balance | | | - | - | - | - | - | - | - | - | - |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFP

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-TP-RN-709100 | New Cool Water-Lugo 220 KV Transmission Line: | 7091 | 643.7 | 638.3 | 634.9 | 570.9 | 565.9 | 565.9 | 610.3 | 610.3 | 610.3 |
| CET-ET-TP-RN-690200 | Jasper: LGIA Engineer and construct a new interconnection facility | 6902 | 26.5 | 27.7 | 28.7 | 25.2 | 25.2 | 25.2 | 26.0 | 286.0 | 36.0 |
| CET-ET-TP-RN-690203 | I: Lugo – Pisgah 220KV T/J Loop into Jasper Substation. | 6902 | 33.0 | 46.0 | 36.0 | 53.0 | 54.0 | 54.0 | 66.0 | 66.0 | 58.0 |
| Total Incentive CWIP Expendit | | | 703.2 | 702.0 | 719.6 | 649.2 | 645.2 | 645.2 | 702.3 | 962.3 | 704.3 |

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|---------|--------|
| CET-ET-TP-RN-709100 | New Cool Water-Lugo 220 KV Transmission Line: | 7091 | 687.3 | 670.9 | 678.0 | 609.7 | 604.3 | 604.3 | 651.7 | 651.7 | 651.7 |
| CET-ET-TP-RN-690200 | Jasper: LGIA Engineer and construct a new interconnection facility | 6902 | 28.3 | 29.6 | 30.6 | 27.0 | 27.0 | 27.0 | 27.7 | 305.4 | 38.4 |
| CET-ET-TP-RN-690203 | I: Lugo – Pisgah 220KV T/J Loop into Jasper Substation. | 6902 | 35.2 | 49.1 | 59.8 | 56.6 | 57.7 | 57.7 | 70.5 | 70.5 | 61.9 |
| Total Incentive CWIP Expendit | | | 750.9 | 749.6 | 768.4 | 693.2 | 688.9 | 688.9 | 749.9 | 1,027.5 | 752.0 |

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|--------------------------------|--|-------|---------|----------|----------|----------|----------|----------|----------|----------|----------|
| CET-ET-TP-RN-709100 | New Cool Water-Lugo 220 KV Transmission Line: | 7091 | 7,430.6 | 8,101.5 | 8,779.5 | 9,389.2 | 9,993.5 | 10,597.8 | 11,249.5 | 11,901.2 | 12,552.9 |
| CET-ET-TP-RN-690200 | Jasper: LGIA Engineer and construct a new interconnection facility | 6902 | 2,386.2 | 2,415.8 | 2,446.4 | 2,473.4 | 2,500.4 | 2,527.3 | 2,555.1 | 2,860.5 | 2,898.9 |
| CET-ET-TP-RN-690203 | I: Lugo – Pisgah 220KV T/J Loop into Jasper Substation. | 6902 | 35.2 | 84.4 | 144.2 | 200.8 | 258.4 | 316.1 | 386.6 | 457.0 | 519.0 |
| Total Incentive CWIP | | | 9,852.0 | 10,601.7 | 11,370.1 | 12,063.3 | 12,752.3 | 13,441.2 | 14,191.1 | 15,218.7 | 15,970.7 |
| Total Incremental CWIP Balance | | | 9,852.0 | 10,601.7 | 11,370.1 | 12,063.3 | 12,752.3 | 13,441.2 | 14,191.1 | 15,218.7 | 15,970.7 |

Incentive CWIP & Plant Additions Forecast

West of Devers

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|--|---|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | High | 12/1/2017 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | High | 12/1/2017 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Specifics | | | | | | | | |
| Total Incremental Plant Balance - West of Devers | | | | | | | | |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHPU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|---|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | High | 12/1/2017 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | High | 12/1/2017 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Excludes OH) | | | | | | | | |

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|---|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | High | 12/1/2017 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | High | 12/1/2017 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Includes OH) | | | | | | | | |

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|------------------------------|---|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | High | 12/1/2017 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | High | 12/1/2017 | TR-LINEINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Balance | | | | | | | | |

| | | | | | | | | |
|---|--|--|--|--|--|--|--|--|
| Total Incremental CWIP Balance - West of Devers | | | | | | | | |
|---|--|--|--|--|--|--|--|--|

Incentive CWIP & Plant Additions Forecast

West of Devers

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|--------------------------------------|---|-------|----------------|-------------------------|-------------------------|--------------------------------|--|--|----------------|----------------|
| CET-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | - | 8,000.0 | - | - | - | - | - | - |
| CET-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | 4,824.5 | 8,000.0 | 7,665.5 | 4,824.5 | 8,000.0 | 7,665.5 | 8,542.6 | 8,185.4 |
| | Total Specific | | 4,824.5 | 8,000.0 | 7,665.5 | 4,824.5 | 8,000.0 | 7,665.5 | 8,542.6 | 8,185.4 |
| Total Incremental Plant Balan | | | | | | | | | | |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFU

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|---|-------|----------------|-------------------------|-------------------------|--------------------------------|--|--|----------------|----------------|
| CET-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | - | 8,000.0 | 7,665.5 | - | - | - | - | - |
| CET-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | 4,824.5 | 8,000.0 | 7,665.5 | 4,824.5 | 8,000.0 | 7,665.5 | 8,542.6 | 8,185.4 |
| | Total Incentive CWIP Expendit | | 4,824.5 | 8,000.0 | 7,665.5 | 4,824.5 | 8,000.0 | 7,665.5 | 8,542.6 | 8,185.4 |

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|---|-------|----------------|-------------------------|-------------------------|--------------------------------|--|--|----------------|----------------|
| CET-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | - | 8,000.0 | 7,665.5 | - | - | - | - | - |
| CET-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | 4,824.5 | 8,000.0 | 7,665.5 | 4,824.5 | 8,000.0 | 7,665.5 | 8,542.6 | 8,185.4 |
| | Total Incentive CWIP Expendit | | 4,824.5 | 8,000.0 | 7,665.5 | 4,824.5 | 8,000.0 | 7,665.5 | 8,542.6 | 8,185.4 |

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|---|-------|----------------|-------------------------|-------------------------|--------------------------------|--|--|----------------|----------------|
| CET-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | - | 8,000.0 | 7,665.5 | - | - | - | - | - |
| CET-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | 4,824.5 | 8,000.0 | 7,665.5 | 4,824.5 | 8,000.0 | 7,665.5 | 8,542.6 | 8,185.4 |
| | Total Incentive CWIP | | 4,824.5 | 8,000.0 | 7,665.5 | 4,824.5 | 8,000.0 | 7,665.5 | 8,542.6 | 8,185.4 |

| | | | | | | | | | | |
|-------------------------------------|--|--|--|--|--|--|--|--|--|--|
| Total Incremental CWIP Balan | | | | | | | | | | |
|-------------------------------------|--|--|--|--|--|--|--|--|--|--|

Incentive CWIP & Plant Additions Forecast

West of Devers

Incentive Specifics Forecast

Note: Incentive Specifics Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-------------------------------|---|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CEI-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Specific | | | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Incremental Plant Balan | | | - | - | - | - | - | - | - | - | - | - | - | - |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|------------------------------|---|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CEI-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | 247.2 | 325.9 | 562.2 | 811.5 | 606.9 | 678.4 | 783.3 | 781.0 | 731.1 | 774.2 | 762.9 | 935.6 |
| Total Incentive CWIP Expendi | | | 247.2 | 325.9 | 562.2 | 811.5 | 606.9 | 678.4 | 783.3 | 781.0 | 731.1 | 774.2 | 762.9 | 935.6 |

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|------------------------------|---|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CEI-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | 3.8 | 5.1 | (0.5) | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | 315.2 | 425.0 | 676.0 | 866.5 | 648.1 | 724.4 | 836.4 | 833.9 | 780.7 | 826.7 | 814.7 | 999.0 |
| Total Incentive CWIP Expendi | | | 319.0 | 431.1 | 675.5 | 866.5 | 648.1 | 724.4 | 836.4 | 833.9 | 780.7 | 826.7 | 814.7 | 999.0 |

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|------------------------------|---|-------|---------|---------|---------|---------|---------|---------|---------|----------|----------|----------|----------|----------|
| CEI-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | 3.8 | 9.0 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 |
| CEI-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | 5,139.6 | 5,565.6 | 6,241.6 | 7,108.2 | 7,756.2 | 8,480.6 | 9,317.0 | 10,150.9 | 10,931.6 | 11,758.3 | 12,573.0 | 13,572.0 |
| Total Incentive CWIP | | | 5,143.5 | 5,574.6 | 6,250.1 | 7,116.6 | 7,764.7 | 8,489.1 | 9,325.4 | 10,159.4 | 10,940.0 | 11,766.7 | 12,581.4 | 13,580.4 |
| Total Incremental CWIP Balan | | | 5,143.5 | 5,574.6 | 6,250.1 | 7,116.6 | 7,764.7 | 8,489.1 | 9,325.4 | 10,159.4 | 10,940.0 | 11,766.7 | 12,581.4 | 13,580.4 |

Incentive CWIP & Plant Additions Forecast

West of Devers

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---------------------|---|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | - | - | - | - | - | - | - | - | - |
| | Total Specific | | - | - | - | - | - | - | - | - | - |
| | Total Incremental Plant Balance | | - | - | - | - | - | - | - | - | - |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFP

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---------------------|---|-------|--------|--------|---------|--------|--------|--------|--------|--------|--------|
| CET-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | 931.5 | 972.8 | 1,144.4 | 781.7 | 775.4 | 774.4 | 762.4 | 756.5 | 766.5 |
| | Total Incentive CWIP Expendit | | 931.5 | 972.8 | 1,144.4 | 781.7 | 775.4 | 774.4 | 762.4 | 756.5 | 766.5 |

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---------------------|---|-------|--------|---------|---------|--------|--------|--------|--------|--------|--------|
| CET-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | 994.7 | 1,038.8 | 1,222.0 | 834.8 | 828.0 | 826.9 | 814.1 | 807.8 | 818.5 |
| | Total Incentive CWIP Expendit | | 994.7 | 1,038.8 | 1,222.0 | 834.8 | 828.0 | 826.9 | 814.1 | 807.8 | 818.5 |

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---------------------|---|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| CET-ET-TP-RN-642000 | Devers-El Casco, El Casco-San Bernardino | 6420 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 |
| CET-ET-TP-RN-642001 | Pre-Engineering (Morongo Transmission Relocation Project) | 6420 | 14,556.6 | 15,605.4 | 16,827.4 | 17,662.1 | 18,490.1 | 19,317.0 | 20,131.1 | 20,938.9 | 21,757.3 |
| | Total Incentive CWIP | | 14,575.1 | 15,613.8 | 16,835.8 | 17,670.6 | 18,498.5 | 19,325.4 | 20,139.5 | 20,947.3 | 21,765.7 |
| | Total Incremental CWIP Balance | | 14,575.1 | 15,613.8 | 16,835.8 | 17,670.6 | 18,498.5 | 19,325.4 | 20,139.5 | 20,947.3 | 21,765.7 |

Incentive CWIP & Plant Additions Forecast

Colorado River Substation

Incentive Specifics Forecast
Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | High | 11/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | High | 11/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Specifics | | | | | | | | |
| Total Incremental Plant Balance - Colorado River Substation | | | | | | | | |

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | High | 11/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | High | 11/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Excludes OH) | | | | | | | | |

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | High | 11/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | High | 11/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Includes OH) | | | | | | | | |

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|--|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | High | 11/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | High | 11/1/2013 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Balance | | | | | | | | |
| Total Incremental CWIP Balance - Colorado River Substation | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Colorado River Substation

Incentive Specifics Forecast
Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|--|--|-------|-----------------|-------------------------|-------------------------|--------------------------------|--|--|-----------------|-----------------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | 10,642.8 | 36,402.0 | 30,893.0 | 10,642.8 | 36,402.0 | 30,893.0 | 38,870.9 | 32,988.3 |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | 317.2 | - | - | 317.2 | - | - | - | - |
| | Total Specific | | 10,960.0 | 36,402.0 | 30,893.0 | 10,960.0 | 36,402.0 | 30,893.0 | 38,870.9 | 32,988.3 |
| Total Incremental Plant Balance - C | | | | | | | | | | |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFU

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|--|-------|-----------------|-------------------------|-------------------------|--------------------------------|--|--|-----------------|-----------------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | 10,642.8 | 36,402.0 | 30,893.0 | 10,642.8 | 36,402.0 | 30,893.0 | 38,870.9 | 32,988.3 |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | 317.2 | - | - | 317.2 | - | - | - | - |
| | Total Incentive CWIP Expend | | 10,960.0 | 36,402.0 | 30,893.0 | 10,960.0 | 36,402.0 | 30,893.0 | 38,870.9 | 32,988.3 |

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|--|-------|-----------------|-------------------------|-------------------------|--------------------------------|--|--|-----------------|-----------------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | 10,642.8 | 36,402.0 | 30,893.0 | 10,642.8 | 36,402.0 | 30,893.0 | 38,870.9 | 32,988.3 |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | 317.2 | - | - | 317.2 | - | - | - | - |
| | Total Incentive CWIP Expend | | 10,960.0 | 36,402.0 | 30,893.0 | 10,960.0 | 36,402.0 | 30,893.0 | 38,870.9 | 32,988.3 |

| WBS | WBS Description | Pin # | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---|--|-------|-----------------|-------------------------|-------------------------|--------------------------------|--|--|-----------------|-----------------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | 10,642.8 | 36,402.0 | 30,893.0 | 10,642.8 | 36,402.0 | 30,893.0 | 38,870.9 | 32,988.3 |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | 317.2 | - | - | 317.2 | - | - | - | - |
| | Total Incentive CWIP | | 10,960.0 | 36,402.0 | 30,893.0 | 10,960.0 | 36,402.0 | 30,893.0 | 38,870.9 | 32,988.3 |
| Total Incremental CWIP Balance - C | | | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Colorado River Substation

Incentive Specific Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-------------------------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Specific | | | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Incremental Plant Balance - C | | | - | - | - | - | - | - | - | - | - | - | - | - |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------------|--|-------|--------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | 377.0 | 2,192.0 | 2,879.0 | 4,914.0 | 4,401.0 | 5,490.0 | 2,620.0 | 2,565.0 | 1,336.0 | 1,149.0 | 1,865.0 | 6,614.0 |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expend | | | 377.0 | 2,192.0 | 2,879.0 | 4,914.0 | 4,401.0 | 5,490.0 | 2,620.0 | 2,565.0 | 1,336.0 | 1,149.0 | 1,865.0 | 6,614.0 |

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------------|--|-------|--------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | 409.1 | 2,244.8 | 3,012.9 | 5,247.3 | 4,699.5 | 5,862.3 | 2,797.7 | 2,739.0 | 1,426.6 | 1,226.9 | 1,991.5 | 7,062.6 |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | - | (0.0) | - | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expend | | | 409.1 | 2,244.8 | 3,012.9 | 5,247.3 | 4,699.5 | 5,862.3 | 2,797.7 | 2,739.0 | 1,426.6 | 1,226.9 | 1,991.5 | 7,062.6 |

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|------------------------------------|--|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | 11,051.8 | 13,296.6 | 16,309.5 | 21,556.8 | 26,256.3 | 32,118.6 | 34,916.3 | 37,655.3 | 39,081.9 | 40,308.8 | 42,300.3 | 49,362.9 |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | 317.2 | 317.2 | 317.2 | 317.2 | 317.2 | 317.2 | 317.2 | 317.2 | 317.2 | 317.2 | 317.2 | 317.2 |
| Total Incentive CWIP | | | 11,369.1 | 13,613.8 | 16,626.7 | 21,874.0 | 26,573.5 | 32,435.8 | 35,233.5 | 37,972.5 | 39,399.1 | 40,626.0 | 42,617.5 | 49,680.1 |
| Total Incremental CWIP Balance - C | | | 11,369.1 | 13,613.8 | 16,626.7 | 21,874.0 | 26,573.5 | 32,435.8 | 35,233.5 | 37,972.5 | 39,399.1 | 40,626.0 | 42,617.5 | 49,680.1 |

Incentive CWIP & Plant Additions Forecast

Colorado River Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---------------------|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | - | - | - | - | - | - | - | - | - |
| Total Specific | | | - | - | - | - | - | - | - | - | - |

| | | | | | | | | | | | |
|--------------------------------------|--|--|---|---|---|---|---|---|---|---|---|
| Total Incremental Plant Balance - Cr | | | - | - | - | - | - | - | - | - | - |
|--------------------------------------|--|--|---|---|---|---|---|---|---|---|---|

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFFU

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------|--|-------|---------|---------|---------|---------|---------|---------|---------|---------|--------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | 4,077.0 | 4,077.0 | 4,077.0 | 4,077.0 | 4,077.0 | 4,077.0 | 3,701.0 | 2,730.0 | - |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expendit | | | 4,077.0 | 4,077.0 | 4,077.0 | 4,077.0 | 4,077.0 | 4,077.0 | 3,701.0 | 2,730.0 | - |

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------|--|-------|---------|---------|---------|---------|---------|---------|---------|---------|--------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | 4,353.5 | 4,353.5 | 4,353.5 | 4,353.5 | 4,353.5 | 4,353.5 | 3,952.0 | 2,915.2 | - |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | - | - | - | - | - | - | - | - | - |
| Total Incentive CWIP Expendit | | | 4,353.5 | 4,353.5 | 4,353.5 | 4,353.5 | 4,353.5 | 4,353.5 | 3,952.0 | 2,915.2 | - |

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------------|--|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| CET-ET-TP-RL-707600 | Colorado River Substation: Equipment and Installation to support Large General | 7076 | 53,716.4 | 58,069.9 | 62,423.4 | 66,777.0 | 71,130.5 | 75,484.0 | 79,436.0 | 82,351.2 | 82,351.2 |
| CET-ET-TP-RL-707600 | CRS Expansion: Licensing effort | 7076 | 317.2 | 317.2 | 317.2 | 317.2 | 317.2 | 317.2 | 317.2 | 317.2 | 317.2 |
| Total Incentive CWIP | | | 54,033.6 | 58,387.1 | 62,740.6 | 67,094.1 | 71,447.7 | 75,801.2 | 79,753.2 | 82,668.3 | 82,668.3 |
| Total Incremental CWIP Balance - Cr | | | 54,033.6 | 58,387.1 | 62,740.6 | 67,094.1 | 71,447.7 | 75,801.2 | 79,753.2 | 82,668.3 | 82,668.3 |

Incentive CWIP & Plant Additions Forecast

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|--|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-EETP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | High | 9/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706600 | Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the | 7066 | High | 9/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706700 | Whirlwind 2nd and 3rd AA Bank | 7067 | High | 12/1/2016 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706800 | Whirlwind (NU): Equip one 220kV position | 7068 | High | 1/1/2014 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706900 | Whirlwind (NU): Equip one 220kV position | 7069 | High | 1/1/2014 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Specifics | | | | | | | | |
| Total Incremental Plant Balance - Whirlwind Substation Expansion Project | | | | | | | | |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-EETP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | High | 9/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706600 | Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the | 7066 | High | 9/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706700 | Whirlwind 2nd and 3rd AA Bank | 7067 | High | 12/1/2016 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706800 | Whirlwind (NU): Equip one 220kV position | 7068 | High | 1/1/2014 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706900 | Whirlwind (NU): Equip one 220kV position | 7069 | High | 1/1/2014 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Excludes OH) | | | | | | | | |

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-EETP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | High | 9/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706600 | Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the | 7066 | High | 9/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706700 | Whirlwind 2nd and 3rd AA Bank | 7067 | High | 12/1/2016 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706800 | Whirlwind (NU): Equip one 220kV position | 7068 | High | 1/1/2014 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706900 | Whirlwind (NU): Equip one 220kV position | 7069 | High | 1/1/2014 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Expenditures (Includes OH) | | | | | | | | |

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | COR % | ISO % |
|---|--|-------|---------|---------------|-------------|---------------|-------|---------|
| CET-EETP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | High | 9/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706600 | Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the | 7066 | High | 9/1/2012 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706700 | Whirlwind 2nd and 3rd AA Bank | 7067 | High | 12/1/2016 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706800 | Whirlwind (NU): Equip one 220kV position | 7068 | High | 1/1/2014 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| CET-EETP-RN-706900 | Whirlwind (NU): Equip one 220kV position | 7069 | High | 1/1/2014 | TR-SUBINC | 0.00% | 0.00% | 100.00% |
| Total Incentive CWIP Balance | | | | | | | | |
| Total Incremental CWIP Balance - Whirlwind Substation Expansion Project | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Whirlwind Substation Expansion Project

Incentive Specifics Forecast
Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin# | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---|--|------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-TP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | 1,022.0 | 850.0 | - | - | 850.0 | - | - | - |
| CET-ET-TP-RN-706000 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7060 | 1,871.2 | 2,650.0 | - | - | 2,650.0 | - | 2,829.7 | - |
| CET-ET-TP-RN-706700 | Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the | 7067 | - | 1,000.0 | 26,327.4 | - | 1,000.0 | 26,327.4 | 1,067.8 | 28,113.0 |
| CET-ET-TP-RN-706800 | Whirlwind 2nd and 3rd AA Bank | 7068 | - | 1,000.0 | 1,043.1 | - | 1,000.0 | 1,043.1 | 1,067.8 | 1,113.8 |
| CET-ET-TP-RN-706900 | Whirlwind (NU): Equip one 220kV position | 7069 | - | 1,000.0 | 1,043.1 | - | 1,000.0 | 1,043.1 | 1,067.8 | 1,113.8 |
| | Total Specific | | 2,893.2 | 6,500.0 | 28,413.6 | 2,893.2 | 6,500.0 | 28,413.6 | 6,940.8 | 30,340.7 |
| Total Incremental Plant Balance - Whirlwind | | | | | | | | | | |

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFU

| WBS | WBS Description | Pin# | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|--|------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-TP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | 1,022.0 | 850.0 | - | - | 850.0 | - | - | - |
| CET-ET-TP-RN-706000 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7060 | 1,871.2 | 2,650.0 | - | - | 2,650.0 | - | 2,829.7 | - |
| CET-ET-TP-RN-706700 | Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the | 7067 | - | 1,000.0 | 26,327.4 | - | 1,000.0 | 26,327.4 | 1,067.8 | 28,113.0 |
| CET-ET-TP-RN-706800 | Whirlwind 2nd and 3rd AA Bank | 7068 | - | 1,000.0 | 1,043.1 | - | 1,000.0 | 1,043.1 | 1,067.8 | 1,113.8 |
| CET-ET-TP-RN-706900 | Whirlwind (NU): Equip one 220kV position | 7069 | - | 1,000.0 | 1,043.1 | - | 1,000.0 | 1,043.1 | 1,067.8 | 1,113.8 |
| | Total Incentive CWIP Expend | | 2,893.2 | 6,500.0 | 28,413.6 | 2,893.2 | 6,500.0 | 28,413.6 | 6,940.8 | 30,340.7 |

| WBS | WBS Description | Pin# | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|---------------------|--|------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-TP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | 1,022.0 | 850.0 | - | - | 850.0 | - | - | - |
| CET-ET-TP-RN-706000 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7060 | 1,871.2 | 2,650.0 | - | - | 2,650.0 | - | 2,829.7 | - |
| CET-ET-TP-RN-706700 | Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the | 7067 | - | 1,000.0 | 26,327.4 | - | 1,000.0 | 26,327.4 | 1,067.8 | 28,113.0 |
| CET-ET-TP-RN-706800 | Whirlwind 2nd and 3rd AA Bank | 7068 | - | 1,000.0 | 1,043.1 | - | 1,000.0 | 1,043.1 | 1,067.8 | 1,113.8 |
| CET-ET-TP-RN-706900 | Whirlwind (NU): Equip one 220kV position | 7069 | - | 1,000.0 | 1,043.1 | - | 1,000.0 | 1,043.1 | 1,067.8 | 1,113.8 |
| | Total Incentive CWIP Expend | | 2,893.2 | 6,500.0 | 28,413.6 | 2,893.2 | 6,500.0 | 28,413.6 | 6,940.8 | 30,340.7 |

| WBS | WBS Description | Pin# | 2011 CWIP | 2012 Total Expenditures | 2013 Total Expenditures | 2011 ISO CWIP Less Collectible | 2012 ISO Expenditures Less COR/Collectible | 2013 ISO Expenditures Less COR/Collectible | 2012 Loaded | 2013 Loaded |
|--|--|------|-----------|-------------------------|-------------------------|--------------------------------|--|--|-------------|-------------|
| CET-ET-TP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | 1,022.0 | 850.0 | - | - | 850.0 | - | - | - |
| CET-ET-TP-RN-706000 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7060 | 1,871.2 | 2,650.0 | - | - | 2,650.0 | - | 2,829.7 | - |
| CET-ET-TP-RN-706700 | Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the | 7067 | - | 1,000.0 | 26,327.4 | - | 1,000.0 | 26,327.4 | 1,067.8 | 28,113.0 |
| CET-ET-TP-RN-706800 | Whirlwind 2nd and 3rd AA Bank | 7068 | - | 1,000.0 | 1,043.1 | - | 1,000.0 | 1,043.1 | 1,067.8 | 1,113.8 |
| CET-ET-TP-RN-706900 | Whirlwind (NU): Equip one 220kV position | 7069 | - | 1,000.0 | 1,043.1 | - | 1,000.0 | 1,043.1 | 1,067.8 | 1,113.8 |
| | Total Incentive CWIP | | 2,893.2 | 6,500.0 | 28,413.6 | 2,893.2 | 6,500.0 | 28,413.6 | 6,940.8 | 30,340.7 |
| Total Incremental CWIP Balance - Whirlwind | | | | | | | | | | |

Incentive CWIP & Plant Additions Forecast

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specifics Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|---|--|-------|--------|--------|--------|--------|--------|--------|--------|--------|---------|---------|---------|---------|
| CEI-ET-TP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | - | - | - | - | - | - | - | - | 1,929.9 | - | - | - |
| CEI-ET-TP-RN-706600 | Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the | 7066 | - | - | - | - | - | - | - | - | 4,820.7 | - | - | - |
| CEI-ET-TP-RN-706700 | Whirlwind 2nd and 3rd AA Bank | 7067 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-706800 | Whirlwind (NU): Equip one 220KV position | 7068 | - | - | - | - | - | - | - | - | - | - | - | - |
| CEI-ET-TP-RN-706900 | Whirlwind (NU): Equip one 220KV position | 7069 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Specific | | | - | - | - | - | - | - | - | - | 6,750.6 | - | - | - |
| Total Incremental Plant Balance - Whirlwind | | | - | - | - | - | - | - | - | - | 6,750.6 | 6,750.6 | 6,750.6 | 6,750.6 |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------------|--|-------|--------|--------|---------|--------|--------|--------|--------|--------|--------|--------|---------|--------|
| CEI-ET-TP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | 14.4 | 8.1 | 116.9 | 25.0 | 50.0 | 100.0 | 250.0 | 100.0 | 185.7 | - | - | - |
| CEI-ET-TP-RN-706600 | Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the | 7066 | 241.9 | 8.6 | 1,083.8 | 25.0 | 25.0 | 300.0 | 350.0 | 350.0 | 265.8 | - | - | - |
| CEI-ET-TP-RN-706700 | Whirlwind 2nd and 3rd AA Bank | 7067 | - | - | - | 6.6 | 19.8 | 33.0 | 66.0 | 132.0 | 187.5 | 204.6 | 178.2 | 172.3 |
| CEI-ET-TP-RN-706800 | Whirlwind (NU): Equip one 220KV position | 7068 | 0.3 | 0.5 | 0.3 | 11.0 | 18.0 | 31.0 | 5.0 | 32.0 | 85.0 | 35.0 | 530.0 | 252.0 |
| CEI-ET-TP-RN-706900 | Whirlwind (NU): Equip one 220KV position | 7069 | - | 0.1 | 0.7 | 6.0 | 25.0 | 31.0 | 5.0 | 32.0 | 85.0 | 35.0 | 530.0 | 250.3 |
| Total Incentive CWIP Expend | | | 256.5 | 17.2 | 1,201.6 | 73.6 | 137.8 | 495.0 | 676.0 | 646.0 | 809.0 | 274.6 | 1,238.2 | 674.6 |

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|-----------------------------|--|-------|--------|--------|---------|--------|--------|--------|--------|--------|--------|--------|---------|--------|
| CEI-ET-TP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | 15.5 | 10.2 | 123.3 | 26.7 | 53.4 | 106.8 | 267.0 | 106.8 | 186.3 | - | - | - |
| CEI-ET-TP-RN-706600 | Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the | 7066 | 285.5 | 19.0 | 1,240.0 | 26.7 | 26.7 | 320.3 | 373.7 | 373.7 | 283.8 | - | - | - |
| CEI-ET-TP-RN-706700 | Whirlwind 2nd and 3rd AA Bank | 7067 | - | - | - | 7.0 | 21.1 | 35.2 | 70.5 | 141.0 | 200.2 | 218.5 | 190.3 | 184.0 |
| CEI-ET-TP-RN-706800 | Whirlwind (NU): Equip one 220KV position | 7068 | 0.4 | 0.9 | 0.4 | 11.7 | 19.2 | 33.1 | 5.3 | 34.2 | 90.8 | 37.4 | 565.9 | 269.1 |
| CEI-ET-TP-RN-706900 | Whirlwind (NU): Equip one 220KV position | 7069 | - | 0.2 | 1.2 | 6.4 | 26.7 | 33.1 | 5.3 | 34.2 | 90.8 | 37.4 | 565.9 | 267.2 |
| Total Incentive CWIP Expend | | | 301.4 | 30.3 | 1,364.9 | 78.6 | 147.1 | 528.6 | 721.8 | 688.8 | 863.8 | 293.2 | 1,322.2 | 720.3 |

| WBS | WBS Description | Pin # | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|--|--|-------|---------|---------|---------|---------|---------|---------|---------|---------|--------|---------|---------|---------|
| CEI-ET-TP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | 1,037.6 | 1,047.8 | 1,171.1 | 1,197.8 | 1,251.2 | 1,357.9 | 1,624.9 | 1,731.7 | - | - | - | - |
| CEI-ET-TP-RN-706600 | Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the | 7066 | 2,156.6 | 2,175.7 | 3,415.7 | 3,442.4 | 3,469.0 | 3,789.4 | 4,163.1 | 4,536.9 | - | - | - | - |
| CEI-ET-TP-RN-706700 | Whirlwind 2nd and 3rd AA Bank | 7067 | - | - | - | 7.0 | 28.2 | 63.4 | 133.9 | 274.9 | 475.1 | 693.6 | 883.9 | 1,067.8 |
| CEI-ET-TP-RN-706800 | Whirlwind (NU): Equip one 220KV position | 7068 | 0.4 | 1.3 | 1.7 | 13.5 | 32.7 | 65.8 | 71.1 | 105.3 | 196.1 | 233.5 | 799.4 | 1,068.5 |
| CEI-ET-TP-RN-706900 | Whirlwind (NU): Equip one 220KV position | 7069 | - | 0.2 | 1.3 | 7.7 | 34.4 | 67.5 | 72.9 | 107.0 | 197.8 | 235.2 | 801.1 | 1,068.4 |
| Total Incentive CWIP | | | 3,194.6 | 3,224.9 | 4,589.8 | 4,668.4 | 4,815.5 | 5,344.1 | 6,065.9 | 6,755.8 | 869.0 | 1,162.2 | 2,484.4 | 3,204.7 |
| Total Incremental CWIP Balance - Whirlwind | | | 3,194.6 | 3,224.9 | 4,589.8 | 4,668.4 | 4,815.5 | 5,344.1 | 6,065.9 | 6,755.8 | 869.0 | 1,162.2 | 2,484.4 | 3,204.7 |

Incentive CWIP & Plant Additions Forecast

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|---|--|-------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| CET-ET-TP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-706600 | Whirlwind Substation: Expand the existing bus eight positions (pos. 9-17) to the | 7066 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-706700 | Whirlwind 2nd and 3rd AA Bank | 7067 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-706800 | Whirlwind (NU): Equip one 220KV position | 7068 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-706900 | Whirlwind (NU): Equip one 220KV position | 7069 | - | - | - | - | - | - | - | - | - |
| Total Specific | | | - | - | - | - | - | - | - | - | - |
| Total Incremental Plant Balance - Whirlwind | | | 6,750.6 | 6,750.6 | 6,750.6 | 6,750.6 | 6,750.6 | 6,750.6 | 6,750.6 | 6,750.6 | 6,750.6 |

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFP

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------|--|-------|--------|--------|--------|--------|--------|---------|---------|----------|---------|
| CET-ET-TP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-706600 | Whirlwind Substation: Expand the existing bus eight positions (pos. 9-17) to the | 7066 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-706700 | Whirlwind 2nd and 3rd AA Bank | 7067 | 270.6 | 336.6 | 462.0 | 396.0 | 343.2 | 2,442.0 | 1,980.0 | 18,513.0 | 1,584.0 |
| CET-ET-TP-RN-706800 | Whirlwind (NU): Equip one 220KV position | 7068 | 20.0 | 8.1 | 95.0 | 100.0 | 125.0 | 250.0 | 400.0 | 20.0 | 25.0 |
| CET-ET-TP-RN-706900 | Whirlwind (NU): Equip one 220KV position | 7069 | 20.0 | 8.1 | 95.0 | 100.0 | 125.0 | 250.0 | 400.0 | 20.0 | 25.0 |
| Total Incentive CWIP Expendit | | | 310.6 | 352.8 | 652.0 | 596.0 | 593.2 | 2,942.0 | 2,780.0 | 18,553.0 | 1,634.0 |

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|-------------------------------|--|-------|--------|--------|--------|--------|--------|---------|---------|----------|---------|
| CET-ET-TP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-706600 | Whirlwind Substation: Expand the existing bus eight positions (pos. 9-17) to the | 7066 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-706700 | Whirlwind 2nd and 3rd AA Bank | 7067 | 289.0 | 359.4 | 493.3 | 422.9 | 366.5 | 2,607.6 | 2,114.3 | 19,768.6 | 1,691.4 |
| CET-ET-TP-RN-706800 | Whirlwind (NU): Equip one 220KV position | 7068 | 21.4 | 8.7 | 101.4 | 106.8 | 133.5 | 267.0 | 427.1 | 21.4 | 26.7 |
| CET-ET-TP-RN-706900 | Whirlwind (NU): Equip one 220KV position | 7069 | 21.4 | 8.7 | 101.4 | 106.8 | 133.5 | 267.0 | 427.1 | 21.4 | 26.7 |
| Total Incentive CWIP Expendit | | | 331.7 | 376.7 | 696.2 | 636.4 | 633.4 | 3,141.5 | 2,968.5 | 19,811.3 | 1,744.8 |

| WBS | WBS Description | Pin # | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 |
|--|--|-------|---------|---------|---------|---------|---------|---------|----------|----------|----------|
| CET-ET-TP-RN-705400 | Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2 | 7054 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-706600 | Whirlwind Substation: Expand the existing bus eight positions (pos. 9-17) to the | 7066 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-706700 | Whirlwind 2nd and 3rd AA Bank | 7067 | 1,356.8 | 1,716.2 | 2,209.5 | 2,632.4 | 2,998.9 | 5,606.5 | 7,720.8 | 27,489.4 | 29,180.8 |
| CET-ET-TP-RN-706800 | Whirlwind (NU): Equip one 220KV position | 7068 | 1,089.9 | 1,098.5 | 1,200.0 | 1,306.8 | 1,400.2 | 1,707.2 | 2,134.3 | 2,155.7 | 2,182.4 |
| CET-ET-TP-RN-706900 | Whirlwind (NU): Equip one 220KV position | 7069 | 1,089.7 | 1,098.4 | 1,199.8 | 1,306.6 | 1,400.1 | 1,707.0 | 2,134.1 | 2,155.5 | 2,182.2 |
| Total Incentive CWIP | | | 3,536.4 | 3,913.1 | 4,609.3 | 5,245.7 | 5,879.2 | 9,020.7 | 11,985.3 | 31,800.6 | 33,545.4 |
| Total Incremental CWIP Balance - Whirlwind | | | 3,536.4 | 3,913.1 | 4,609.3 | 5,245.7 | 5,879.2 | 9,020.7 | 11,985.3 | 31,800.6 | 33,545.4 |

Incentive CWIP & Plant Summary (\$000)

| Month | Incremental CWIP Balance | | | | | | | | | | | | | Whirlwind Substation Expansion Project |
|----------|--------------------------|-----------------------------|---------------------------|----------------------------|--------------------------|----------------------|-----------|-------------|-----------------|----------------|---------------------------|----------|----------|--|
| | Total CWIP | Devers Colorado River (DCR) | Tehachapi Segments 1 - 3A | Tehachapi Segments 3B & 3C | Tehachapi Segments 4- 11 | Red Bluff Substation | Ivanpah | Lugo-Pisgah | South of Kramer | West of Devers | Colorado River Substation | | | |
| Recorded | Dec-11 | 1,277,500.4 | 151,361.0 | - | 249,025.0 | 810,843.8 | 14,678.2 | 30,843.6 | (73.3) | 2,144.4 | 4,824.5 | 10,960.0 | 2,893.2 | |
| | Jan-12 | 1,317,355.7 | 164,640.0 | - | 250,046.8 | 828,564.0 | 16,138.7 | 35,978.2 | (70.4) | 2,351.1 | 5,143.5 | 11,369.1 | 3,194.6 | |
| | Feb-12 | 1,234,485.8 | 181,443.6 | - | 253,730.9 | 712,968.8 | 21,720.2 | 39,548.3 | (70.4) | 2,731.2 | 5,574.6 | 13,613.8 | 3,224.9 | |
| | Mar-12 | 1,314,765.0 | 216,423.5 | - | 258,095.1 | 736,063.5 | 29,565.8 | 44,039.1 | (70.4) | 3,181.8 | 6,250.1 | 16,626.7 | 4,589.8 | |
| | Apr-12 | 1,264,090.4 | 241,137.1 | - | 264,824.3 | 634,815.9 | 34,947.4 | 51,123.1 | (70.4) | 3,653.9 | 7,116.6 | 21,874.0 | 4,668.4 | |
| | May-12 | 1,178,428.1 | 283,528.7 | - | 175,409.6 | 563,398.5 | 58,237.7 | 54,440.8 | (70.4) | 4,329.5 | 7,764.7 | 26,573.5 | 4,815.5 | |
| | Jun-12 | 1,258,613.2 | 311,223.1 | - | 188,086.1 | 576,739.9 | 67,747.2 | 63,628.3 | (70.4) | 4,990.0 | 8,489.1 | 32,435.8 | 5,344.1 | |
| | Jul-12 | 1,230,172.9 | 332,957.7 | - | 97,789.3 | 589,032.0 | 78,058.2 | 76,111.2 | (70.4) | 5,669.9 | 9,325.4 | 35,233.5 | 6,065.9 | |
| | Aug-12 | 1,327,266.3 | 384,263.4 | - | 106,167.2 | 596,988.0 | 89,754.4 | 88,912.3 | (70.4) | 6,363.9 | 10,159.4 | 37,972.5 | 6,755.8 | |
| | Sep-12 | 1,424,666.7 | 435,110.8 | - | 111,891.1 | 622,017.0 | 93,314.2 | 104,171.4 | (70.4) | 7,024.5 | 10,940.0 | 39,399.1 | 869.0 | |
| | Oct-12 | 1,531,609.8 | 483,837.5 | - | 116,629.0 | 643,004.2 | 106,087.2 | 120,848.7 | (70.4) | 7,718.6 | 11,766.7 | 40,626.0 | 1,162.2 | |
| | Nov-12 | 1,519,586.7 | 525,112.8 | - | 118,959.2 | 551,018.0 | 115,245.8 | 143,229.2 | (70.4) | 8,408.8 | 12,581.4 | 42,617.5 | 2,484.4 | |
| Forecast | Dec-12 | 1,502,242.1 | 570,679.7 | - | - | 576,543.5 | 120,989.6 | 158,533.2 | (70.4) | 9,101.2 | 13,580.4 | 49,680.1 | 3,204.7 | |
| | Jan-13 | 1,601,630.7 | 618,573.9 | - | - | 601,684.9 | 129,015.3 | 170,429.9 | (70.4) | 9,852.0 | 14,575.1 | 54,033.6 | 3,536.4 | |
| | Feb-13 | 1,689,030.5 | 654,304.7 | - | - | 625,589.7 | 137,070.1 | 183,620.7 | (70.4) | 10,601.7 | 15,613.8 | 58,387.1 | 3,913.1 | |
| | Mar-13 | 1,776,244.5 | 687,405.9 | - | - | 647,415.0 | 147,989.4 | 197,948.7 | (70.4) | 11,370.1 | 16,835.8 | 62,740.6 | 4,609.3 | |
| | Apr-13 | 1,835,544.5 | 716,565.5 | - | - | 644,725.3 | 161,526.1 | 210,724.2 | (70.4) | 12,063.3 | 17,670.6 | 67,094.1 | 5,245.7 | |
| | May-13 | 1,891,106.5 | 745,117.8 | - | - | 641,914.2 | 173,136.4 | 222,430.7 | (70.4) | 12,752.3 | 18,498.5 | 71,447.7 | 5,879.2 | |
| | Jun-13 | 1,959,994.1 | 769,303.4 | - | - | 654,693.4 | 178,472.1 | 240,007.1 | (70.4) | 13,441.2 | 19,325.4 | 75,801.2 | 9,020.7 | |
| | Jul-13 | 1,767,069.9 | 791,817.3 | - | - | 665,973.5 | 183,276.4 | - | (70.4) | 14,191.1 | 20,139.5 | 79,753.2 | 11,989.3 | |
| | Aug-13 | 1,827,685.9 | 807,589.8 | - | - | 680,297.8 | 189,233.8 | - | (70.4) | 15,218.7 | 20,947.3 | 82,668.3 | 31,800.6 | |
| | Sep-13 | 1,037,157.0 | - | - | - | 689,448.7 | 193,828.4 | - | (70.4) | 15,970.7 | 21,765.8 | 82,668.3 | 33,545.4 | |

Forecast

Incremental Plant Balance

| Total Plant | Devers Colorado River (DCR) | Tehachapi Segments 1 – 3A | Tehachapi Segments 3B & 3C | Tehachapi Segments 4-11 | Red Bluff Substation | Ivanpah | Lugo-Pisgah | South of Kramer | West of Devers | Colorado River Substation | Whitwind Substation Expansion Project |
|-------------|-----------------------------------|---------------------------------|----------------------------------|----------------------------|-------------------------|-----------|-------------|--------------------|-------------------|---------------------------------|--|
| - | - | - | - | - | - | - | - | - | - | - | 1,277,500.4 |
| (201.6) | - | - | 5.0 | (206.5) | - | - | - | - | - | - | 1,317,154.1 |
| 151,809.8 | - | - | 5.4 | 151,804.3 | - | - | - | - | - | - | 1,386,295.6 |
| 153,125.9 | - | - | 11.5 | 153,114.3 | - | - | - | - | - | - | 1,467,890.9 |
| 270,851.8 | - | - | 11.5 | 270,840.3 | - | - | - | - | - | - | 1,534,942.2 |
| 470,686.6 | - | - | 101,552.1 | 369,134.4 | - | - | - | - | - | - | 1,649,114.7 |
| 486,859.9 | - | - | 101,552.1 | 385,307.8 | - | - | - | - | - | - | 1,745,473.1 |
| 589,227.7 | - | - | 199,884.1 | 389,343.6 | - | - | - | - | - | - | 1,819,400.6 |
| 592,276.9 | - | - | 200,039.0 | 392,237.9 | - | - | - | - | - | - | 1,919,543.2 |
| 607,241.2 | - | - | 200,076.3 | 400,414.3 | - | - | - | - | - | - | 2,031,908.0 |
| 610,862.1 | - | - | 200,113.7 | 403,997.7 | - | - | - | - | - | - | 2,142,471.8 |
| 737,007.2 | - | - | 200,124.4 | 530,132.1 | - | - | - | - | - | - | 2,256,593.8 |
| 871,978.1 | - | - | 320,908.3 | 544,319.2 | - | - | - | - | - | - | 2,374,220.2 |
| 879,290.4 | - | - | 321,105.9 | 551,433.9 | - | - | - | - | - | - | 2,480,921.1 |
| 884,196.2 | - | - | 321,303.4 | 556,142.2 | - | - | - | - | - | - | 2,573,226.8 |
| 887,879.1 | - | - | 321,335.4 | 559,793.1 | - | - | - | - | - | - | 2,664,123.6 |
| 913,297.9 | - | - | 321,335.4 | 585,211.9 | - | - | - | - | - | - | 2,748,842.4 |
| 937,201.0 | - | - | 321,335.4 | 609,114.9 | - | - | - | - | - | - | 2,828,307.5 |
| 938,819.5 | - | - | 321,335.4 | 610,733.5 | - | - | - | - | - | - | 2,898,813.6 |
| 1,192,258.4 | - | - | 321,335.4 | 611,700.6 | - | - | - | - | - | - | 2,959,328.3 |
| 1,198,812.8 | - | - | 321,335.4 | 612,679.9 | - | 252,471.8 | - | - | - | - | 3,026,498.8 |
| 2,034,479.7 | 820,830.3 | - | 321,335.4 | 613,660.3 | - | 258,046.9 | - | - | - | - | 3,071,636.6 |
| | | | | | | 271,902.9 | - | - | - | - | |

**Southern California Edison
OH, COR, AFUDC - Workpapers**

Corporate Overheads 2010-2011

| | <u>Total Company</u> | <u>ISO</u> | <u>Non-ISO</u> |
|-----------|-----------------------------|-------------------|-----------------------|
| Directs | 348,763,723 | 148,988,922 | 164,750,630 |
| Overheads | <u>33,294,385</u> | <u>10,104,864</u> | <u>20,145,315</u> |
| Wgt Avg % | 9.55% | 6.78% | 12.23% |

AFUDC 2010-2011

| | <u>Total Company</u> | <u>ISO</u> | <u>Non-ISO</u> |
|-----------|-----------------------------|-------------------|-----------------------|
| Directs | 129,222,129 | 53,398,836 | 66,219,281 |
| AFUDC | <u>2,533,724</u> | <u>1,821,842</u> | <u>860,722</u> |
| Wgt Avg % | 1.96% | 3.41% | 1.30% |

Cost of Removal 2010-2011

| | <u>Total Company</u> | <u>ISO</u> | <u>Non-ISO</u> |
|--------------|-----------------------------|-------------------|-----------------------|
| Directs + OH | 106,709,159 | 28,158,086 | 77,602,975 |
| COR | <u>11,668,207</u> | <u>2,198,762</u> | <u>9,448,259</u> |
| Wgt Avg % | 10.93% | 7.81% | 12.18% |

Forecast Depreciation Rate Summary

| <u>FERC Acct</u> | <u>12/31/2011 ISO Plant Balance</u> | <u>TO5 Settlement Depr Rates</u> | <u>Annual Accrual</u> |
|-------------------------|--|---|------------------------------|
| 350.1 | 77,231,554 | 0.00% | - |
| 350.2 | 79,466,896 | 1.66% | 1,319,150 |
| 352 | 170,948,030 | 2.57% | 4,393,364 |
| 353 | 1,756,511,619 | 2.62% | 46,020,604 |
| 354 | 550,516,806 | 2.53% | 13,928,075 |
| 355 | 132,075,054 | 3.82% | 5,045,267 |
| 356 | 421,892,563 | 3.50% | 14,766,240 |
| 357 | 558,943 | 1.65% | 9,223 |
| 358 | 3,408,604 | 3.87% | 131,913 |
| 359 | 110,352,407 | 1.56% | 1,721,498 |
| Total | <u>3,302,962,477</u> | <u>2.64%</u> | <u>87,335,334</u> |

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION
Annual Rate Calculation
FORECAST for 2013
(Dollars In Thousands)

| GROSS NOMINAL AFUDC RATE - | Rate | Capital Ratio | CWIP Allocation | Gross AFUDC Impact | |
|--|--------|---------------|--------------------|--------------------|------------------|
| | | | | Amount | Rate |
| Total Forecasted Average CWIP | - | - | <u>\$2,068,703</u> | - | - |
| Total Financed By Forecasted Average Short-term Debt | 0.40% | - | <u>\$349,213</u> | <u>\$1,389</u> | <u>0.067144%</u> |
| Long-term Debt | 5.62% | 42.97% | 738,856 | 41,490 | 2.005604% |
| Preferred Stock | 4.48% | 9.23% | 158,730 | 7,110 | 0.343694% |
| Common Equity | 11.50% | 47.80% | 821,906 | 94,519 | 4.568998% |
| CWIP Financed By Capitalization | | | <u>\$1,719,492</u> | <u>\$143,119</u> | <u>6.918296%</u> |
| Total CWIP Financed | | | <u>\$2,068,705</u> | <u>\$144,508</u> | <u>6.985440%</u> |

ASSUMPTIONS -

| | Amount | Ratio | Rate |
|---|---------------------|-----------------|---------|
| Forecast: | | | |
| Average CWIP (Annual Estimate) | \$2,068,703 | - | - |
| Average Short-term Debt (Annual Estimate) | \$349,213 | - | 0.398% |
| Prior Year-End Historical Capitalization: | | | |
| Long-term Debt (Embedded) | \$8,697,781 | 42.9695% | 5.62% |
| Preferred Stock (Embedded) | \$1,868,547 | 9.2312% | 4.48% |
| Common Equity (Authorized) | \$9,675,434 | 47.7994% | 11.50% |
| Total Capitalization | <u>\$20,241,762</u> | <u>100.000%</u> | |
| Net-of-Tax Rate (Tax Net) | | | 59.330% |

ALLOCATION OF GROSS FUNDS -

| | |
|-------------------------|--------|
| Borrowed Funds (Debt %) | 29.67% |
| Equity Funds (Equity %) | 70.33% |

GROSS AND NET RATE CALCULATIONS -

| | Formula | Rate |
|--|--|-----------|
| Gross Nominal Rate (Gross Rate) | (From Above) | 6.985440% |
| Net-of-Tax Nominal Rate (Net Rate) | $((\text{Net S Rate} + 1)^{0.5} - 1) * 2$ | 6.155013% |
| Gross Rate Compounded Semi-Annually (S Rate) | $((\text{Gross Rate} / 2) + 1)^2 - 1$ | 7.107431% |
| Net-of-Tax Semi-Annual Rate (Net S Rate) | $(\text{S Rate} * \text{Debt \%} * \text{Tax Net}) + (\text{S Rate} * \text{Equity \%})$ | 6.249723% |
| Gross Equivalent Monthly Rate (Month Rate) | $((\text{S Rate} + 1)^{(1/12)}) - 1$ | 0.573825% |
| Net-of-Tax Monthly Rate (Net Month Rate) | $((\text{Net S Rate} + 1)^{(1/12)}) - 1$ | 0.506462% |
| Rate Used in Accounting Work Order System | $(\text{Month Rate} * 12)$ | 6.885900% |

Note: the symbol "^" represents exponentiation, raising a quantity to a power.

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION
AFUDC Rate Calculation, 25 Basis Point Evaluation

(Dollars In Thousands)

| GROSS NOMINAL AFUDC RATE - | Rate | Capital Ratio | CWIP Allocation | Gross AFUDC Impact | |
|---------------------------------|--------|------------------|--------------------|--------------------|------------------|
| | | | | Amount | Rate |
| Total Forecasted Average CWIP | - | - | <u>\$1,974,851</u> | - | - |
| Total Financed By Actual | | | | | |
| Average Short-term Debt | 0.393% | - | <u>\$240,110</u> | <u>\$943</u> | <u>0.047750%</u> |
| Long-term Debt | 5.55% | 45.03% | 781,182 | 43,356 | 2.195406% |
| Preferred Stock | 5.48% | 5.77% | 100,145 | 5,488 | 0.277894% |
| Common Equity | 11.50% | 49.20% | <u>853,414</u> | <u>98,143</u> | <u>4.969641%</u> |
| CWIP Financed By Capitalization | | | <u>\$1,734,741</u> | <u>\$146,987</u> | <u>7.442941%</u> |
| Total CWIP Financed | | | <u>\$1,974,851</u> | <u>\$147,930</u> | <u>7.490691%</u> |

ASSUMPTIONS -

| | Amount | Ratio | Rate |
|---|---------------------|-----------------|---------|
| Average CWIP (Forecasted) | \$1,974,851 | - | - |
| Average Short-term Debt (Forecasted) | 240,110 | - | 0.393% |
| Prior Year-End Historical Capitalization: | | | |
| Long-term Debt (Embedded) | \$8,151,558 | 45.0316% | 5.550% |
| Preferred Stock (Embedded) | 1,045,005 | 5.7729% | 5.480% |
| Common Equity (Authorized) | <u>8,905,305</u> | <u>49.1955%</u> | 11.500% |
| Total Capitalization | <u>\$18,101,868</u> | <u>100.000%</u> | |
| Net-of-Tax Rate (Tax Net) | | | 59.330% |

ALLOCATION OF GROSS FUNDS -

| | |
|-------------------------|--------|
| Borrowed Funds (Debt %) | 29.95% |
| Equity Funds (Equity %) | 70.05% |

GROSS AND NET RATE CALCULATIONS -

| | Formula | Rate |
|--|--|-----------|
| Gross Nominal Rate (Gross Rate) | (From Above) | 7.490691% |
| Net-of-Tax Nominal Rate (Net Rate) | $((\text{Net S Rate} + 1)^{0.5} - 1) * 2$ | 6.592801% |
| Gross Rate Compounded Semi-Annually (S Rate) | $((\text{Gross Rate} / 2) + 1)^2 - 1$ | 7.630967% |
| Net-of-Tax Semi-Annual Rate (Net S Rate) | $(\text{S Rate} * \text{Debt \%} * \text{Tax Net}) + (\text{S Rate} * \text{Equity \%})$ | 6.701464% |
| Gross Equivalent Monthly Rate (Month Rate) | $((\text{S Rate} + 1)^{(1/12)} - 1)$ | 0.614700% |
| Net-of-Tax Monthly Rate (Net Month Rate) | $((\text{Net S Rate} + 1)^{(1/12)} - 1)$ | 0.542003% |
| Rate Used in Power Plant Work Order System | $(\text{Month Rate} * 12)$ | 7.376400% |

Formula Notation:

The symbol "^" represents exponentiation, raising a quantity to a power.

The symbol "*" represents multiplication.